

ORIGINAL

KANSAS CORPORATION COMMISSION. OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9722 Name: G & J Oil Company, Inc. Address: P. O. Box 188 City/State/Zip: Caney, KS 67333 Purchaser: CMT Operator Contact Person: Gene Nunneley Phone: (620) 252-9700 Contractor: Name: Finney Drilling Company License: 5859 5989 Wellsite Geologist: Sam Nunneley

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SLOW [] Temp. Abd. [] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc) Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 3/21/2008 Spud Date or Recompletion Date 3/24/2008 Date Reached TD 3/24/2008 Completion Date or Recompletion Date

API No. 15 - 125-31546-0000 County: Montgomery NW NE SE Sec. 1 Twp. 34 S. R. 14 [X] East [] West 2290 feet from S / N (circle one) Line of Section 1275 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Meadows Well #: 08-03 Field Name: Wayside-Havana Producing Formation: Wayside Elevation: Ground: Kelly Bushing: Total Depth: 702 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 22.55 Feet Multiple Stage Cementing Collar Used? [] Yes [] No If yes, show depth set Feet If Alternate II completion, cement circulated from 695.7 feet depth to Surface w/ 87 sx cmt.

Drilling Fluid Management Plan Alt II NCR 7-29-08 (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: President Date: 7-10-08 Subscribed and sworn to before me this 10th day of July 2008 Notary Public: [Signature] Date Commission Expires: 5-21-10

KCC Office Use ONLY Letter of Confidentiality Received [X] If Denied, Yes [] Date: Wireline Log Received [X] Geologist Report Received [X] UIC Distribution [] RECEIVED KANSAS CORPORATION COMMISSION JUL 14 2008

Operator Name: G & J Oil Company, Inc. Lease Name: Meadows Well #: 08-03
 Sec. 1 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Gamma Ray Neutron - See attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	7	19	22.55	I	10	service company
Production	5 5/8	2 7/8	6.5	695.7	I	87	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

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JUL 14 2008

TUBING RECORD	Size <u>1"</u>	Set At <u>690</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr. <u>4-10-2008</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf	Water Bbls. <u>25</u>	Gas-Oil Ratio <u>0:2</u>	Gravity <u>30</u>

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



CONSOLIDATED
Oil Well Services, LLC

55-08 CK#12375

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 221164

Invoice Date: 04/09/2008 Terms:

Page 1

NUNNENLEY, GENE
RT. 1 BOX 212
CANey KS 67333
(620)879-2543

MEADOWS 8-3
38613
4/7/08
1-34-14

Part Number	Description	Qty	Unit Price	Total
4326	7/8" RUBBER BALL SEALERS	66.00	2.3500	155.10
1231	FRAC GEL	150.00	4.9500	742.50
1208	BREAKER LEB4-ESA 14-GB10	.25	179.4000	44.85
1275	15% HCL	300.00	1.4000	420.00
2102	12/20 BRADY	7000.00	.2100	1470.00

Description	Hours	Unit Price	Total
396 BLENDER TRUCK	1.00	891.00	891.00
BALLI BALL INJECTOR	1.00	95.00	95.00
475 FRAC VAN	1.00	607.50	607.50
T-101 WATER TRANSPORT (FRAC)	5.00	104.00	520.00
498 BULK SAND DELVIERY	1.00	300.00	300.00
T-113 MINIMUM PUMP CHARGE 2000 HP UNIT	1.00	1687.50	1687.50
521 ACID DELIVERY	2.00	175.00	350.00

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CONSERVATION DIVISION
WICHITA, KS

Parts: 2832.45 Freight: .00 Tax: 8.22 AR 7291.67
Labor: .00 Misc: .00 Total: 7291.67
Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

HEADLINE NUMBER 38613
TICKET NUMBER 38613

FIELD TICKET

LOCATION B-ville

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-7-08	5127	Meadows 057		1	34N	14E	MOG	Wayside
CHARGE TO				OWNER				
G+J Oil Company				2nd Well				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT	
5102	1	PUMP CHARGE Frac Pump		1687.50	
5106	1	Blender		891.00	
5111	1	Frac Van		607.50	
5115	1	Ball Injector		95.00	
4326	66	Ball Sealers		155.18	
1231	150 lbs	Frac Gel		742.50	
1208	1/4 gal	Breaker		44.85	
1275	300 gal	15% HCl		420.00	
5310	2 Hrs	Acid Delivery		350.00	
BLENDING & HANDLING					
5109	Min	TON-MILES		300.00	
STAND BY TIME					
MILEAGE					
5501F	5 Hrs	WATER TRANSPORTS		520.00	
VACUUM TRUCKS					
1202	7000 lbs	FRAC SAND 12/80		1470.00	
CEMENT					
				MOG 5.3% SALES TAX	8.22

