

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
Name: Piqua Petro, Inc.
Address: 1331 Xylan Road
City/State/Zip: Piqua, KS 66761
Purchaser: Maclaskey
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: Skyy Drilling LLC
License: 33557
Wellsite Geologist: Griffin Geological Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>04/30/08</u>	<u>5/13/08</u>	<u>05/22/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 197-20271-0000
County: Wabaunsee
NW SW SE NE Sec. 2 Twp. 13 S. R. 10 East West
3100 feet from (S) N (circle one) Line of Section
1060 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Thowe D Well #: 01-08
Field Name: Mill Creek
Producing Formation: Simpson
Elevation: Ground: 1100 Kelly Bushing: _____
Total Depth: 3154 Plug Back Total Depth: 3140
Amount of Surface Pipe Set and Cemented at 301 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1+1 NCR 7-31-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 6-27-08
Subscribed and sworn to before me this 27th day of June,
2008.
Notary Public: Brenda L. Morris
Date Commission Expires: May 20, 2010

BRENDA L. MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-20-10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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KANSAS CORPORATION COMMISSION
JUL 17 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Piqua Petro, Inc. Lease Name: Thowe D Well #: 01-08
 Sec. 2 Twp. 13 S. R. 10 East West County: Wabaunsee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"		301	Regular	250	
Long String	7 7/8	5 1/2		3140	Regular	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots	19 shots from 3064-3068.5		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2 7/8"	3062		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr. 05/22/08			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	50		200		32		

Disposition of Gas Vented Sold Used on Lease. *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ENTERED 

TICKET NUMBER 14022
 LOCATION Eureka
 FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-14-08	4950	Thowe 01-08				Anderson	
CUSTOMER Piqua Petroleum, Inc.			SKYY DRIG.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1331 Xylan Rd.				445	Justin		
CITY Piqua				515	JERRID		
STATE KS				452 763	Jim		
ZIP CODE 66761							

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3168' CASING SIZE & WEIGHT 5 1/2 15.50" New
 CASING DEPTH 3150' KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL 49 BBL WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 75.7 BBL DISPLACEMENT PSI 700 PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break Circulation w/ 12 BBL SALT PreFlush. 10 BBL Fresh water spacer, mixed 175 SKS Class "A" Cement w/ 5" KOL-SEAL, 10% SALT, 1/4% CFL-110, 1/4% CAF-38 @ 15" / GAL, yield 1.55. Shut down. Wash out Pump & Lines. Release Plug. Displace w/ 75.7 BBL Fresh water. Final Pumping Pressure 700 PSI. Pump Plug to 1100 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut Casing in @ 0 PSI. Good Circulation @ all times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	90	MILEAGE	3.45	310.50
1104 S	175 SKS	CLASS "A" Cement	12.90	2257.50
1110 A	900 *	KOL-SEAL 5" / SK	.40 *	360.00
1111	750 *	SALT 10% (BWOWW)	.31 *	232.50
1135	40 *	CFL-110 1/4% KANSAS CORPORATION COMMISSION	7.15 *	286.00
1146	40 *	CAF-38 1/4% JUL 17 2008	7.30 *	292.00
1111	300 *	SALT / For PreFlush CONSERVATION DIVISION WICHITA, KS	.31 *	93.00
5407 A	8.22 TONS	90 miles BULK TRUCK	1.14	843.37
5501 C	6 HRS	water TRANSPORT	104.00	624.00
1123	5500 GALS	City water	13.30/1000	73.15
4159	1	5 1/2 AFU FLOAT SHOE	312.00	312.00
4104	1	5 1/2 Cement BASKET	208.00	208.00
4130	4	5 1/2 x 7 7/8 Centralizers	43.50	174.00
4406	1	5 1/2 Top Rubber Plug	58.00	58.00
		Sub Total		6999.02
		THANK You 6.3%	SALES TAX	273.81
		ESTIMATED TOTAL		7272.83

AUTHORIZATION witnessed By Ben Harrell TITLE Toolpusher / SKYY DATE _____

222085

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



ENTERED

TICKET NUMBER 13930
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-6-08	4950	Thowe 01-08				McPherson	
CUSTOMER <u>Piqua Petroleum, Inc.</u>		SKYY DRIP.		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1381 XYLAR Rd.</u>				<u>445</u>	<u>Justin</u>		
CITY <u>Piqua</u>				<u>439</u>	<u>John S.</u>		
STATE <u>Ks</u>		ZIP CODE <u>66761</u>					

