

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
Name: Piqua Petro, Inc.
Address: 1331 Xylan Road
City/State/Zip: Piqua, KS 66761
Purchaser: Maclaskey
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: Rig 6 Drilling Co., Inc.
License: 30567

Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

05/14/08	05/16/08	05/22/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27394-0000
County: Woodson
NE SE SW NW Sec. 16 Twp. 24 S. R. 16 East West
2980 feet from 6 N (circle one) Line of Section
2420 feet from 2 W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wingrave Well #: 05-08
Field Name: Vernon
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1102 Plug Back Total Depth: 1095
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1095
feet depth to surface w/ 190 sx cmt.

Drilling Fluid Management Plan AII II NCR 7-31-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 6-25-08
Subscribed and sworn to before me this 25th day of June
2008
Notary Public: Brenda L. Morris
Date Commission Expires: May 20 2010
BRENDA L. MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-20-10

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

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KANSAS CORPORATION COMMISSION
JUL 17 2008

Operator Name: Piqua Petro, Inc. Lease Name: Wingrave Well #: 05-08
 Sec. 16 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7"		40'	Regular	15	
Long String	6 1/4	2 7/8"		1095	60/40 Poz	190	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	14 shots from 1035-1045		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 05/22/08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 1 Gas Mcf Water Bbls. 1:1 Gas-Oil Ratio Gravity 32

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

RIG 6 DRILLING COMPANY, INC.

PO BOX 227
IOLA, KANSAS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

INVOICE #: 20471
COMPANY: Piqua Petro, Inc
ADDRESS: 1331 Xylan Rd.
Piqua, KS 66761

DATE: 5/16/2008
LEASE: Wingrave
COUNTY: Woodson
WELL #: 05-08
API #: 15-207-27,394

ORDERED BGreg

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/C
Set Surface Csg.	\$250.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$6.50 Per Ft	1102	\$7,163.00
Circulating	\$250.00 Per Hr	4	N/C
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	\$500.00 Per Run		N/C
Water Hauling	\$40.00 Per Hr	1	N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	1	N/C
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other			
Fuel Assess.			
Move Rig			
<i>Surface</i> Material Provided:			
Cement	\$8.00 Per Sx	15	\$120.00
Sample Bags			\$0.00

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CONSERVATION DIVISION
WICHITA, KS

TOTAL AMOUNT

\$7,283.00

REMIT TO:

RIG 6 DRILLING, INC
PO BOX 227
IOLA, KS 66749

ed
10680
5/17/08

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

RIG 6 DRILLING COMPANY, INC.

PO BOX 227
IOLA, KANSAS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

COMPANY: Piqua Petro, Inc
ADDRESS: 1331 xylan Road
Piqua, KS 66761

LEASE: Wingrave
COUNTY: Woodson
LOCATION: 2980' FSL 2420' FWL
18-24-16e

COMMENCED: May 14, 2008
COMPLETED: May 16, 2008
WELL #: 05-08
API#: 15-207-27394
STATUS: Oil Well
TOTAL DEPTH: 1,102' T.D.
CASING: 40' 8 5/8 CSG 15sx X surface
1,095' 2 7/8 csg. Hurr.

DRILLER'S LOG

11	SOIL AND CLAY	946	SH
17	SANDSTONE	957	LS
175	SHALE (SH)	967	SH sdy
198	LIMESTONE (LS)	971	LS
207	SH	976	SH
229	LS	978	CO
237	SH	984	SH
367	LS	987	LS
464	LS w/sdy LS	990	SH
498	SH	993	SA SH (fair odor)
637	LS w/sdy LS Brks	996	SA SH (lite odor)
793	SH	1031	SH
801	BL SH	1034	LS
808	LS	1039	SA SH (good odor)
829	SH	1046	SA (GOGS)
837	LS	1049	SH SA (lite odor)
904	SH	1102	SH
917	LS w/sdy LS		
927	SH sdy	1102	T. D.
933	LS		
935	COAL (CO)		

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CONSERVATION DIVISION
WICHITA, KS

