

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6931
 Name: Bowman Oil Company
 Address: 805 Codell Road
 City/State/Zip: Codell, Kansas 67663
 Purchaser: Coffeyville Resources, LLC
 Operator Contact Person: Louis "Don" Bowman or William "Bill" Bowman
 Phone: (785) 2286 M-F 7-12 AM
 Contractor: Name: W W Drilling, LLC
 License: #33575
 Wellsite Geologist: Ed Glassman
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: N/A
 Well Name: N/A
 Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

April 21, 2008	April 26, 2008	June 25, 2008
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

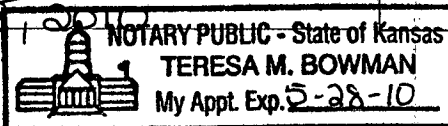
API No. 15 - 163-23709-0000
 County: Rooks County, Kansas
SE SW SE Sec. 31 Twp. 6S S. R. 20 East West
400 feet from (S) N (circle one) Line of Section
1925 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Lunney/Schuck SE Well #: 1
 Field Name: Solobow Southeast
 Producing Formation: Arbuckle
 Elevation: Ground: 2207' Kelly Bushing: 2212'
 Total Depth: 3678' Plug Back Total Depth: 3672'
 Amount of Surface Pipe Set and Cemented at 206' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1790' to Surface Feet
 If Alternate II completion, cement circulated from 1790'
 feet depth to Surface w/ 225 sx cmt.

Drilling Fluid Management Plan A11 II NCR 7-30-08
 (Data must be collected from the Reserve Pit)
 Chloride content 900 ppm Fluid volume 60 bbls
 Dewatering method used Water was Hauled to Disposal
 Location of fluid disposal if hauled offsite:
 Operator Name: Bowman Oil Company
 Lease Name: Sutor A #9 SWD License No.: 6931
 Quarter NE/4 Sec. 24 Twp. 10S S. R. 20 East West
 County: Rooks County, Kansas Docket No.: #D 25-212

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Louis D. Bowman
 Title: General Partner Date: July 15, 2008
 Subscribed and sworn to before me this 16th day of July
20 08
 Notary Public: Teresa M. Bowman
 Date Commission Expires: May 28, 2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
JUL 18 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Bowman Oil Company Lease Name: Lunney/Schuck SE Well #: 1
 Sec. 31 Twp. 6S S. R. 20 East West County: Rooks County, Kansas **JUL 18 2008**

CONSERVATION DIVISION

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving WICHTA tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1810' - 1811'	+ 401
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base of Anhydrite	1842'	+ 370
List All E. Logs Run:		Topeka	3201' - 3203'	- 991
Borehole Compensated Sonic Log		Heebner	3399' - 3400'	- 1187
Dual Compensated Porosity Log		Lansing	3433'	- 1221
Dual Induction Log		Base of Kansas City	3630' - 3631'	- 1419
Sonic Cement Bond Log		Arbuckle	3673'	- 1461

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23# R-3	206'	Common	158 sxs	3% cc 2% gel
Production	7 7/8"	5 1/2"	14.5# R-3	3673'	Standard EA-2	170 sxs	1/2sx FloSeal, 10% Salt 5% CalSeal, 1/2% CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0 - 1790'	SMD Cement	225 sxs	Flo Seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount and Kind of Material Used	Depth
2	3434' - 3438'	500 gals. 20% NE Acid	3673'-3678'
2	3491' - 3495'	250 gals. 15% Mud Acid, retreat w/750 gals. 15% NE w/ 51H Suspend	3514'-3516'
2	3514' - 3516'	250 gals. 15% Mud Acid, 750 gals. 15% NE HCL	3584'-3588'
2	3584' - 3588'	250 gals. 15% MCA & 750 gals. 15% NE w/SiH Suspend	3491'-3495'
		250 gals. 15% MCA	3433'-3438'

TUBING RECORD		Size 2 7/8"	Set At 3672'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. July 8, 2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7	NA	7	N/A	approx. 34

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/25/2008	13546

BILL TO
Bowman Oil Company 805 Codell Road Codell, KS 67663-8500

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	SE #1	Lunney-Schuck	Rooks	WW Drilling #6	Oil	Development	Cement Two-Sta...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	6.00	360.00
579D	Pump Charge - Two-Stage				1	Job	1,900.00	1,900.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
290	D-Air				4	Gallon(s)	35.00	140.00T
402-5	5 1/2" Centralizer				4	Each	100.00	400.00T
403-5	5 1/2" Cement Basket				2	Each	300.00	600.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
408-5	5 1/2" D.V. Tool & Plug Set				1	Each	3,200.00	3,200.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
325	Standard Cement				170	Sacks	12.75	2,167.50T
276	Flocele				43	Lb(s)	1.50	64.50T
283	Salt				850	Lb(s)	0.20	170.00T
284	Calseal				8	Sack(s)	30.00	240.00T
285	CFR-1				80	Lb(s)	4.50	360.00T
330	Swift Multi-Density Standard (MIDCON II)				225	Sacks	15.50	3,487.50T
276	Flocele				57	Lb(s)	1.50	85.50T
581D	Service Charge Cement				395	Sacks	1.90	750.50
583D	Drayage				1,168.77	Ton Miles	1.75	2,045.35
	Subtotal							17,084.85
	Sales Tax Rooks County						5.30%	637.54

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JUL 18 2008

CONSERVATION DIVISION
WICHITA, KS

We Appreciate Your Business!

