

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5146  
Name: Rains & Williamson Oil Co., Inc.  
Address: 220 W. Douglas, Suite 110  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Juanita Green  
Phone: (316) 265-9686  
Contractor: Name: Anderson Drilling  
License: 33237  
Wellsite Geologist: Steven P. Murphy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

6/16/08 6/26/08 06/28/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 063-21719-0000

County: Gove

65W NE SW SW Sec. 28 Twp. 12 S. R. 30  East  West

990 feet from (S) N (circle one) Line of Section

925 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Hoover "A" Well #: 1

Field Name: Gaeland

Producing Formation: \_\_\_\_\_

Elevation: Ground: 2765' Kelly Bushing: 2770'

Total Depth: 4450' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 217' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NCR 7-29-08  
(Data must be collected from the Reserve Pit) P+A

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Juanita M. Green

Title: President Date: 7/14/2008

Subscribed and sworn to before me this 14<sup>th</sup> day of July

20 08

Notary Public: Patricia A. Thome

Date Commission Expires: 6-18-2009

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
KANSAS CORPORATION COMMISSION  
 UIC Distribution  
**JUL 15 2008**

**PATRICIA A. THOME**  
Notary Public - State of Kansas  
My Appt. Expires 6-18-09

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Rains & Williamson Oil Co., Inc. Lease Name: Hoover "A" Well #: 1  
 Sec. 28 Twp. 12 S. R. 30  East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Borehole Compensated Sonic Log Dual Induction Log Dual Compensated Porosity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum (See Attached)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	217	Common	165	3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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KANSAS CORPORATION COMMISSION

JUL 15 2008

CONSERVATION DIVISION  
WICHITA, KS

## FORMATION TOPS

<b>FORMATION</b>	<b>HOOVER A#1 SAMPLE TOPS (Subsea Elevation) KB-2770'</b>	<b>HOOVER A#1 LOG TOPS (Subsea Elevation) KB-2770'</b>
<b>Anhydrite</b>	<b>2225 (+545)</b>	<b>2221 (+549)</b>
<b>Heebner</b>	<b>3774 (-1004)</b>	<b>3772 (-1002)</b>
<b>Lansing</b>	<b>3819 (-1049)</b>	<b>3819 (-1049)</b>
<b>Stark</b>	<b>4037 (-1267)</b>	<b>4042 (- 1272)</b>
<b>BKC</b>	<b>4103 (-1333)</b>	<b>4109 (-1339)</b>
<b>Pawnee</b>	<b>4227 (-1457)</b>	<b>4231 (-1461)</b>
<b>Fort Scott</b>	<b>4308 (-1538)</b>	<b>4296 (-1526)</b>
<b>Cherokee</b>	<b>4332 (-1562)</b>	<b>4324 (-1554)</b>
<b>Mississippian</b>	<b>4394 (-1624)</b>	<b>4384 (-1614)</b>

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**JUL 15 2008**

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 31530

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley, KS

DATE <u>6/16/08</u>	SEC. <u>28</u>	TWP. <u>12</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION <u>6:00pm</u>	JOB START <u>8:30pm</u>	JOB FINISH <u>9:00pm</u>
LEASE <u>Hocover #1</u> WELL # <u>1</u>			LOCATION <u>Grinnell 8S TO Rd QW TO Rd 26</u>		COUNTY <u>Cove</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>3/4 S E into</u>			

CONTRACTOR A & A Drilling

TYPE OF JOB Surf Fall

HOLE SIZE 12 1/4 T.D. 223'

CASING SIZE 8 7/8 DEPTH 215'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 3/4 BBL

OWNER Same

CEMENT AMOUNT ORDERED 165 SKs Cem 300 CC 200 gel

COMMON	<u>165 SKs</u>	@ <u>15.45</u>	<u>2549.25</u>
POZMIX		@	
GEL	<u>3 SKs</u>	@ <u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6 SKs</u>	@ <u>58.20</u>	<u>349.20</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>124 SKs</u>	@ <u>2.40</u>	<u>417.60</u>
MILEAGE	<u>10.48K/mile</u>		<u>400.00</u>
TOTAL			<u>3778.65</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Alan

# 422 HELPER Wayne

BULK TRUCK

# 347 DRIVER W.I.

BULK TRUCK

# DRIVER

**SERVICE**

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1018.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@ <u>7.00</u>	<u>161.00</u>
MANIFOLD <u>Surf Fall</u>	@	<u>113.00</u>
	@	
	@	

TOTAL 1292.00

CHARGE TO: Rains & Williamson

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>1-8 7/8 Wooden Plug</u>	@	<u>68.00</u>
	@	
	@	
	@	
	@	

TOTAL 68.00

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Ferry Bruggardt

SIGNATURE Ferry Bruggardt

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
KANSAS CORPORATION COMMISSION  
**JUL 15 2008**  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 34781

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

Plugging

SERVICE POINT:

Russell

DATE <u>6-27-08</u>	SEC. <u>28</u>	TWP. <u>12</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASER <u>HOOVER</u>	WELL # <u>"A"-1</u>	LOCATION <u>Grinnell 8s 2w 2s 4e</u>	COUNTY <u>Gove</u>			STATE <u>Kansas</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR A & A DRLG, Rig # 2

TYPE OF JOB ROTARY Plug

HOLE SIZE 7 7/8 T.D. 4450

CASING SIZE 8 5/8 Surface DEPTH 213

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 X-H DEPTH 2240

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 190 SK <sup>60</sup>/<sub>40</sub> 4 1/2 GEL

1/4 # F10-Seal

PER SK,

COMMON	<u>114</u>	@ <u>14.80</u>	<u>1618.80</u>
POZMIX	<u>76</u>	@ <u>7.20</u>	<u>547.20</u>
GEL	<u>7</u>	@ <u>18.75</u>	<u>131.25</u>
CHLORIDE		@	
ASC		@	
<u>F10 Seal</u>	<u>47.00</u>	@ <u>2.25</u>	<u>105.75</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>197</u>	@ <u>2.15</u>	<u>423.55</u>
MILEAGE	<u>SK/m/09</u>		<u>407.79</u>
			TOTAL <u>3234.34</u>

EQUIPMENT

PUMP TRUCK # 398 CEMENTER Galen HELPER Gary

BULK TRUCK # 410 DRIVER TRAVIS

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

25 SK @ 2240  
100 SK @ 1365  
40 SK @ 270  
10 SK @ 40' + Plug  
15 SK @ Rathole

THANK'S

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 917.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 23 @ 7.02 161.00

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 1078.00

CHARGE TO: Rain's & Williamson Oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

8 5/8 Dry Hole Plug 40.00

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 40.00

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Larry Benzardt

SIGNATURE Larry Benzardt

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WICHITA, KS