ESTIMATED TOTAL 7,291.67

221164

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Rusty Peck

CUSTOMER or AGENT (PLEASE PRINT) Sam N. Oley DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 39730
 FIELD TICKET REF # 38613
 LOCATION B-ville
 FOREMAN Rusty Pool

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-7-08		Meadows 08-3	1	34N	14E	MLK
CUSTOMER			TRUCK #			
G+J Oil Company			DRIVER			
MAILING ADDRESS			TRUCK #			
			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			
			TRUCK #			
			DRIVER			

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <u>2 7/8"</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>Way Side</u>	<u>628-646'</u>

TYPE OF TREATMENT

Acid Balloff + Sand frac

CHEMICALS

<u>Frac Gel</u>	
<u>Breaker</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Acid Balloff Pad	14	4	56 Balls	300 bal/15%		BREAKDOWN 2168
	10	4-8			901-831	START PRESSURE
	40	12-20			1177-1902	END PRESSURE
12/20 Sand	30	20	125	200/lbs	1877-1766	BALL OFF PRESS 2608
	15	20	150	400/lbs	1720-1693	ROCK SALT PRESS
	15	20	175	500/lbs	1691-1614	ISIP 535
	30	20	1	1100/lbs	1585-1568	5 MIN 424
10, Balls	110	20	1.5-2	4800/lbs	1656-2164	10 MIN
Flush	6	20			2168-2172	15 MIN
						MIN RATE 4
						MAX RATE 20
						DISPLACEMENT 3.6

REMARKS:

254 BBL H₂O
7000/lbs 12/20
66 Ball Sealers
300 bal/ 15% H₂O

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CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION _____ TITLE _____ DATE _____

Prepared by: CONSOLIDATED OIL WELL SERVICES

Company Name: G&J Oil Company

Well Name: Meadows 08-3

Field: 1-34N-14E

Formation: Wayside

County: MG

State: Ks

Job Date: 04/07/08

Comments: Sand Frac

Perfs 628-646'

37 Shots

Fluids: 254 BBL H₂O, Salt Water

Proppants: 10 Ball Sealers, 7000# 12/20

Average Rate: 20 Bpm

Average STP:

Tubing: 2 7/8"

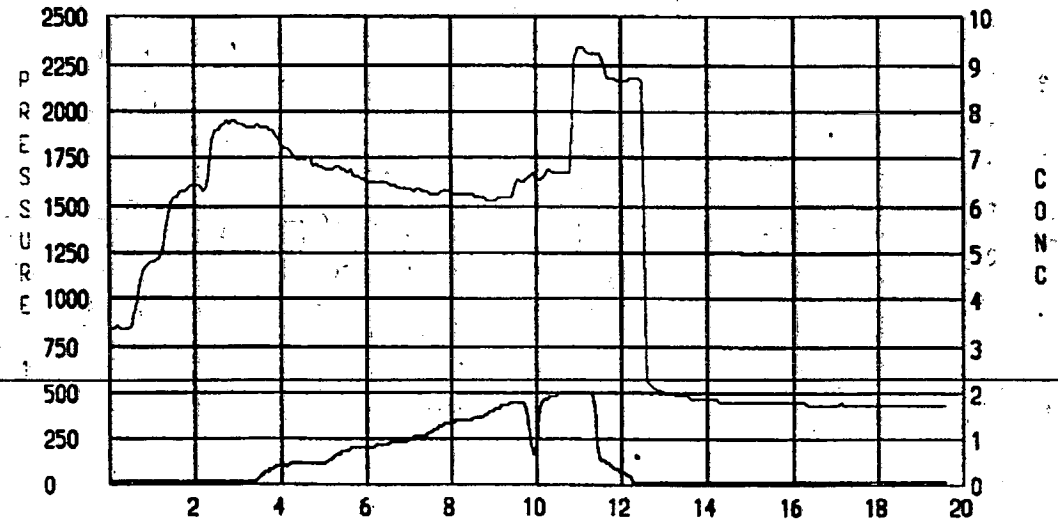
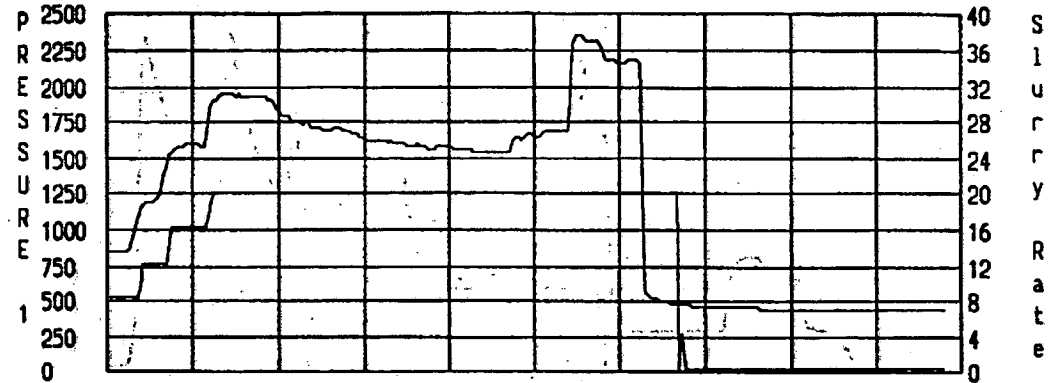
Casing:

Packer:

Filename: 08040705

Closure Pres: 4000

LINEAR PLOT



Elapsed Time (min), Start at 15:26:03

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JUL 14 2008
CONSERVATION DIVISION
WICHITA, KS.

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LINEAR PLOT

Prepared by: CONSOLIDATED OIL WELL SERVICES

Company Name: G&J Oil Company

Well Name: Meadows 08-3

Field: 1-34N-14E

Formation: Wayside

County: MG

State: Ks

Job Date: 04/07/08

Comments: Acid Balloff

Perfs 628-646'

37 Shots

Fluids: 14 BBL H₂O, Salt Water

Proppants: 56 Ball Sealers, 300 Gal. 15% Hcl

Average Rate: 4 Bpm

Average STP:

Tubing: 2 7/8"

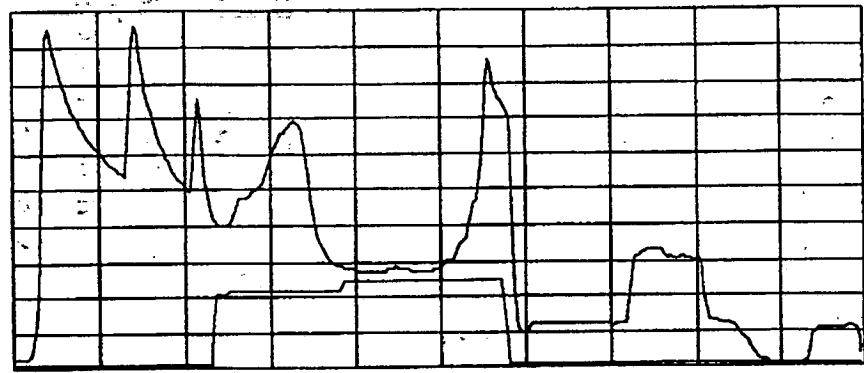
Casing:

Packer:

Filename: 08040704

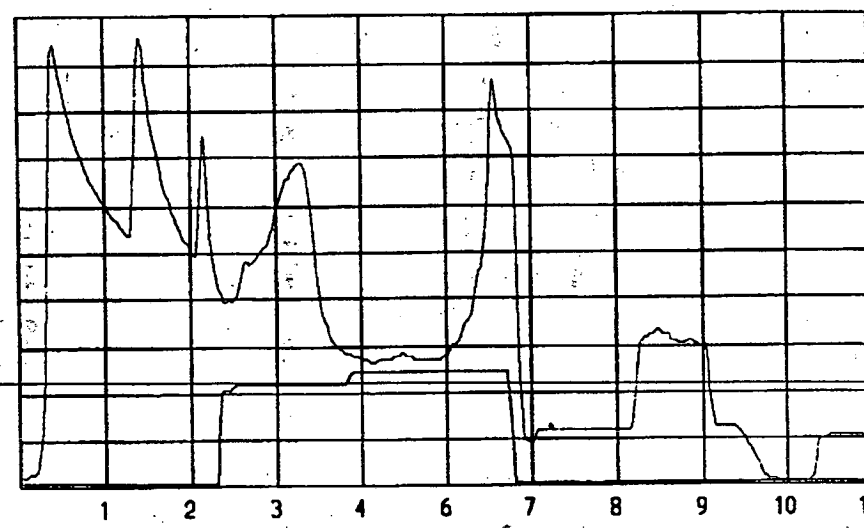
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