Total

\$17,722.39



CHARGE TO: Bowman Oil
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 13546

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Hays, KS 2. Ness City, KS
 WELL/PROJECT NO.: SE #1
 LEASE: Lunney/Schuck
 COUNTY/PARISH: Rooks
 STATE: KS
 CITY:
 DATE: 4-25-08
 OWNER:
 TICKET TYPE: SERVICE SALES
 CONTRACTOR: WU
 RIG NAME/NO.: #6
 SHIPPED VIA: CT
 DELIVERED TO: N/Dawson
 ORDER NO.:
 WELL TYPE: Oil
 WELL CATEGORY: Development
 JOB PURPOSE: Cement 2-Stage Longstring
 WELL PERMIT NO.:
 WELL LOCATION:
 REFERRAL LOCATION:
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #106	60		mi		600	36000
579		1			Pump Charge - Two Stage	1		ea			190000
221		1			Liquid KCL	4		gal		2600	10400
281		1			Mud Flush	500		gal		100	50000
290		1			D-Air	4		gal		3500	14000
402		1			Centralizers	4		ea	5 1/2 in	10000	40000
403		1			Cement Baskets	2		ea	5 1/2 in	30000	60000
407		1			Insert Float Shoe w/Auto-fill	1		ea	5 1/2 in	31000	31000
408		1			D.V. Tool	1		ea	5 1/2 in	32000	32000
417		1			D.V. Latch Down Plug & Raffle	1		ea	5 1/2 in	20000	20000
					See P. 2 of 2						

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 WICHITA, KS
 KANSAS CORPORATION COMMISSION

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: [Signature] TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.1	771400
WE UNDERSTOOD AND MET YOUR NEEDS?				P.2	937085
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	1708485
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rooks TAX 5.3%	63754
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	17,72230
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL:

Thank You.



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13546

CUSTOMER Bowman Oil Co. WELL SE #7 Linnay/Schuck DATE 4-26-08 / 4-25-08 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	UM.	QTY.	UM.		
325		2				Standard Cement EA-2	170	SKS	15980	lbs	12.75	2167.50
276		2				Flocele	43	lbs	4 1/4	SK	150	64.50
283		2				Salt 10%	850	lbs			20	170.00
284		2				Calseal 5%	799	lbs	8	SK	30.00	240.00
285		2				CER-1 1/2%	80	lbs			4.50	360.00
330		2				SMD Cement	225	SKS	21150	lbs	15.50	3487.50
276		2				Flocele	57	lbs			1.50	85.50

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WICHITA, KS

581		2				SERVICE CHARGE Cement			CUBIC FEET	395	SKS	1.90	750.50
583		2				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES	38959	lbs	175	2045.35
								60		1168.77	Ton		

CONTINUATION TOTAL 9370.85

JOB LOG

SWIFT Services, Inc.

DATE 4-25-08 PAGE NO. 1

CUSTOMER Bowman Oil WELL NO. SE #1 LEASE Lunny/Schuck JOB TYPE Cement Lining TICKET NO. 13546

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
4/25/08	2230							On location w/ Fleet Equip. (Rig LDDP)
	2400							Change over to running
4/26/08	0130							Start 5 1/2 14 #/ft. CSNG - Insert float shoe
								Latch down Baffle (SJ 43') Baskets 46
								(Cent. JT # 3-5-9 47) (JTs out 1-2-89)
								D.V. @ 1790' GA collar # 46
	0315							Fin running CSNG - Drop ball up ball
	0330							stair CSNG
								Fin cut CSNG - start 1st stage
	0425	5	12					Pump 520 gal mud flush
		6	20					Pump 20 BBI KCL flush
		5	41					Mix 170 SKS EA-2 cut
								Fin mix cut - Wash Pump & lines
		9					400	Drop Plug - Start Disp 1 (89 BBI)
		9	45				400	Fin 45 BBI H ₂ O - Start 2nd mud
		7	69				500	Fin mud - start KCL 20 BBI
0500		5	89				700	Plug down Hold Drop D.V. opening bomb
			4				0	Plug RH - 15 SKS cut SMD
0517							1200	Open D.V.
		6					300	Start mixing 225 SKS SMD cut
0548							200	Fin mixing cut
								Drop D.V. closing Plug
0547		6					250	Start Disp 1
			25				400	Cement circulate to surface (18 BBI)
0555			13				500	Plug down - D.V. closed - Hold
							1400	Release & Hold
0600								Job complete
								Wash up & Lockup

Maubs
Don, Blaine & Shane

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JUL 18 2008

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1924

Date	4-21-08	Sec.		Twp.		Range		Called Out		On Location		Job Start	11:30 PM	Finish	12:15 AM
Lease	Looney/Sbuck	Well No.	1	Location				Damar N to 24	Rooks County		Ks State				
Contractor								Owner							
W/W Drilg								B N Yew							
Type Job	Surface														
Hole Size	12 1/4														
Csg.	8 1/2														
Tbg. Size															
Drill Pipe															
Tool															
Cement Left in Csg.	10 1/2														
Press Max.															
Meas Line															
Perf.															

