

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9722  
Name: G & J Oil Company, Inc.  
Address: P. O. Box 188  
Caney, KS 67333  
City/State/Zip:  
Purchaser: CMT  
Operator Contact Person: Gene Nunneley  
Phone: (620) 252-9700  
Contractor: Name: Finney Drilling Company  
License: 5950 5989  
Wellsite Geologist: Sam Nunneley

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
3/10/2008      3/12/2008      3/12/2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 125-31544-0000  
County: Montgomery  
NE NW SE Sec. 1 Twp. 34 S. R. 14  East  West  
2970 feet from S N (circle one) Line of Section  
1745 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Meadows Well #: 08-01  
Field Name: Wayside-Havana  
Producing Formation: Wayside  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 700 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 23.8 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 693  
feet depth to Surface w/ 85 sx cmt.

Drilling Fluid Management Plan A11 II NCR 7-29-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: \_\_\_\_\_ Date: 7-8-08  
Subscribed and sworn to before me this 8<sup>th</sup> day of July  
2008  
Notary Public: [Signature]  
Date Commission Expires: 5-21-10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**  
**JUL 11 2008**

Operator Name: G & J Oil Company, Inc. Lease Name: Meadows Well #: 08-01  
 Sec. 1 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name core _____ Top 630-650 Datum _____  Gamma Ray Neutron - See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	7	19	23.8	I	10	service company
Production	5 5/8	2 7/8	6.5	693	I	85	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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**CONSERVATION DIVISION**  
**WICHITA, KS**

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	1"	688	none	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
4-10-08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
	2		25	0:2 30

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

S-5-08 ck#12375

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 221165

Invoice Date: 04/09/2008 Terms:

Page 1

NUNNENLEY, GENE  
RT. 1 BOX 212  
CANey KS 67333  
(620)879-2543

MEADOWS 8-1  
38612  
4/7/08  
1-34-14

Part Number	Description	Qty	Unit Price	Total
4326	7/8" RUBBER BALL SEALERS	64.00	2.3500	150.40
1231	FRAC GEL	150.00	4.9500	742.50
1208	BREAKER LEB4-ESA 14-GB10	.25	179.4000	44.85
2102	12/20 BRADY	5800.00	.2100	1218.00

Description	Hours	Unit Price	Total
396 BLENDER TRUCK	1.00	990.00	990.00
396 MILEAGE CHARGE (ONE WAY)	15.00	3.45	51.75
BALLI BALL INJECTOR	1.00	95.00	95.00
475 FRAC VAN	1.00	675.00	675.00
475 MILEAGE CHARGE (ONE WAY)	15.00	3.45	51.75
498 BULK SAND DELVIERY	1.00	300.00	300.00
500 MILEAGE CHARGE (ONE WAY)	15.00	3.45	51.75
T-113 MINIMUM PUMP CHARGE 2000 HP UNIT	1.00	1875.00	1875.00

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WICHITA, KS

Parts: 2155.75 Freight: .00 Tax: 7.97 AR 6253.97  
Labor: .00 Misc: .00 Total: 6253.97  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 39728  
 FIELD TICKET REF # 38612  
 LOCATION B-ville  
 FOREMAN Rusty Pool

TREATMENT REPORT  
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-7-08		Meadows 08-01				116
CUSTOMER			TRUCK #			
G + J Oil Company			DRIVER			
MAILING ADDRESS			TRUCK #			
CITY			DRIVER			
STATE			ZIP CODE			
			5344T101 Travis			
			5004T113 Skane			
			396 Rusty			
			498 David			
			521 Mark			
			475 Carrie			

WELL DATA	
CASING SIZE <u>2 7/8"</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <u>2</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	<u>36 Shots</u>
<u>Wayside Sand 640-658'</u>	

