

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Handwritten: KCC memo 4/25/08

Operator: License # 4058
 Name: American Warrior, Inc.
 Address: P. O. Box 399
Garden City, KS 67846
 Purchaser: NCRA
 Operator Contact Person: Kevin Wiles, Sr.
 Phone: (620) 275-2963
 Contractor: Name: Petromark Drilling LLC
 License: 33323
 Wellsite Geologist: Jason Alm
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>6-1-08</u> | <u>6-8-08</u> | <u>PLUGGED 6-8-08</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 185-23,531-0000
 County: Stafford
SW NE SE Sec. 16 Twp. 21 S. R. 13 East West
1650 FSL feet from S N (circle one) Line of Section
900 FEL feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: GROW A Well #: 5-16
 Field Name: WILDCAT
 Producing Formation: NONE
 Elevation: Ground: 1886' Kelly Bushing: 1891'
 Total Depth: 3100' 3668' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 211 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air 1 NCR 7-29-08
 (Data must be collected from the Reserve Pit)
 Chloride content 11,000 ppm Fluid volume 320 bbls
 Dewatering method used HAULED OFF SITE
 Location of fluid disposal if hauled offsite:
 Operator Name: American Warrior, Inc.
 Lease Name: KOOPMAN (HAZEL) License No.: 4058
 Quarter NE Sec. 20 Twp. 21 S. R. 13 East West
 County: STAFFORD Docket No.: D-02,934

Handwritten: Per CPB as in sig.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Compliance Coordinator Date: 7-2-08
 Subscribed and sworn to before me this 16th day of July
 20 08
 Notary Public: [Signature]
 Date Commission Expires: 9-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 17 2008

ERICA KUHLMIEER
 Notary Public - State of Kansas
 My. Appt. Expires 09/20/09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: GROW A Well #: 5-16
 Sec. 16 Twp. 21 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|-------|-----|-------|---------|------|-------|---------|------|-------|---------|------|-------|------------|------|-------|---------|------|-------|-----|------|-------|---------|------|-------|----------|------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3703</td> <td>-1312</td> </tr> <tr> <td>Toronto</td> <td>3223</td> <td>-1332</td> </tr> <tr> <td>Douglas</td> <td>3239</td> <td>-1348</td> </tr> <tr> <td>Brown Lime</td> <td>3329</td> <td>-1438</td> </tr> <tr> <td>Lansing</td> <td>3342</td> <td>-1451</td> </tr> <tr> <td>BKC</td> <td>3566</td> <td>-1675</td> </tr> <tr> <td>Sampson</td> <td>3632</td> <td>-1741</td> </tr> <tr> <td>Arbuckle</td> <td>3688</td> <td>-1797</td> </tr> </table> | Name | Top | Datum | Heebner | 3703 | -1312 | Toronto | 3223 | -1332 | Douglas | 3239 | -1348 | Brown Lime | 3329 | -1438 | Lansing | 3342 | -1451 | BKC | 3566 | -1675 | Sampson | 3632 | -1741 | Arbuckle | 3688 | -1797 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3703 | -1312 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Toronto | 3223 | -1332 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Douglas | 3239 | -1348 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Brown Lime | 3329 | -1438 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3342 | -1451 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BKC | 3566 | -1675 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Sampson | 3632 | -1741 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 3688 | -1797 | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Pipe | 12-1/4" | 8-5/8" | 23# | 211' | Common | 300 sx | 3% cc 6% gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | D & A | | |
| | | | |
| | | | |
| | | | |

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JUL 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

| | | | | |
|--|-----------|---|-------------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |
| | N/A | N/A | N/A | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) PLUGGED

Production Interval _____

ALLIED CEMENTING CO., LLC. 33127

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

| | | | | | | | |
|--------------------------------|----------------|--------------------|-------------------------------------|---------------------------|----------------------------|---------------------------|---------------------------|
| DATE <u>6-8-08</u> | SEC. <u>16</u> | TWP. <u>21</u> | RANGE <u>13</u> | CALLED OUT <u>7:00 AM</u> | ON LOCATION <u>9:30 AM</u> | JOB START <u>12:00 PM</u> | JOB FINISH <u>1:00 PM</u> |
| LEASE <u>Grow "A"</u> | | WELL # <u>5-16</u> | LOCATION <u>281 + RT + SP CO HW</u> | | COUNTY <u>Stafford</u> | STATE <u>Ks</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | <u>2 3/4 S W/ side</u> | | | | |

CONTRACTOR Petromark #2

TYPE OF JOB Anchor Plug

HOLE SIZE _____ T.D. 3715'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 3605'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT AMOUNT ORDERED 185 cu 60/40 42 Sel

| | | |
|----------|-----------------------|----------------|
| COMMON | <u>111 cu @ 12.15</u> | <u>1348.65</u> |
| POZMIX | <u>74 cu @ 6.80</u> | <u>503.20</u> |
| GEL | <u>7 cu @ 18.25</u> | <u>127.75</u> |
| CHLORIDE | _____ | _____ |
| ASC | _____ @ _____ | _____ |

