

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33530  
Name: Reif Oil & Gas Company, LLC  
Address: P.O. Box 298  
City/State/Zip: Hoisington, Kansas 67544  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Don Reif  
Phone: (620) 786-5698  
Contractor: Name: Royal Drilling, Inc.  
License: 33905  
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
4/15/2008 4/23/2008  
Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - 009-25193-0000  
County: Barton  
Address: 20'E ← 100'S - S/2 - N/2 - SE Sec. 11 Twp. 16 S. R. 12  East  West  
1550 feet from (S) / N (circle one) Line of Section  
1300 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Bieberle Trust Well #: 1  
Field Name: Kraft-Prusa

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1908' Kelly Bushing: 1913'  
Total Depth: 3328' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 477 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Air 1 NCR 7-29-08  
(Data must be collected from the Reserve Pit)

Chloride content 42000 ppm Fluid volume 1000 bbls  
Dewatering method used Allow to dry and backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald J. Reif  
Title: President Date: 7-11-08  
Subscribed and sworn to before me this 11th day of July 2008.  
Notary Public: Eudora Reif  
Date Commission Expires: \_\_\_\_\_

**EUDORA REIF**  
Notary Public - State of Kansas  
My Appt. Expires 12-23-2008

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**  
**JUL 15 2008**

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Reif Oil & Gas Company, LLC Lease Name: Bieberle Trust Well #: 1  
Sec. 11 Twp. 16 S. R. 12  East  West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

Per Geo. Report

List All E. Logs Run:  
Dual Induction Log  
Sonic Cement Log  
Computer Processed Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	8 5/8"	28#	476	60/40Poz	225	3%cc 2%gel
Long String		5 1/2"	14#	3328	60/40Pox	175	Salt & gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Natural	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3300		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20		40		43.7

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Customer <b>REIF OIL &amp; GAS</b>	Lease No.	Date <b>4-16-08</b>
Lease <b>BIEBERLE TRUST</b>	Well # <b>1</b>	
Field Order #	Station <b>PRATT, KS.</b>	Casing <b>8 5/8</b>
		Depth <b>476</b>
Type Job <b>CNW-88 SURFACE PIPE</b>	Formation	County <b>BARTON</b>
		State <b>KS.</b>
		Legal Description <b>11-16-12</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>8 5/8</b>			<b>325 SKS</b>	<b>60/40 POZ</b>				Max
Depth <b>476</b>	Depth	From	To	<b>1.24 YELD</b>				5 Min.
Volume <b>377</b>	Volume	From	To	<b>2% GEL</b>				Min
Max Press <b>1000</b>	Max Press	From	To	<b>3% CAL. CHLORIDE</b>				Avg
Well Connection <b>P.C.</b>	Annulus Vol.	From	To					HHP Used
Plug Depth <b>160</b>	Packer Depth	From	To	Flush <b>28.7 BBL</b>				Gas Volume
								Total Load

Customer Representative **DON REIF** Station Manager **DAVE SCOTT** Treater **STEVE ORLANDO**

Service Units	<b>19869</b>	<del>19829</del>	<del>19912</del>	<del>19960</del>	<del>19918</del>				
Driver Names	<b>ORLANDO</b>	<b>LESLEY</b>	<b>PIVE</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>10:30 AM</b>					<b>ON LOCATION - SAFETY MEETING</b>
					<b>RUN 12 JTS. - 28" CASING</b>
					<b>PSG. UN BOTTOM</b>
					<b>HOOK UP TO CSA. / BREAK CIRC. @ RIG</b>
<b>2:10</b>	<b>300</b>		<b>3</b>	<b>5</b>	<b>H2O AHEAD</b>
<b>2:11</b>	<b>250</b>		<b>72</b>	<b>5</b>	<b>MIX 325 SKS 60/40 POZ @ 14.7#/gal</b>
					<b>SHUT DOWN! / RELEASE PLUG</b>
<b>2:24</b>	<b>0</b>		<b>0</b>	<b>5</b>	<b>START DISPLACEMENT</b>
<b>2:28</b>	<b>250</b>		<b>20</b>	<b>4</b>	<b>SLOW RATE</b>
<b>2:30</b>	<b>350</b>		<b>28.7</b>	<b>3</b>	<b>PLUG DOWN</b>
<b>2:30</b>	<b>350</b>		<b>10</b>		<b>CIRCULATED TO PIT</b>
					<b>CIRCULATION THRU JOB</b>
					<b>JOB COMPLETE</b>

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JUL 15 2008  
CONSERVATION DIVISION  
WICHITA, KS

THANKS!  
STEVE ORLANDO

# BASIC

energy services, L.P.

