

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32340
Name: Bluegrass Energy, Inc
Address: 5727 S. Lewis, Suite #700
City/State/Zip: Tulsa, OK 74105
Purchaser: _____
Operator Contact Person: Mike Stafford
Phone: (918) 743-8060
Contractor: Name: McPherson Drilling
License: 5495

RECEIVED
MAY 27 2005
KCC WICHITA

Wellsite Geologist: Wayne Kirkman
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/17/2005</u>	<u>3/18/2005</u>	<u>3/18/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22214-00-00
County: Pratt
SE SE SW Sec. 11 Twp. 27 S. R. 13 East West
410 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: FSL Farms Well #: 1-11

Field Name: Iuka
Producing Formation: Dry
Elevation: Ground: 1920 Kelly Bushing: NA
Total Depth: 700 Plug Back Total Depth: Surface - Dry Hole
Amount of Surface Pipe Set and Cemented at 285 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ait 1 NCR 7-29-08
(Data must be collected from the Reserve Pit) P+A
Chloride content 2000 ppm Fluid volume 300 bbis
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Stafford
Title: Consulting Engineer Date: 5/24/2005
Subscribed and sworn to before me this 25th day of May,
2005.
Notary Public: Kim M. Miller
Date Commission Expires: 9-11-2008

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: **Bluegrass Energy, Inc**

Lease Name: **FSL Farms**

Well #: **1-11**

Sec. **11** Twp. **27** S. R. **13** East West County: **Pratt**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>DIL/CDL</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> <tr> <td>Sand</td> <td>374'</td> <td>GL</td> </tr> <tr> <td>Sand</td> <td>600'</td> <td>GL</td> </tr> </table>	Name	Top	Datum	Sand	374'	GL	Sand	600'	GL
Name	Top	Datum								
Sand	374'	GL								
Sand	600'	GL								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	7"	17#	283	60/40 poz	75	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None		None	

TUBING RECORD	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Size: None Set At: None Packer At: None	
Date of First, Resumerd Production, SWD or Enhr. None	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify) Dry hole

Production Interval

TREATMENT REPORT



Customer ID	Date	
Customer BLUEGRASS ENERGY	3-17-05	
Lease FSL FARMS	Lease No.	Well # 1-11

Field Order # 10024	Station Pratt, KS	Casing 7	Depth 285'	County Pratt	State KS
Type Job SURFACE - NW			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 7"	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 285'	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative WITKOWSKI	Station Manager L. HARTY	Treater C. COLE
--------------------------------------	-----------------------------	--------------------

Service Units	120	80	57	44	201
---------------	-----	----	----	----	-----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1730					CIV LOCATION
					RUN 285' 7" CASING
					HOOK UP TO 7" CASTING
1900			10	3	Run 10 bbl H ₂ O
			16 1/2	3	MIX 75% 60/40 P02 2% GEL, 3% CC, 1/4" CELLULOSE
			0	3	START DESP.
1915			10	RECEIVED	FINISH DESP.
				MAY 27 2005	
				KCC WICUIT	
					PERC ISSK (MAYBE TO PIT)
1930					JOB COMPLETE THANKS - KEVIN

