

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9722  
Name: G & J Oil Company, Inc.  
Address: P. O. Box 188  
City/State/Zip: Caney, KS 67333  
Purchaser: CMT  
Operator Contact Person: Gene Nunneley  
Phone: (620) 252-9700  
Contractor: Name: Finney Drilling Company  
License: 5959 5989  
Wellsite Geologist: Sam Nunneley  
Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
3/12/2008 3/14/2008 3/14/2008  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31548-0000  
County: Montgomery  
SW SW NE Sec. 1 Twp. 34 S. R. 14  East  West  
2145 feet from S / N (circle one) Line of Section  
2805 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Meadows Well #: 08-05  
Field Name: Wayside-Havana  
Producing Formation: Wayside  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 733 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 23.9 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 725  
feet depth to Surface w/ 87 sx cmt.

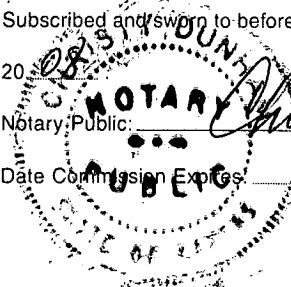
Drilling Fluid Management Plan Air II NCR 7-29-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Per telecon  
w/ operator  
7/15/08  
5/15/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sam Nunneley  
Title: Pres Date: 7-9-08  
Subscribed and sworn to before me this 9th day of July  
Notary Public: Christy Dunt  
Date Commission Expires: 5/21/10



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUL 11 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: G & J Oil Company, Inc. Lease Name: Meadows Well #: 08-05  
 Sec. 1 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name core <span style="float:right">Top Datum</span> <span style="float:right">637-657</span>  Gamma Ray Neutron - See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	7	20	23.8	I	10	service company
Production	5 5/8	2 7/8	6.5	725	I	87	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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**KANSAS CORPORATION COMMISSION**  
  
**JUL 11 2008**  
  
**CONSERVATION DIVISION**  
**WICHITA, KS**

TUBING RECORD	Size <u>1"</u>	Set At <u>720</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>5-24-2008</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf	Water Bbls. <u>25</u>	Gas-Oil Ratio <u>0:2</u>	Gravity <u>30</u>
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 39028

LOCATION BARTLESVILLE

**FIELD TICKET**

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-22-08		MEADOWS 408-5		1	34S	14E	MC, KS	WAYSIDE
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	3rd well	PUMP CHARGE FAME Pump		1,690.00
5166	3rd well	Blender		890.00
5111	3rd well	FAME VAL		575.00
1231	150 lbs.	FAME Gel	EA. 4.60	742.50
1205	3/8 gal.	PREMIX	SP 707	67.25
1275	300 gal.	15% H.K. Acid.		420.00
	2 hrs.	Acid Delivery		264.00
5604	1 well	3" FAME VALVE RENT		80.00
5107	1 well	Ball Injector		95.00
4326	30 ea.	7/8" BALL SEATERS		70.50
		BLENDING & HANDLING		
5107	35 miles	TON-MILES		300.00
		STAND BY TIME		
		MILEAGE		
5501F	2 1/2 hrs.	WATER TRANSPORTS		260.00
		VACUUM TRUCKS		
2102	7,000 lbs.	FRAC SAND		1,470.00
		CEMENT		
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>JUL 11 2008</b>		
			5.3% SALES TAX	3.74
		<b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>		

Ravin 2790

ESTIMATED TOTAL \$6,925.02

CUSTOMER or AGENTS SIGNATURE [Signature] CIS FOREMAN Scott Stephenson

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE May 22, 2008

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 40107  
 FIELD TICKET REF # 0039028  
 LOCATION Biville  
 FOREMAN Scott S.

**TREATMENT REPORT  
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-22-08		MEADOWS 408-05	1	34S	14E	MC KS

CUSTOMER  
6.45.01

MAILING ADDRESS  
End well

CITY STATE ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
528/7-105	CLAY		
346	DAVID		
423	JOHN		
504	FRANK		
571	MARK		
534/7-101	TOMAS M.		

**WELL DATA**

CASING SIZE <u>7 7/8"</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	<u>20 studs</u>
<u>Wayside</u>	<u>457.67'</u>

**TYPE OF TREATMENT**  
Acid Ball off & Sand Frac

**CHEMICALS**

<u>300 gal. 15% H<sub>2</sub>SO<sub>4</sub> Breakdown</u>
<u>Novo-Erma's Perm.</u>
<u>Clay S/O</u>
<u>70% Gel</u>

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Pressure test					3370 #	BREAKDOWN 1440 #
Standard 50 gal. 4 studs	50 gal 15%				1740 #	START PRESSURE 1124 #
Pre-frac					3300 3100 #	END PRESSURE 705 #
Acid	250 gal. 15%	4 bpm	20 balls	1200	3300 3100 #	BALL OFF PRESS 3300 3100 #
Removal of walls					1900 #	ROCK SALT PRESS. 4000 #
Pressure test					1124 775 #	ISIP 756 #
PAI	57 bbl.	9 bpm	150		1124 775 #	5 MIN VACUUM DATE
Prody	112 bbl.	20 bpm	200 3/4	7000 # 12/20	775 705 #	10 MIN
Flush	5 bbl.	20 bpm			705 #	15 MIN
						MIN RATE 4 bpm
						MAX RATE 20 bpm
						DISPLACEMENT 3.8 bbl.

REMARKS:

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AUTHORIZATION Steve M... TITLE \_\_\_\_\_ DATE 5-22-08