KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

September 1999
Form Must Be Typed

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**



Operator: License # 4787		API No. 15 - 051-25770-00-00
	1	County: Ellis
4240 Pines Pond		1 OF DO NEW MEA 25 14 16 CT 170
Have Kaneae 67601		1340
Purchaser:	1	1470
Operator Contact Person: Tom Denning		_
Phone: (785) 628-2593	!	
WW Drilling LLC		MDJ " 1
License: 33575	1	
Wellsite Geologist: Herb Deines		Producing Formation:
Designate Type of Completion:	, 	Elevation: Ground: 1834' [830] Kelly Bushing: 1839'
New Well Re-Entry	Warkover	Total Depth: 3374' Plug Back Total Depth:
·	Y	Amount of Surface Pipe Set and Cemented at 934 Feet
	iemp. Abd.	
Gas SIGW		Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Exp	ï	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows.	1	If Alternate II completion, cement circulated from
Operator:	:	
Well Name:		Drilling Fluid Management Plan AJ+ NCR 7-29-09
Original Comp. Date:Original	Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf	Conv. to Enhr./SWD	Chloride content 54,000 ppm Fluid volume 900 bbls
Plug Back Pl	ug Back Total Depth	Dewatering method used hauled off free water on top, let evaporate
Commingled Docket No.	1	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.		
Other (SWD or Enhr.?) Docket No.		Operator Name: TDI, Inc
06-04-08 06-19-08	6/19/102	Lease Name: Dreiling B License No.: 4787
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date	Quarter SW/4 Sec. 22 Twp. 14S S. R. 16 ☐ East ✓ West County: Ellis Docket No.: D-25,112
·	•	County Docket No.:
	1	
Kansas 67202, within 120 days of the spuc Information of side two of this form will be hel 107 for confidentiality in excess of 12 months) TICKETS MUST BE ATTACHED. Submit CP	date, recompletion, workod confidential for a period of . One copy of all wireline log-4 form with all plugged wel	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In 12 months if requested in writing and submitted with the form (see rule 82-3-12) and geologist well report shall be attached with this form. ALL CEMENTING Its. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regunerein are complete and correct to the best of	lations promulgated to regulate to regulat	late the oil and gas industry have been fully complied with and the statements
Signature: T- h	:	KCC Office Use ONLY
Fitle: President	Date: July 6, 2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 14	day of July	If Denied, Yes Date:
, man	100	Wireline Log Received
1) in Port	7	Geologist Report Received
Notary Public: ////////////////////////////////////		UIC Distribution RECEIVED KANSAS CORPORATION COMMISSION
	ARY PUBLIC - State of Kansas	THE POOR OF THE PO
	VICKIE COLE My Appt. Exp. 27208	JUL 1 5 2008

Operator Name: TDI, I	nc			Leas	se Name:	NDJ			Well #: _1		
Sec. 35 Twp. 14	S. R. 16	East [✓ West								
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco	ow important tops and closed, flowin very, and flow rate	and base of for g and shut-in es if gas to su	ormations pressure rface test	penetrated s, whether , along with	l. Detail al shut-in pre	ssurė re	eached station	c level, hyd	rostatic pressu	res, botton	n hol
Drill Stem Tests Taken (Attach Additional S		✓ Yes	No			og I	Formation (1	op), Depth	and Datum	[∕]s	amp
Samples Sent to Geole	ogical Survey	✓ Yes	□No		Nam Anhy	-			Тор 931 '		atun 908'
Cores Taken	• ,	Yes	 ✓ No		Торе	- 1			2817'	-9	78'
Electric Log Run		Yes	₹]No		Heeb	1			3039'	-1	200
(Submit Copy)					Toror				3058'	-1	219'
List All E. Logs Run:					İ	ng/ KC			3092'	-1:	253'
		•			Base	-			3319'	-1-	480
•					1	depth			3374'	-1	535
		Report a		G RECORE			Jsed , production, e	etc.			
Purpose of String	Size Hole Drilled	Size C Set (In	Casing	W	eight s./Ft.	Set	ting pth	Type of Cement	# Sacks Used	Type a	nd Pe
SURFACE	12 1/4"	8 5/8"		23#		934'	co	mmon	400 sxs	3%cal 2	% g
		<u> </u>	DDITION	AL CEMEN	TING / SQL	JEEZE P	ECORD				
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of	Cement	#Sac	ks Used			Type and	Percent Additive	s 	
Plug Back TD Plug Off Zone											
Shots Per Foot		ION RECORD Footage of Eac			e				nt Squeeze Reco	rd	D
		; 		and a second to the contract of the contract o	and the second of the second o						
TUBING RECORD	Size	Set At		Packer	Α.	Line-7	210				
					~··	Liner R	Ye	s []N	o		
Date of First, Resumerd I	Production, SWD or I	Enhr. P	roducing M	lethod	Flowing		Pumping	Gas L	.itt 🔲 Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r	8bls.		Gas-Oil Ratio		Gra
Disposition of Gas	METHOD OF	COMPLETION				Product	ion Interval				

