

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed**

ORIGINAL

Operator: License # 5150
 Name: COLT ENERGY, INC.
 Address: P. O. BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: EVANS ENERGY DEVELOPMENT
 License: 8509
 Wellsite Geologist: UNKNOWN

Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SIOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **RECEIVED MAY 31 2005**

Operator: KANSAS OIL PROPERTIES, INC.
 Well Name: JOHNSON 6
 Original Comp. Date: 9/5/85 Original Total Depth: 765
 Deepening Re-perf. Conv: to Entr
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other Entr. Docket No. E-25,508

8/29/85 8/30/85
 Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-045-20,886 - 00 - 01
 County: DOUGLAS
- SW - SW - NE Sec. 14 Twp. 14 S. R. 20 X E W
2850 feet from S Line of Section
2500 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:
 Circle one ~~SE~~ **NE**
 Lease Name: JOHNSON Well #: 6
 Field Name: VINLAND
 Producing Formation: SQUIRREL
 Elevation : Ground: UNKNOWN Kelly Bushing: _____
 Total Depth: 765 Plug Back Total Depth: 738.8
 Amount of Surface Pipe Set and Cemented at 40.20 Feet
 Multiple Staging Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II Completion, cement circulated from 738.8
 feet depth to SURFACE w/ UNKNOWN sx cement.
WO-Ait-II NCR 7-29-08

Drilling Fluid Management Plan(Data Collected From Pit)
 Chloride Content 1000 ppm Fluid Volume 80 bbls
 Dewatering method used PUMPED OUT PUSH IN
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S R _____ E W
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Dennis Kershner*
 Title: OFFICE MANAGER Date: 5-25-05

Subscribed and sworn to before me this 25th day of May
2005
 Notary Public: *Shirley G Stotler*
 Date Commission Expires: 1-20-08

KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name COLT ENERGY, INC. Lease Name JOHNSON Well # 6

Sec. 14 Twp. 14 S. R. 20 East West County DOUGLAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	

CASING RECORD NEW USED
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	UNKNOWN	6 1/4	N/A	40.20	UNKNOWN	UNKNOWN	CEMENT VISIBLE @ SURFACE
PRODUCTION	UNKNOWN	2 7/8 10RD	6.4	738.8	UNKNOWN	UNKNOWN	CEMENT VISIBLE @ SURFACE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	684.5 - 689.5	

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TUBING RECORD Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr _____ Producing Method: Flowing Pumping Gas Lift Other(Explain) _____

Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity
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Disposition Of Gas Vented Sold Used on Lease Open Hole Perf. Dually Compl. Commingled _____
 (If vented Submit ACO-18) Other (Specify) _____

METHOD OF COMPLETION Production Interval

EVANS ENERGY DEVELOPMENT,
 SUITE 11 PROFESSIONAL BLD
 401 S MAIN
 OTTAWA, KS 66067

WELL LOG
 JOHNSON #6
 KANSAS OIL PROPERTIES INC
 API 15-045-20,886

8/29 - 8/30/85

THICKNESS
 OF STRATA

FORMATION

TOTAL

THICKNESS OF STRATA	FORMATION	TOTAL
14	SOIL & CLAY	14
37	SHALE	51
7	LIME	58
10	SHALE	68
18	LIME	86
7	SHALE	93
8	LIME	101
5	SHALE	106
20	LIME	126
31	SHALE	157
17	LIME	174
64	SHALE	238
7	LIME	245
3	SHALE	248
19	LIME	267
18	SHALE	285
6	LIME	291
31	SHALE	322
8	LIME	330
15	SHALE	345
26	LIME	371
5	SHALE	376
23	LIME	399
3	SHALE	402
15	LIME	417
168	SHALE	585
6	LIME	591
3	SHALE	594
6	LIME	600
6	SHALE	606
8	LIME	614
13	SHALE	627
3	LIME	630
17	SHALE	647
4	LIME	651
13	SHALE	664

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HERTHA

1	LIME	665	
6	SHALE	671	
2	LIME	673	
4	SHALE	677	
1	LIME	678	
4	SHALE	682	
1	SAND	683	GOOD SAND
3	BROKEN SAND	686	SLIGHT OIL SHOW
7	SOLID SAND	693	GAS SAND
1	BROKEN SAND	694	GAS SAND
38	SHALE	732	
3	LIME	735	
13	SHALE	748	
4	BROKEN SAND	752	GRAY SAND & SHA
13	SHALE	765	T.D.

SET 40.2' SURFACE CASING
SET 738.8' PIPE

STARTED CORE AT 683'

1	7:46 - 7:47	1 MIN.	684
2	7:47 - 7:48	1 MIN.	685
3	7:48 - 7:49	1 MIN.	686
4	8:17 - 8:18	1 MIN.	687
5	7:50 - 7:51	1 MIN.	688
6	7:51 - 7:52	3/4 MIN.	689
7	7:52 - 7:53	1 MIN.	690
8	7:53 - 7:54	1 MIN.	691
9	7:54 - 7:55	3/4 MIN.	692
10	7:55 - 7:56	1 MIN.	693
11	7:56 - 7:57	1 1/4 MIN.	694
12	7:57 - 7:59	1 3/4 MIN.	695
13	7:59 - 8:00	1 1/2 MIN.	696
14	8:00 - 8:02	1 1/2 MIN.	697
15	8:02 - 8:03	1 3/4 MIN.	698
16	8:03 - 8:05	1 3/4 MIN.	699

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