

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
Name: Piqua Petro, Inc.
Address: 1331 Xylan Road
City/State/Zip: Piqua, KS 66761
Purchaser: Maclaskey
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: Skyy Drilling LLC
License: 33557
Wellsite Geologist: Griffin Geological Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05/18/08</u>	<u>05/30/08</u>	<u>06/13/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 197-20272-0000
County: Wabaunsee
SE SE NW Sec. 2 Twp. 13 S. R. 10 East West
2970 feet from S N (circle one) Line of Section
3120 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Thowe D Well #: 02-08SWD
Field Name: Mill Creek
Producing Formation: Arbuckle
Elevation: Ground: N/A Kelly Bushing: _____
Total Depth: 3375 Plug Back Total Depth: 3232
Amount of Surface Pipe Set and Cemented at 309 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH 1 NCK 7-31-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: July 14, 2008
Subscribed and sworn to before me this 14th day of July, 2008.
Notary Public: Brenda L. Morris
Date Commission Expires: May 20, 2010

BRENDA L. MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-20-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 17 2008

Operator Name: Piqua Petro, Inc. Lease Name: Thowe D Well #: 02-08SWD
 Sec. 2 Twp. 13 S. R. 10 East West County: Wabaunsee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#	309	Class "A"	175	3% Cal
Long String	7 7/8	5 1/2	15.5#	3232	Class "A"	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>06/13/08</u> <i>n/a</i>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil, Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	1		1:1	32
METHOD OF COMPLETION		Production Interval		
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>		<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)		

Per telecon. w/ operator this well has never produced for 30 days per well log 7/29/08

UNCONSOLIDATED OIL WELL SERVICES,
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ENTERED

TICKET NUMBER 14137
 LOCATION Eureka
 FOREMAN Troy Strickler

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE
5-31-08	4950	Thane D 02-08 SW0			
CUSTOMER Piqua Petroleum, Inc.					
MAILING ADDRESS 1331 Xylon Rd.					
CITY Piqua		STATE Ks	ZIP CODE 66761		

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Justin		
515	Terri		
452/T67	Jim		

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 3375' CASING SIZE & WEIGHT 5 1/2" 15.5# Ann
 CASING DEPTH 3232' DRILL PIPE _____ TUBING _____ OTHER 2 1/2" Ann 3235'
 SLURRY WEIGHT 15# SLURRY VOL 49861 WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 77 Bl DISPLACEMENT PSI 700 MIX PSI 1200 Exp Ply RATE _____

REMARKS: Safety meetings: Rig up to 5 1/2" casing. Drop trip Ball. wait 10 min. Set shoe @ 1000 PSI. Pump 5 Bl water, back salt flush, 10 Bl water spacer. mixed 175 Skts Class A Cement w/ 5# Kol-Seal 1/1k, 10% salt, 1/4% FL-110, 1/4% CAF-38 @ 15# Pcpal. Wait out Pump + lines. Release Plug. Displace w/ 77 Bl water. Final Pumping Pressure 700 PSI Bump Plug to 1200 PSI wait 2 min. Release Pressure. Float Held Good Circulation @ all times. while Cementing.

Job Completed

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	90	MILEAGE	8.75	875.00
			3.45	310.50
11045	175 Skts	Class A Cement	12.90	2257.50
1110A	900#	Kol-Seal 5#/sk	.40	360.00
1111	750#	Salt 10% (Bromine)	.31	232.50
1135	40#	CFL-110 1/4%	7.15	286.00
1146	40#	CAF-38 1/4%	7.30	292.00
1111	300#	Salt / Air-Flush	.31	93.00
5407A	8.22 Ton	Ton-Mileage	1.14	943.37
5501C	6 hrs	Water Transport	104.00	624.00
1123	5500 gal	City water	13.20/1000	73.15
4253	1	5 1/2" Type A Packer shoe	1560.00	1560.00
4104	2	5 1/2" Cement Baskets	208.00	416.00
4180	3	5 1/2" x 7 1/4" Centralizers	4250	1275.00
4406	1	5 1/2" Top Rubber Ply	58.00	58.00
		Sub Total		8411.52
		Thank You!	6.5%	SALES TAX 362.80
				ESTIMATED TOTAL 8774.32

