

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 9228
Name: Marlin Oil Corporation
Address: P.O. Box 14630
City/State/Zip: Oklahoma City, OK. 73113
Purchaser: _____
Operator Contact Person: Dick Lynn
Phone: (405) 478-1900
Contractor: Name: _____
License: _____
Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry ☒ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
☒ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Marlin Oil Corporation
Well Name: WARREN No.1
Original Comp. Date: 2/7/96 Original Total Depth: 6650'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
☒ Plug Back 5710' Plug Back Total Depth
____ Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
____ Other (SWD or Enhr.?) ____ Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>1/22/99</u>	<u>1/13/96</u>	<u>1/28/99</u>

API No. 15 - 119-20955 - 00 - 01
County: Meade
____ 60' N of SE/4 SW/4 Sec. 33 Twp. 33 S. R. 30 ☐ East ☒ West
720 feet from S / NE (circle one) Line of Section
1980' feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WARREN Well #: 1
Field Name: Novenger
Producing Formation: Atoka
Elevation: Ground: 2694' Kelly Bushing: 2699'
Total Depth: 6650' Plug Back Total Depth: 5710'
Amount of Surface Pipe Set and Cemented at 1535' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WD-AH I NCK 7-29-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

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KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engineer Date: 5/12/05
Subscribed and sworn to before me this _____ day of _____,
20 _____
Notary Public: _____
Date Commission Expires: _____

KCC Office Use ONLY

____ Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Drill Stem Tests Taken
(Attach Additional Sheets)

☐ Yes ☒ No

☐ Log Formation (Top), Depth and Datum ☐ Sample

Samples Sent to Geological Survey

☐ Yes ☒ No

Name	Top	Datum
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Cores Taken

☐ Yes ☒ No

Electric Log Run

☐ Yes ☒ No

(Submit Copy)

List All E. Logs Run:

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1535'	Class A	650	
Production	7-7/8"	4-1/2"	10.5	6647'	Class H	350	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	CIBP set at 5710' (1/26/99)		
2 SPF	Perforate Atoka at 5632-42' (1/25/99)	20,000 gal foamed 17% HCl acid (10/29/99)	
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KCC WICHITA

TUBING RECORD		Size 2-3/8"	Set At 5570'	Packer At 5570'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<div style="text-align: right;"> MAY 17 2003 KCC WICHITA </div>	
Date of First, Resumed Production, SWD or Enhr. Resumed production 1/28/99			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil 0.8	Bbls.	Gas 558	Mcf	Water trace	Bbls.	Gas-Oil Ratio 697,500
						Gravity	

[illegible]

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled _____
☐ Other (Specify) _____