

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34027
 Name: CEP Mid-Continent LLC
 Address: 15 West Sixth Street, Suite 1400
 City/State/Zip: Tulsa, OK 74119-5415
 Purchaser: CEP Mid-Continent LLC
 Operator Contact Person: David Spitz, Engineering Manager
 Phone: (918) 877-2912, ext. 309
 Contractor: Name: McPherson Drilling
 License: 5675
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: [Well drilled by EnergyQuest Mgmt. LLC but ACO-1 was not filed in 2007
 Well Name: due to sale of well to CEP.]
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-25-07	5-26-07	6-13-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

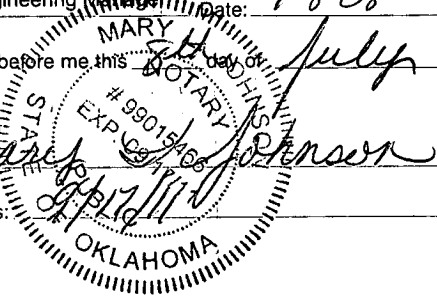
API No. 15 - 125-31338-0000
 County: Montgomery
NE SE SW Sec. 6 Twp. 33 S. R. 17 East West
800 feet from (S) / N (circle one) Line of Section
2650 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Knisley Well #: 6-5
 Field Name: Coffeyville-Cherryvale
 Producing Formation: Mississippi Lime
 Elevation: Ground: 810' Kelly Bushing: _____
 Total Depth: 1039' Plug Back Total Depth: 1031'
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1031'
 feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan AH II NCR 7-29-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: David F. Spitz, Engineering Manager Date: 7-8-08
 Subscribed and sworn to before me this 8th day of July
2008
 Notary Public: [Signature]
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution KANSAS CORPORATION COMMISSION

JUL 11 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: CEP Mid-Continent LLC Lease Name: Knisley Well #: 6-5
 Sec. 6 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Mississippi Lime 968 -158'

List All E. Logs Run:

GR, CBL, CCL, VDL
 CDL, NEUTRON, DIL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	22'	Portland	4	Neat
Production	6-3/4"	4-1/2"	9.5#	1031'	Class "A"	125	0.8# Phenoseal; 2% gel, 10# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NA	Mississippi Lime	Acid	968-965'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
8-1-07	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	78 (as of 6/19/08)	49 (as of 6/19/08)		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 11 2008

CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICE NC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09569
 LOCATION Bartlesville
 FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

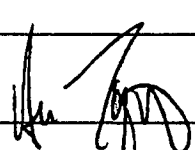
DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-29-07	2620	Knoisley 6-5	6	33S	19E	MG
CUSTOMER Energy Quest (KS Production)						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			492	Tim		
			407	John		
CITY			412701	Chad		
STATE			428	Dallas		
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1039 CASING SIZE & WEIGHT 4 1/2 9 1/2
 CASING DEPTH 1031 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL 1.58 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.25 DISPLACEMENT PSI 300 MIX PSI 50 RATE 4.5

REMARKS: Ran 4 sks of gel & worked air out of hole. Ran 18.5 sks of cement with 10# gilsonite, 5% salt, 2% gel & 0.8# Phenoseal. Shut down & washed up behind plug. Pumped plug to bottom & set shoe. Shut in.

Circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		840.00
5406	53	MILEAGE		174.90
5402	1031	Footage		185.58
5407	6.935 Ton	Tan Mileage		404.31
5501C	5 hrs	Transport		500.00
5502C	5 hrs	80 Vac		450.00
1104	11750#	Cement		1527.50
1107A	120#	Phenoseal		126.00
1110	1250#	Gilsonite		600.00
1111	300#	Granulated Salt		90.00
1118	450#	Premium Gel		67.50
1123	6,000gal	City Water		26.80
4404	1	4 1/2" Rubber Plug		40.00
RECEIVED KANSAS CORPORATION COMMISSION				
JUL 11 2008				
CONSERVATION DIVISION WICHITA, KS				
5.3%				SALES TAX
				173.98
				ESTIMATED TOTAL
				5216.51

AUTHORIZATION  # 213787 TITLE _____ DATE _____