AUTHORIZATION Witnessed by Gary Lee

TITLE Owner

DATE _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



TICKET NUMBER 14072
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-21-08	4950	Thowe 2 02-08 SWD	2	135	10E	Wichita	
CUSTOMER Piqua Petroleum, Inc.			SKYY Dely.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1331 Xylan Rd.				445	Justin		
CITY Piqua				515	Jerrid		
STATE Ks							
ZIP CODE 66761							

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 312' CASING SIZE & WEIGHT 8 5/8 20" New
 CASING DEPTH 309' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2* SLURRY VOL 37 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 20'
 DISPLACEMENT 18.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 5 BBL fresh water.
Mixed 175 sks Class "A" Cement w/ 3% CACL2, 1/4" floccle/sk @ 15.2*/gal, yield 1.18.
Displace w/ 18.5 BBL fresh water. Shut casing in. Good Cement Returns to surface
= 9 BBL slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	675.00	675.00
5406	90	MILEAGE	3.45	310.50
11045	175 SKS	Class "A" Cement	12.90	2257.50
1102	500 *	CACL2 3%	.70 *	350.00
1107	44 *	Floccle 1/4" /sk	1.98	87.12
5407 A	8.22 TONS	90 miles BULK TRUCK	1.14	843.37
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JUL 17 2008				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	4523.49
		THANK YOU	SALES TAX 6.3%	169.76
		200226	ESTIMATED TOTAL	4693.25

AUTHORIZATION Witnessed By Ben Harrell TITLE Tolpustee SKYY Dely. DATE _____

Skyy Drilling, L.L.C.
800 W. 47th Street, Suite # 409
Kansas City, Missouri 64112
Office (816) 531-5922
Fax (816) 753-0140

June 4, 2008

Company: Piqua Petro, Inc.
1331 Xylan Road
Piqua, Kansas 66761

Lease: Thowed -- Well # 02-08 SWD
County: Wabunsee
Spud Date: May 19, 2008
Spot: SE/4 - SE/4 - SW4 Sec 2, Twp 13, SR 10 East
API: 15-197-20272-0000
TD: 3375'

5/18/08: Moved Rig # 1 in, Rigged Up.
5/19/08: Started up. Drilled rat hole. Spud 12 ¼ surface hole @ 2:00 AM. Drilled from 0' to 68'.
5/20/08: Drilled from 68' to 203'.
5/21/08: Drilled from 203' to 312' TD. At TD 312' cir hole clean, tripped out 12 ¼ bit. Rigged & ran 301' of 8 5/8 casing. Rigged up cementers and cemented with 250 sack cement. Plug down @ 8:45 PM. Wait on cement 8 hours
4 Hours Rig Time
5/22/08: Break out, nipple up. Trip in with 7 7/8 bit. Drilled out approx 43' cement. Under surface drilling 7 7/8 hole @ 10:40 AM. Drilled from 312' to 936'.
5/23/08: Drilled from 936' to 1518'.
5/24/08: Drilled from 1518' to 1922'.
5/25/08: Drilled from 1922' to 2332'. Top Mississippi @ 2265'.
5/26/08: Drilled from 2332' to 2521'. At 2576' stop drilling for rain & storm. Washed out drilling pits. Down 15 hours. Repair pits, mix mud.
5/27/08: Drilled from 2521' to 2726'.
5/28/08: Drilled from 2726' to 3042'.
5/29/08: Drilled from 3042' to 3282'. Lost cir @ 3282' - Mix mud & LCM. Top of Arbuckle @ 3236'.
7 Hours Rig Time
5/30/08: Drilled from 3282' to 3375' TD. At TD 3375' cir hole 1 ½ hours, rig & LDDP & collars. Rig and ran 3235' - 5 ½ casing with packer shoe. Set packer. Cement. Cemented with 175 sacks. Job Complete
8 ½ Hours Rig Time

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