

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September, 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9855
Name: Grand Mesa Operating Company
Address: 1700 N. Waterfront Pkwy, Bldg 600
City/State/Zip: Wichita, KS 67206-5514
Purchaser: None
Operator Contact Person: Ronald N. Sinclair
Phone: (316) 265-3000
Contractor: Name: W W Drilling, LLC
License: 33575
Wellsite Geologist: Steven P. Carl

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

06/17/08 06/24/08 06/25/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24816-00-00
County: Ness
SW SW NW SE Sec. 8 Twp. 17 S. R. 24 East West
1,465 feet from S N (circle one) Line of Section
2,710 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Tilley Well #: 6-8
Field Name: Wildcat

Producing Formation: None
Elevation: Ground: 2481' Kelly Bushing: 2486'
Total Depth: 4665' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 5 jts @ 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ait II NCR 7-29-08
(Data must be collected from the Reserve Pit)

Chloride content 10,300 ppm Fluid volume 900 bbls
Dewatering method used Evaporation & Backfill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald N. Sinclair
Title: President Date: July 15, 2008

Subscribed and sworn to before me this 15th day of July
20 08
Phyllis E. Brewer
Notary Public: PHYLLIS E. BREWER, Notary
Date Commission Expires: July 21, 2011

PHYLLIS E. BREWER
Notary Public - State of Kansas
My Appt. Expires 7-21-11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 16 2008

Operator Name: Grand Mesa Operating Company Lease Name: Tilley Well #: 6-8
 Sec. 8 Twp. 17 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Stone Corral 1774 + 712 Bs/Stone Corral 1802 + 684 Heebner 3807 -1321 Lansing 3849 -1363 Bs/KC 4172 -1686 Pawnee 4266 -1780 Ft Scott 4348 -1862 Cherokee Sand 4442 -1956 Mississippian 4498 -2012 Gilmore City 4612 -2126 LTD 4665
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E. Logs Run:		

Dual Induction Log, Comp. Neutron/Density PE Log, Sonic Log

*Per
CP 23
dls-
in
sig.
ku
m
7/2/08*

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	220'	Common	160 SX	3% CC, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone <input checked="" type="checkbox"/> Plug Well	4665'	60/40 Poz Mix	255SX	4% Gel, 1/4# SX Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

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WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., LLC. 33119

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
New City

DATE <u>6-17-08</u>	SEC. <u>8</u>	TWP. <u>17</u>	RANGE <u>24</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>5:00 PM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>Tilley</u>		WELL # <u>6-8</u>	LOCATION <u>New City 4 W to 533 road</u>		COUNTY <u>New</u>	STATE <u>Ka</u>	
OLD OR NEW (Circle one) <u>(NEW)</u>			<u>N to 230 road w thru cattle guard</u>				

CONTRACTOR W W # 2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/8 T.D. 222'
 CASING SIZE 8 7/8 DEPTH 221'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13.4 BBLs H²⁰

OWNER Grand Mesa Operating Co.

CEMENT
 AMOUNT ORDERED 160 cu Common
3% cc 2% Gel

COMMON	<u>160 cu.</u>	@	<u>12.30</u>	<u>1968.00</u>
POZMIX		@		
GEL	<u>3 cu.</u>	@	<u>18.40</u>	<u>55.20</u>
CHLORIDE	<u>5 cu.</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		

EQUIPMENT

U.B.
 PUMP TRUCK CEMENTER J.R. Dreckling
 #181 HELPER Tyler Wintz
 BULK TRUCK
 #344 DRIVER David Juergensen
 BULK TRUCK
 # DRIVER _____

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 WICHITA, KS

HANDLING	<u>168 cu.</u>	@	<u>2.10</u>	<u>352.80</u>
MILEAGE	<u>168 cu. 09 14 mi</u>			<u>277.00</u>
TOTAL				<u>2910.50</u>

REMARKS:

Ran 8 7/8 casing to Bottom
Break circulation
Hook to pump truck & mixed 160 cu
Common 3% cc 2% Gel
Displace with 13.4 BBLs H²⁰
Cement did circulate to surface
Shut in at 8 7/8 sledge

SERVICE

DEPTH OF JOB	<u>221'</u>			
PUMP TRUCK CHARGE				<u>900.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>14</u>	@	<u>7.00</u>	<u>98.00</u>
MANIFOLD		@		
TOTAL				<u>998.00</u>

CHARGE TO: Grand Mesa Operating Co.
 STREET 1700 N. Waterfront PKWY BLD 600
 CITY Wichita STATE Kansas ZIP 67206

PLUG & FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			
TOTAL				

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Lonnie F. Ans
 SIGNATURE Lonnie F. Ans

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Thank you!

ALLIED CEMENTING CO., INC.

25684

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>6-24-08</u>	SEC. <u>8</u>	TWP <u>17S</u>	RANGE <u>24W</u>	CALLED OUT <u>7:00 PM</u>	ON LOCATION <u>11:00 PM</u>	JOB START <u>2:00 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>Tilley</u>	WELL # <u>6-8</u>	LOCATION <u>Ness City 4 1/2 W TO RD 533</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>N/TO 220 R.D. W/INTO</u>				

CONTRACTOR W W Rig 2
 TYPE OF JOB ROTARY PLUG
 HOLE SIZE 7 7/8 T.D. 1800'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1800'
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT FRESH WATER & MUD
 EQUIPMENT _____

PUMP TRUCK CEMENTER Dwayne W
 # 120 HELPER Wayne D
 BULK TRUCK _____
 # 344 DRIVER Joe B-Carl S
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

505x1800' 2555x 60/40T4 1/2
805x1050' GEL + 1/4# F10-SEAL
405x570'
405x240'
205x60'
155x in the Rat Hole
105x in the mouse Hole

OWNER Grand Mesa
 CEMENT
 AMOUNT ORDERED 2555x 60/40T4 1/2
GEL + 1/4# F10-SEAL

COMMON	<u>1530#</u>	@ <u>12.30</u>	<u>1881.90</u>
POZMIX	<u>1020#</u>	@ <u>6.85</u>	<u>698.70</u>
GEL	<u>90#</u>	@ <u>18.40</u>	<u>165.60</u>
CHLORIDE		@	
ASC		@	
<u>NO SEAL</u>	<u>64#</u>	@ <u>2.20</u>	<u>140.80</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>266#</u>	@ <u>2.10</u>	<u>558.60</u>
MILEAGE	<u>266 #</u>	@ <u>09 14</u>	<u>335.16</u>
TOTAL			<u>3780.76</u>

SERVICE

DEPTH OF JOB	<u>1800'</u>		
PUMP TRUCK CHARGE			<u>900.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>14</u>	@ <u>7.00</u>	<u>98.00</u>
MANIFOLD		@	
		@	
		@	

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CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: Grand Mesa
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thank You

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE x Walter Brown

x Walter Brown
 PRINTED NAME