

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-039-20501-00-01
Spot: SWSW Sec/Twnshp/Rge: 11-1S-26W
750 feet from S Section Line, 710 feet from W Section Line
Lease Name: COZAD Well #: 1-11
County: DECATUR Total Vertical Depth: 3511 feet

Operator License No.: 101
Op Name: KCC FEE FUND PLUG
Address: 130 S MARKET
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3511	0	w/200 sxs cmt
SURF	8.625	129	0	w/150 sxs cmt

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/10/2008 3:45 PM
Plug Co. License No.: 3152 Plug Co. Name: POE SERVICING INC
Proposal Rcvd. from: DALE POE Company: POE SERVICING INC Phone: (785) 475-3422

Proposed Plug Method: Ordered 375 sxs 60/40 pozmix - 4% gel - 400# hulls.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 07/10/2008 6:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 129' w/150 sxs cement.
4 1/2" production casing set at 3511' w/200 sxs cement.
PBSD 3477'. TD 3511'.
Perforated production casing at 1200' and 1875'.
Ran tubing to 3100' - bridge at 3125' - pumped 60 sxs cement mixed with 200# hulls.
Pulled tubing to 1640' - pumped 8 sxs gel.
Pulled tubing to 1200' - pumped 120 sxs cement with 200# hulls. Cement to surface.
Pulled tubing to surface.
Connected to 8 5/8" surface casing - pumped 75sxs. Annulus on vacuum - pumped an additional 25 sxs.
Topped 4 1/2" casing with 10 sxs cement.

Perfs:

Top	Bot	Thru	Comments
3177	3473		

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 25 2008

Remarks: ALLIED CEMENTING COMPANY-TICKET #31553.

Plugged through: TBG

CONSERVATION DIVISION
WICHITA, KS

District: 04

Signed Darrel Dipman
(TECHNICIAN)

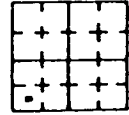
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JUL 14 2008

Form CP-2/3

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PETRO-MINING RESOURCES, INC. REPLACEMENT CARD 11-1-26W
P. O. BOX 298 #1-11 COZAD "OWWO" C SW SW
OBERLIN, KS 67749
 CONTR CIRCLE M DRILLING CTY DECATUR
 GEOL _____ FIELD LAWSON



ELV 2384 KB SPD 8/3/83 CARD ISSUED 1/19/84 IP P 10.02 BO &
18.60 BWPD
API 15-039-20.501-A LKC(A,B,C) 3177-3260 OA
CHER 3471-3473

LOG	Tops	Depth/Datum
ANH	1851 +	533
B/ANH	1878 +	506
LANS	3174 -	790
BKC	3386 -	1002
CHER SD	3488 -	1104
GR WSH	3494 -	1110
PBTD	3476.5 -	1093
LTD	3509 -	1125
RTD	3511 -	1127

OLD INFO: OPERATOR WAS EDWARD J. ACKMAN, #1 COZAD, SPD 5/7/80, SET 8 5/8 " 129 / 150 SX, COMP. AS D & A / GR WSH, (CARD ISSUED 7/4/80), CONTR: STOEPPELWERTH DRILLING
DST (1) 3142-3200 (LKC) / 30-30-30-30, REC 130' M, W / FEW 0 SPTS, SIP 735-702#, FP 59-95#
DST (2) 3194-3280 (LKC) / 45-30-45-30, REC 63' OCMW, (24% O), 120' O & WCM, (12% O), SIP 788-745#, FP 95-159#
DST (3) 3433-3474 (B PENN) / 30-30-30-30, REC 10' VSOCM, SIP 319-223#, FP 31-42#
NEW INFO: RE-ENTERED 8/3/83, WSH DWN, SET 4 1/2 " 3511 / 200SX; MICT - CO, PF (CHER) 3471-73, W/4 SPF, AC 250G (3% HCL, 10% ACETIC), SWB DWN, SO, PF (LKC A) 3177-78, (LKC B) 3224-25, (LKC C) 3254-60, W/4 SPF, AC 1500G (28% HCL DEMULSION), SWB DWN, SO, POP, P 10.02 BO & 18.60 BWPD, COMMINGLED, 10/17/83
INFO RELEASED: 4/26/84 - WAS OIL WELL - TIGHT HOLE