**FIELD ORDER**

18637

Subject to Correction

Date <i>4-23-08</i>		Customer ID		Lease <i>Bickelbe Trust</i>	Well # <i>1</i>	Legal <i>11-2-1-1-2-2</i>
CHARGE		<i>Reif Oil + Gas</i>		County <i>Barton</i>	State <i>Ks.</i>	Station <i>11-2-1-1-2-2</i>
AFE Number		PO Number		Depth	Formation <i>Pipe Tail</i>	Shoe Joint <i>30'</i>
				Casing <i>5 1/2</i>	Casing Depth <i>3325</i>	TD <i>3328</i>
				Customer Representative <i>Don Reif</i>		Treater <i>Billy Dineen</i>
				Materials Received by <b>X</b> <i>Don Reif</i>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CE103	150SK.	60/40 POC		1650 <sup>00</sup>
P	CE103	150SK.	60/40 POC		775 <sup>00</sup>
P	CE111	762LB.	Salt (fine)		484 <sup>00</sup>
P	CE112	65LB.	Cement Friction Reducer		370 <sup>00</sup>
P	CE1301	750LB.	Gilsonite		502 <sup>00</sup>
P	CE131	500GAL.	Mud Flush		430 <sup>00</sup>
P	CE1607	1ea.	Latch Down Plug + Bitfile 5 1/2" (Blue)		400 <sup>00</sup>
P	CE1001	1ea.	Centering Shoe Packer Type, 5 1/2" (Red)		3100 <sup>00</sup>
P	CE1651	5ea.	Turbolizer, 5 1/2" (Blue)		550 <sup>00</sup>
P	CE1701	1ea.	Basket, 5 1/2" (Blue)		290 <sup>00</sup>
P	CE101	100mi.	Heavy Equipment Mileage		1050 <sup>00</sup>
P	CE113	560mi.	Bulk Delivery		785 <sup>00</sup>
P	CE100	75mi.	Pick up Mileage		318 <sup>75</sup>
P	CE240	150SK.	Blending + Mixing Service Charge		210 <sup>00</sup>
P	CE003	1ea.	Sprike Supervisor		175 <sup>00</sup>
P	CE204	1ea.	Depth Charge, 3001' - 5000'		2160 <sup>00</sup>
P	CE504	1ea.	Plug Container Charge		250 <sup>00</sup>
P	CE503	1ea.	High Head Charge		300 <sup>00</sup>
<p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>JUL 15 2008</p> <p>CONSERVATION DIVISION WICHITA, KS</p>					
Discounted Price -					14,072 <sup>30</sup>

Customer <i>Reef Oil Co</i>	Lease No.	Date
Lease <i>Wichita Trust</i>	Well # <i>1</i>	<i>4-23-08</i>
Field Order # <i>19937</i>	Station <i>Plot 4</i>	Casing <i>5 1/2</i>
		Depth <i>3325</i>
Type Job <i>FW - L.S.</i>	Formation	County <i>Lincoln</i>
		State <i>KS</i>
		Legal Description <i>11 1/2 S 17 W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft.	<i>Coat</i>	Acid <i>150 gal. 15% HCl</i>	RATE	PRESS	ISIP	
Depth <i>3333</i>	Depth	From	To	Pre Pad <i>1.17143</i>	Max		5 Min.	
Volume <i>71.5</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.T.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3305</i>	Packer Depth	From	To	Flush <i>81 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Don Reef</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
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Service Units	<i>19966</i>	<i>19840</i>	<i>19832</i>	<i>21010</i>					
Driver Names	<i>Drake</i>	<i>Sho. low</i>	<i>Rync</i>	<i>Ronica</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2200</i>					<i>On location</i>
<i>2215</i>					<i>Run Casing Part. - 1, 3, 5, 7, 9, 11, 13 - 1</i>
<i>2330</i>					<i>Time on location - Safety Planning</i>
<i>2450</i>					<i>Perfor Bottom</i>
<i>2457</i>					<i>Hook up to line - Break Circ. w/ Rig</i>
<i>0236</i>	<i>1200</i>				<i>Set Packer Shoe</i>
<i>0238</i>	<i>200</i>		<i>12</i>	<i>3.0</i>	<i>Mud Flush</i>
<i>0242</i>	<i>200</i>		<i>5</i>	<i>3.0</i>	<i>How spacer</i>
<i>0245</i>	<i>350</i>		<i>37</i>	<i>4.5</i>	<i>mix cont. @ 15.4# / gal</i>
<i>0300</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>0305</i>	<i>200</i>			<i>5.5</i>	<i>Start + Disp.</i>
<i>0315</i>	<i>400</i>		<i>57</i>	<i>4.8</i>	<i>Lift Pressure</i>
<i>0320</i>	<i>1500</i>		<i>81</i>		<i>Plug Down</i>
<i>0330</i>			<i>17</i>		<i>Plug Set + Mixure Hole</i>
					<i>Circulation thru Sub</i>
					<i>Job Complete</i>

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KANSAS CORPORATION COMMISSION  
*Thomas, Bobby*

JUL 15 2008

CONSERVATION DIVISION  
WICHITA, KS

Bourks-3E-2/4N-WI-10

1cc  
New York  
7/15/08

# BASIC

energy services, L.P.

**FIELD ORDER** 18171

Subject to Correction

Date 4-16-08		Customer ID		Lease Biebele TRUST	Well # 1	Legal 11-16-12	
Reif Oil & Gas		County Barton		State KS	Station Pratt		
C H A R G E	Depth 476		Formation		Shoe Joint 20		
	Casing 28 <sup>#</sup>	Casing Depth 476	TD		Job Type Cnw-Surface		
	Customer Representative Don Reif				Treater Steve Orlando		
AFE Number		PO Number		Materials Received by <b>X</b> <i>[Signature]</i>			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	325SK	60/40 po2		3575.00
P	CC109	840lb	Calcium Chloride		882.00
P	CF153	1ea	Wooden Cement Plug		160.00
P	E101	150mi.	Heavy Vehicle Mileage		1050.00
P	E113	1050+	Bulk Delivery		1680.00
P	E100	75mi.	Pickup Mileage		318.75
P	CE240	325SK	Cement Mixing Service		455.00
P	S003	1ea	Service Supervisor		175.00
P	CE200	1ea	Depth Charge 0-500'		1000.00
P	CE504	1ea	Plug Container Utilization Charge		250.00
Discounted price plus taxes					7541.14

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