TYPE OF TREATMENT	
<u>Acid Baller + Sand Frac</u>	
CHEMICALS	
<u>Frac Gel</u>	
<u>Breaker</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>Acid Baller</u>		<u>6</u>	<u>54 Balls</u>	<u>300ball 15%</u>		BREAKDOWN
<u>Pad</u>	<u>10</u>	<u>4-8</u>			<u>265-473</u>	START PRESSURE
	<u>50</u>	<u>12-20</u>			<u>783-1403</u>	END PRESSURE
<u>12/20 Sand</u>	<u>15</u>	<u>20</u>	<u>125</u>	<u>200lbs</u>	<u>1369-1311</u>	BALL OFF PRESS <u>3300</u>
	<u>25</u>	<u>20</u>	<u>150</u>	<u>500lbs</u>	<u>1295, 1269</u>	ROCK SALT PRESS
	<u>15</u>	<u>20</u>	<u>175</u>	<u>500lbs</u>	<u>1256-1221</u>	ISIP <u>324</u>
	<u>20</u>	<u>20</u>	<u>1</u>	<u>700lbs</u>	<u>1219-1208</u>	5 MIN <u>187</u>
<del>10 Balls</del>	<u>20</u>	<u>20</u>	<u>1.25</u>	<u>900lbs</u>	<u>1273-1302</u>	10 MIN
<u>10 Balls</u>	<u>50</u>	<u>20</u>	<u>1.50</u>	<u>300lbs</u>	<u>1454-1421</u>	15 MIN
<u>Flush</u>	<u>5</u>	<u>20</u>			<u>1389-1245</u>	MIN RATE <u>4</u>
						MAX RATE <u>20</u>
						DISPLACEMENT <u>3.7</u>

REMARKS: 197 BBL H<sub>2</sub>O  
5800 lbs 12/20  
64 Balls seals

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 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Prepared by: CONSOLIDATED OIL WELL SERVICES

Company Name: G&J Oil Company

Well Name: Meadows 08-1

Field:

Formation: Wayside

County: MG

State: Ks

Job Date: 04/07/08

Comments: Sand Frac

Perfs 640-658'

36 Shots

Fluids: 197 BBL H<sub>2</sub>O, Salt Water

Proppants: 5800 lbs. 12/20 10 Ball Sealers

Average Rate: 20 Bpm

Average STP:

Tubing: 2 7/8"

Casing:

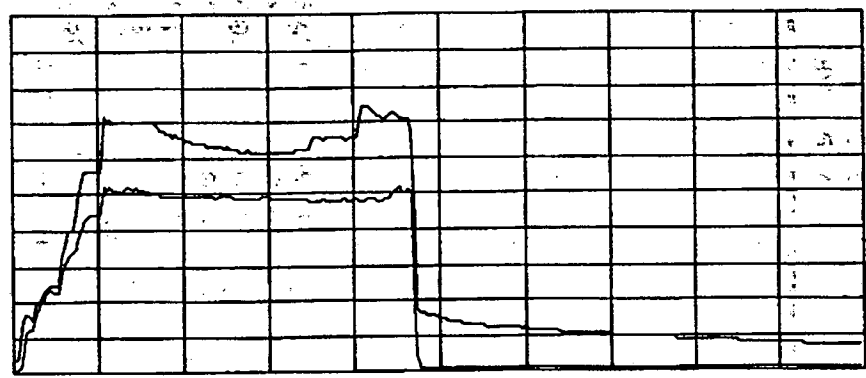
Packer:

Filename: 08040703

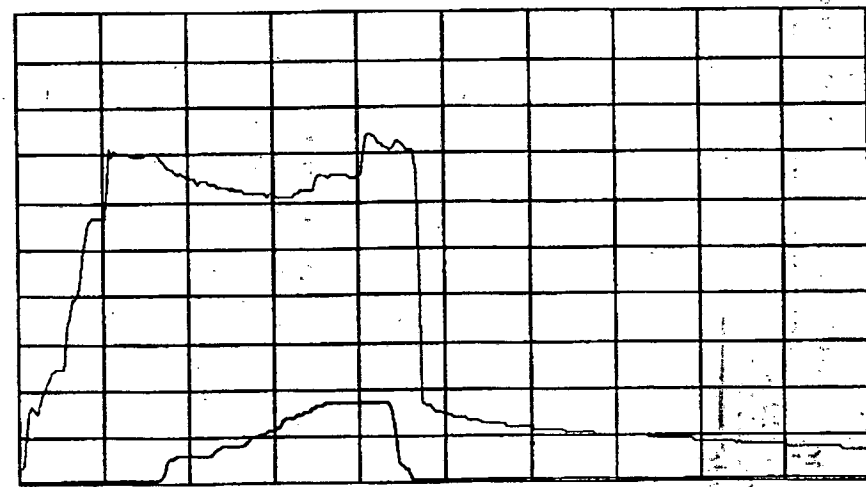
Closure Pres: 4000

LINEAR PLOT

P 2000  
R 1800  
E 1600  
S 1400  
S 1200  
U 1000  
R 800  
E 600  
1 400  
200  
0



2000  
1800  
P R E S U R E  
1400  
S 1200  
U 1000  
R 800  
E 600  
1 400  
200  
0



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