

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-095-22154-00-00  
Spot: SWNW Sec/Twnshp/Rge: 29-27S-9W  
2270 feet from N Section Line, 660 feet from W Section Line  
Lease Name: MOLITOR Well #: 29-2  
County: KINGMAN Total Vertical Depth: 4372 feet

Operator License No.: 5237  
Op Name: PLANO PETROLEUM CORPORATION  
Address: 1101 E PLANO PKWY STE C PO BOX 860247  
PLANO, TX 75074

String	Size	Depth (ft)	Pulled (ft)	Comment
SURF	8.625	265		

14209

Well Type: DH UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 07/01/2008 11:00 AM  
Plug Co. License No.: 5142 Plug Co. Name: STERLING DRILLING COMPANY  
Proposal Rcvd. from: GARY TALBOTT Company: STERLING DRILLING COMPANY Phone: (620) 672-9508

Proposed Plugging Method: FILL HOLE WITH HEAVY MUD & SPOT CEMENT THROUGH DRILL PIPE. SPOT 35 SXS. CEMENT @ 1,400', 35 SXS. CEMENT @ 925', 35 SXS. CEMENT @ 50' BELOW SURFACE PIPE, 25 SXS. CEMENT @ 60', 15 SXS. CEMENT IN RAT HOLE, & 10 SXS. CEMENT IN MOUSE HOLE.

Plugging Proposal Received By: MICHAEL WILSON Witness Type: NONE  
Date/Time Plugging Completed: 07/01/2008 5:00 PM KCC Agent: MICHAEL WILSON

Actual Plugging Report:

FILLED HOLE WITH HEAVY MUD & SPOTTED CEMENT THROUGH DRILL PIPE. SPOTTED 35 SXS. CEMENT @ 1,400, 35 SXS. CEMENT @ 925', 35 SXS. CEMENT @ 310', 25 SXS. CEMENT @ 60', 15 SXS. CEMENT IN RAT HOLE, & 10 SXS. CEMENT IN MOUSE HOLE.

Perfs:

INVOICED  
DATE 7-24-08  
INV. NO. 2009060156

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 17 2008

CONSERVATION DIVISION  
WICHITA, KS

Remarks: USED 60/40 POSMIX W/4% GEL BY BASIC ENERGY SERVICES, LP. INVOICE #18212.

Plugged through: DP

District: 02

Signed Michael Wilson  
(TECHNICIAN)

PK