EQUIPMENT			Amount Ordered	
Pumptrk	5 No.	Cementer Helper	150 com 3% cc 2% gel	
Bulktrk	2 No.	Driver	Consisting of	
Bulktrk	1 No.	Driver	Common	150 @ 12.00 = 1800.00
Bulktrk	1 No.	Driver	Poz. Mix	
JOB SERVICES & REMARKS			Gel.	3 @ 18.00 = 54.00
Pumptrk Charge	Surface		Chloride	5 @ 50.00 = 250.00
Mileage	55 @ 7.00 = 385.00		Hulls	158
Footage			Salt	
Total			Flowseal	

Remarks:

Cement

Cir

Thank

[Signature]

Sales Tax		
Handling	158 @ 2.00	316.00
Mileage	84 per sk per mile	1,047.12
Russell	83	
Sub Total		1235.00
Total		
PUMP TRUCK CHARGE		
Floating Equipment & Plugs		
Squeeze Manifold		
Rotating Head		
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WICHITA, KS		
Tax		111.51
Discount		(470.00)
Total Charge		4345.63

API # 15-163-23709-00-00

Operator: Bowman Oil Company

Well Name & No: Lunney/Schuck SE #1

Location: 212' FSL & 770' FEL, Section 31-6s-20w

County: rooks

State: Kansas

Rig No.: 6 Contractor: WW Drilling, LLC

Tool Pusher: Sid Deutscher 785-259-2382

Drill Collars: 14 Size: 6 1/4 x 2 1/4

Rig Phone: 785-259-8941

Make Pump: National - K 380

Liner & Stroke: 6 X 14

Spud: 4/21/08 @ 7:30 pm

Approx. TD: 3600'

Elevation: 2249

G.L.: 2264

KB Hole Complete: 4/25/08 @ 10:30 pm

Mud Co.: Morgan Mud

Mud Engineer: Dave Lines

Water: pond

Date	04/21/08	04/22/08	04/23/08	04/24/08	04/25/08	04/26/08			
Days	1-Spud	2-WOC	3-drlg	4-drlg	5-drlg	6-done			
Depth		208	2320	3250	3660	3678			
Ft. Cut		208	2112	930	410	18			
D.T.									
C.T.		WOC-8.75	woc-1.25		5.5	23.5			
Bit Wt.			35,000	35,000	35,000	35,000			
RPM			80	80	80	80			
Pressure			750	750	800	800			
SPM			60	60	60	60			
Mud Cost			594	3895	5783	7944			
Mud Wt.			9	8.8	9	8.8			
Viscosity			28	5	49	59			
Water Loss					6.8	6.4			
Chlorides					1800	900			
L.C.M.				1/2 #	1.5 #	2 #			
Dev. Sur		3/4°							
Fuel	2620	2441	2076	1700	2680	2475			
Water-Pit		2.5'	2.5'	full	full	full			
ACC Bit Hrs.			20.75	42.5	60.25	61.75			
Formation			sd-sh	sh-lm	sh-lm	sh-lm			
Weather		clear	Clear	Cloudy	Cloudy	Clear			

No.	Size	Type	Out	Ft.	Hrs.	Cum Hrs.	Bit Cond	Serial #	Tops
1	12 1/4		208	208	2.5	2.5	RR	P26477	
2	7 7/8	Sm - F-27		3470	61.75	65.25	New	PK-0103	
3									
4									

DEPTH	SIZE	SACKS	CEMENT MATERIAL	PLUG DOWN	DRILLED OUT	REMARKS
207	8 5/8	150	Common, 3% cc, 2% gel	12:15 AM		Quality did cir.
3673	5 1/2	170	EA 2	6:00 AM		Swift - did circulate
		225	SMD			56.4 FPH

NO	INTERVAL	OPEN	SHUT	OPEN	SHUT	RECOVERY
1						
2						
3						
4						
5						
6						
7						
8						
9						

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 CONSERVATION DIVISION
 WICHITA, KS

Surface Casing Furnished by: Midwestern, 5 jts. 8 5/8 tally 201.41 set @ 207'

Remarks: Spud @ 7:30 pm 4/21/08, surface strapped & welded, Anhydrite 1811-1842, Displaced @ 2915(740 bbls), rain, flooded location, logged by Log Tech(LTD-3673), ran 86 joints 5 1/2" casing, plug down @ 6:00 am, rig released @ 8:00 am - 4/26/2008.