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 312' CASING SIZE & WEIGHT 8 7/8 20# NEW
 CASING DEPTH 311' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2# SLURRY VOL 37 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 20'
 DISPLACEMENT 18.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 7/8 casing. BREAK circulation w/ 5 BBL fresh water. mixed 175 sks Class A cement w/ 3% CACL, 44# floccle / sk @ .15.2 / gal, yield 1.18. Displace w/ 18.5 BBL fresh water. Shut casing in. Good cement returns to surface = 10 BBL slurry. Job Complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	675.00	675.00
5406	90	MILEAGE	3.45	310.50
1104 S	175 sks	Class A Cement	12.90	2257.50
1102	500 #	CACL 3%	.70	350.00
1107	44 #	Floccle 1/4 #/sk	1.98	87.12
5407 A	8.22 Tons	90 miles BULK TRUCK	1.14	843.37
RECEIVED KANSAS CORPORATION COMMISSION				
JUL 17 2008				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	4693.50
			SALES TAX 6.3%	169.76
			ESTIMATED TOTAL	4863.25

THANK YOU

821920

AUTHORIZATION Witnessed By Ben Haacell

TITLE Toolpusher Skyy Drip.

DATE _____

Skyy Drilling, L.L.C.
800 W. 47th Street, Suite # 409
Kansas City, Missouri 64112
Office (816) 531-5922
Fax (816) 753-0140

T6 D 01-08

May 21, 2008

Company: Piqua Petro, Inc.
ATTN: Greg Lair
1331 Xylan Road
Piqua, Kansas 66761

Lease: Thowed^{"S"} - Well # 01-08
County: Wabunsee
Spud Date: April 30, 2008
Spot: NW-SW-SE-NE Sec 2, Twp 13, SR 10 East
API: 15-197-20271-0000
TD: 3154'

4/30/08: Moved in rig #1, rigged up, pumped water. Drilled rat hole. Spud 12 ¼ surface 7:30 PM. Drilled from 0' to 197'.

5/1/08: Shut down for repairs

5/5/08: Started back up. Drilled from 197' to 312' TD. At TD 312' cir hole clean. Tripped out with 12 ¼ bit. Rigged and ran 301' - 8 5/8 casing. Rigged up cementers and cemented with 250 sacks cement. Plug down @ 2:30 AM - 5/6/08.

5/6/08: Wait on cement. Break out. Nipple up. Trip in with 7 7/8 - drilled out approx 30' cement. Under surface drilling at 11:30 AM. Drilled from 312' to 837'.

5/7/08: Drilled from 837' to 1259'.

5/8/08: Drilled from 1259' to 1806'

5/9/08: Drilled from 1806' to 2227' - Mud up @ 1813'

5/10/08: Drilled from 2227' to 2512' - Top Miss @ 2165'

5/11/08: Drilled from 2512' to 2795'

5/12/08: Drilled from 2795' to 3020'

5/13/08: Drilled from 3020' to 3154' TD. Mix mud & cir hole for log. Short trip above Mississippi. Cir hole 45 minutes. L.D.D.P. & collars. Rig up log tech & log hole. Rig out loggers. Nipple down. Rig and ran 5 ½ casing. Ran 3140' - 5 ½ casing. Rig up cementers & cement. Cemented with 175 sacks cement. Job Complete

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WICHITA, KS

Drill to 2265' (100' in the Mississippi) @ \$13.50 Per Foot	\$30,577.50
Drill from 2265' to 3154' TD	
77 Hours Rig Time Rate @ \$250.00 Per Hour	\$19,250.00
Rig time for logging, running casing, surface, longstring & cementing	
12 Hours @ \$250.00 Per Hour	\$ 3,000.00
6 Hours Credit @ \$250.00 Per Hour	<u>(\$ 1,500.00)</u>
TOTAL DUE:	\$51,327.50

DUE UPON RECEIPT - THANK YOU

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CONSERVATION DIV.
WICHITA, KS