JUL 15 2008

CONSERVATION DIVISION WICHITA, KS

ALLIED CEMENTING CO., LLC. 32254

REMIT TO P.O. B RUSS	ELL, KA	NSAS 676	565	•	SER	VICE POINT: Russe	11 KS
			· · · · · · · · · · · · · · · · · · ·		·····		
DATE 6-5-08	SEC. 38	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH 6:45 pm
LEASE MDJ	WELL#	1	LOCATION Wal	ker KS 32	4 Sauth	COUNTY	STATE S
OLD OR NEW (Ci	rcle one)	•	1East 1	1/2 South			
CONTRACTOR L	٧-4	Drilli		OWNER			
	ur fac		935'	CEMENT			
HOLE SIZE / A . CASING SIZE 8			PTH 733.66	_ CEMENT	RDERED <u>400</u>) ca 3 .	100 280
TUBING SIZE	78 #J		PTH 133.66	AMOUNT OR	DERED	(com a	acc abb
DRILL PIPE			PTH				
TOOL	_		PTH	<u> </u>			
PRES. MAX	tdee deader valen.		NIMUM	COMMON	400	@ 12.15	4860,00
MEAS. LINE		SH	OE JOINT 33'	POZMIX			
CEMENT LEFT IN	CSG.	<i>3</i> 3′		GEL	8	@18,27	146.00
PERFS.				CHLORIDE _	······	@ 51.00	6/2.00
DISPLACEMENT	57.3	35		ASC		@	
	_	IPMENT	•			@	
	LQU	TI IVILLIA				@	
PUMP TRUCK (CICA (TENIO)	m	nn Roberts	<u> </u>			
FUMPIRUCK C	CEMENT	A	AN KABERTI	-		_ @	
	HELPER	adria	<u>n</u>			_	
BULK TRUCK # 396 1	DRIVER	Dala.				@	
BULK TRUCK	DKIVEK	NODE	<u>~~</u>			@	
	DRIVER	i				· @ 	
1	DKIVEK			HANDLING_	420	@ 2, -	861. =
		1		MILEAGE	SKIN	i/09	<u> 267. =</u>
	REN	MARKS:				TOTAL	7046,00
		1	γ .	 	SERVI	CE	
Est Circu	lation.	mix	-400sk Ceme				
Disp. Pl	ug.			_ DEPTH OF JO _ PUMP TRUCK		····	1045,00
	-3			EXTRA FOOT		@	10101
Crment	Ki C	Circ	ulate!	_ MILEAGE		@ 7. 2	105 65
				- MANIFOLD _		_ @	100.
						_	
		:		RECE!	ON COMMISSIO!	_	
CHARGE TO:	DI	Inc					
STREET				_ JUL 15	2008	TOTAL	1150.00
CITY	STA	ATE	ZIP	- CONSERVATION	ON DIVISIÓN PLAS & FLOAT	POLIDATES	id.
		:		WICHIT	A'KS & TLOAT	EQUITMEN	11
		ļ	,			@	
		!	•	85/8 Baf	fle Plate	@	140,00
To Allied Cementi	ing Co. I	I.C.		85/8 Rub	ber Plug	@	110,00
			nenting equipment	<u> </u>	-	_ @	·
and furnish cemen						@	
			ne above work was				AC.
			of owner agent or			TOTAL	258.00
			nd the "GENERAL				
			on the reverse side	O A 7 100 00 A 37 /7	f Any)		
LEIGNIS AND CO.	The	ns lister	on the reverse side	•			
	×	1	1-1-0	TOTAL CHAR	GES		
RINTED NAME_	3rd	DE	OTTHER	_ DISCOUNT _		IF PAI	D IN 30 DAYS
	/ ,	111					
	4 - 11	/	taken a second				

ALLIED CEMENTING CO., LLC.

30236 SERVICE,POINT: REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 **NOOK** JOB FINISH ON LOCATION OB START CALLED OUT RANGE 11:00 AM 12:00 B 16 W 145 STATE 1) ANS US WELL# OLD OR NEW (Circle one) **OWNER** CONTRACTOR 3324 **CEMENT** 933 CASING SIZE 8 SURFACE DEPTH **DEPTH TUBING SIZE** DRILL PIPE 4 5 X-H 980 DEPTH DEPTH TOOL **MINIMUM** COMMON PRES. MAX **POZMIX** MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. @ **CHLORIDE PERFS** ASC DISPLACEMENT FloSea **EQUIPMENT** @ @ CEMENTER 9/244 PUMP TRUCK @ 398 HELPER GAR @ BULK TRUCK @ <u>DRIV</u>ER 345 @ **BULK TRUCK** DRIVER HANDLING **MILEAGE REMARKS:** SERVICE 980 380 **DEPTH OF JOB** 40' + Plug Rathae PUMP TRUCK CHARGE **EXTRA FOOTAGE** MILEAGE /HANK'S CHARGE TO: TDI INC. TOTAL _ ZIP. PLUG & FLOAT EQUIPMENT To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was TOTAL ≤ done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL SALES TAX (If Any) -TERMS AND CONDITIONS" listed on the reverse side. **TOTAL CHARGES** IF PAID IN 30 DAYS RECEIVED KANSAS CORPORATION COMMISSION SIGNATURE

JUL 15 2008

Hertel Tank Service, Inc.

Invoice

704 East 12th Street Hays, KS 67601-3440 785 628-2445

Date

Invoice #

6/30/2008

8-2077

TDI, Inc. 1310 Bison Road Hays, KS. 67601-9696

Lease	M.D.J.
<u> </u>	

Work Order	Terms
	Net 30

Date	Item	Hours / Miles	·	Description	Rate	Amount
6/11/2008 01		2		acuum Truck out of reserve pit.	100.00	200.00
		•			garage was a	
			1	•		
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erms: Net 30	Days 150	% Finance Charg	es Por Month			
n Past Due Ba	lances.	or mance charg	es rei Month	Sal	es Tax (0.00)	\$0.00
				Т	otal	\$200.00