Hurricane Services, Inc.
Cementing & Circulating Division
P.O. Box 782228
Wichita, KS 67278-2228

FED ID # 48-1214033
Shop # (620) 437-2661
Cellular # (620) 437-7582
Office # (316) 685-5908
Office Fax # (316) 685-5926

MC ID # 165290

Shop Address: 3613A Y Road
Madison, KS 66860

Customer:
PIQUA PETRO, INC.
ROUTE 1
PIQUA KS 66761

Invoice Date 5/19/2008
Invoice # 11774
Lease Name WINGRAVE
Well # 05 - 08
County: WOODSON

Date	Description	Hrs/Qty	Rate	Total
5/16/2008	Drove to location, rigged up and cemented longstring per attached Service ticket #2415.			
	60/40 Pozmix cement	190.00	8.70	1,653.00T
	Gel 2%	325.00	0.20	65.00T
	Gel flush	200.00	0.20	40.00T
	2 7/8" Top Rubber Plug	1.00	15.00	15.00T
	Water truck #193	4.50	75.00	337.50
	Water truck #94	4.50	75.00	337.50
	Bulk truck mileage	1.00	320.70	320.70
	Pump charge	1.00	700.00	700.00
	Pump truck mileage - One way	35.00	3.00	105.00

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CONSERVATION DIVISION
WICHITA, KS

Handwritten:
RO
5-31-08
838015

Sales Tax (6.3%) \$111.70
Total \$3,685.40

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

ATED OIL WELL SERVICES, INC.
 884, CHANUTE, KS 66720
 9210 OR 800-467-8676

1st well

TICKET NUMBER 41047
 FIELD TICKET REF # 39634
 LOCATION Thayer
 FOREMAN Bret Busby

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-7-08		Wingrave 05-08	16	245	16E	W0
CUSTOMER			TRUCK #			
Piqua Petroleum			DRIVER			
MAILING ADDRESS			TRUCK #			
CITY			DRIVER			
STATE			476 Austin			
ZIP CODE			490 George			
			482 Marcus			
			293 ERIC			
			4881102 Steve H			

WELL DATA

CASING WEIGHT	PLUG DEPTH
TUBING SIZE <u>2 7/8 BEUE</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>1035-45 (14)</u>	

TYPE OF TREATMENT

spot-frac

CHEMICALS

Acid-NE34
Biocide
Breaker

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
<u>PROD</u>	<u>15</u>	<u>1.80</u>			BREAKDOWN <u>1250</u>
<u>20-40</u>		<u>20</u>	<u>.25-1.0</u>	<u>100 #</u>	START PRESSURE
<u>12-20</u>		<u>20</u>	<u>1.0</u>		END PRESSURE
<u>12-20</u>		<u>20</u>	<u>1.5</u>		BALL OFF PRESS
<u>12-20</u>		<u>20</u>	<u>2.0</u>	<u>1900 #</u>	ROCK SALT PRESS
<u>12-20 (3) (3)</u>		<u>20</u>	<u>.5</u>		ISIP <u>450</u>
<u>12-20 (2)</u>		<u>16</u>	<u>.5</u>		5 MIN
<u>12-20</u>		<u>16</u>	<u>1.0</u>		10 MIN
<u>12-20</u>		<u>16</u>	<u>1.5</u>		15 MIN
<u>12-20</u>		<u>16</u>	<u>2.0</u>	<u>1500 #</u>	MIN RATE <u>20</u>
<u>FLUSH</u>	<u>7</u>	<u>16</u>			MAX RATE
<u>Release balls to T.D.</u>			<u>TOTAL SAND</u>	<u>3500 #</u>	DISPLACEMENT <u>6.0</u>
<u>FLUSH</u>	<u>5.20</u>	<u>20</u>			

REMARKS: TOTAL BBL'S 120 spot 75 gal - 15% HCl acid on perfis

breakdown & stage acid x 2

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 17 2008
 DATE 6-7-08
 AUTHORIZATION _____ TITLE _____
 Location 8:30AM - 10:15AM mileage _____