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@ WICHITA, KS

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

120 HELPER Tom D

BULK TRUCK DRIVER David J

341

BULK TRUCK DRIVER _____

| | | |
|----------|-----------------------|----------------|
| HANDLING | <u>192 cu @ 2.05</u> | <u>393.60</u> |
| MILEAGE | <u>19204 09 14 MI</u> | <u>274.00</u> |
| TOTAL | | <u>2647.20</u> |

REMARKS:

Mixed - 50 cu @
50 cu @ 280'
50 cu @ 240'
20 cu @ 60'
15 cu in Rethole

SERVICE

| | | |
|-------------------|------------------|----------------|
| DEPTH OF JOB | <u>3605'</u> | |
| PUMP TRUCK CHARGE | | <u>1045.00</u> |
| EXTRA FOOTAGE | _____ @ _____ | _____ |
| MILEAGE | <u>14 @ 7.00</u> | <u>98.00</u> |
| MANIFOLD | _____ @ _____ | _____ |
| | _____ @ _____ | _____ |
| | _____ @ _____ | _____ |

TOTAL 1143.00

CHARGE TO: Allen Warrion

STREET _____

CITY _____ STATE _____ ZIP _____

Frank

PLUG & FLOAT EQUIPMENT

| | | |
|-------|---------|-------|
| _____ | @ _____ | _____ |
| _____ | @ _____ | _____ |
| _____ | @ _____ | _____ |
| _____ | @ _____ | _____ |
| _____ | @ _____ | _____ |

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jim Mickel

SIGNATURE Jim Mickel

ALLIED CEMENTING CO., LLC. 33108

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend
6-4-08

| | | | | | | | |
|---|----------------|--------------------|-----------------|---|----------------------------|-------------------------------------|--------------------------|
| DATE <u>6-3-08</u> | SEC. <u>16</u> | TWP. <u>21</u> | RANGE <u>13</u> | CALLED OUT <u>10:00PM</u> | ON LOCATION <u>11:00PM</u> | JOB START <u>12:00AM</u> | JOB FINISH <u>1:00AM</u> |
| LEASE <u>Yours A</u> | | WELL # <u>5-16</u> | | LOCATION <u>BT/SF CO line 2 3/4 south</u> | | COUNTY STATE <u>Stafford Kansas</u> | |
| OLD OR <input checked="" type="checkbox"/> NEW (Circle one) | | | | <u>West & north into.</u> | | | |

CONTRACTOR Petromark
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 212'
 CASING SIZE 8 5/8" DEPTH 211'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 12.4 BBLs H₂O

OWNER American Warriors Inc.
 CEMENT
 AMOUNT ORDERED 300px Common
3% CC 2% Gel.

EQUIPMENT
RTB
 PUMP TRUCK CEMENTER J.D. Dierking
 # 181 HELPER Steve Turley
 BULK TRUCK
 # 344 DRIVER David Juergensen
 BULK TRUCK
 # _____ DRIVER _____

| | | | | |
|---------------------------------|----------------------|---|--------------|----------------------|
| COMMON | <u>300 net</u> | @ | <u>12.15</u> | <u>3645.00</u> |
| POZMIX | | @ | | |
| GEL | <u>6 net</u> | @ | <u>18.25</u> | <u>109.50</u> |
| CHLORIDE | <u>9.44</u> | @ | <u>51.00</u> | <u>489.00</u> |
| ASC | | @ | | |
| RECEIVED | | | | |
| @ KANSAS CORPORATION COMMISSION | | | | |
| @ | | | | |
| @ <u>JUL 17 2008</u> | | | | |
| @ | | | | |
| @ CONSERVATION DIVISION | | | | |
| @ WICHITA, KS | | | | |
| @ | | | | |
| HANDLING | <u>315 net</u> | @ | <u>2.05</u> | <u>645.75</u> |
| MILEAGE | <u>315 net 09 11</u> | | | <u>316.85</u> |
| | | | | TOTAL <u>5171.10</u> |

REMARKS:

Ran 8 5/8 casing to Bottom
Break circulation
Hook to pump tub & mixed 300px
Common 3% cc 2% Gel.
Shut down, change valves over & release.
8 5/8 TWP. Displace with 12.4 BBLs H₂O.
Cement did circulate to surface.

SERVICE

| | | | | |
|----------------------|-------------|---|---------------|---------------|
| DEPTH OF JOB | <u>211'</u> | | | |
| PUMP TRUCK CHARGE | | | | <u>893.00</u> |
| EXTRA FOOTAGE | | @ | | |
| MILEAGE | <u>11</u> | @ | <u>7.00</u> | <u>77.00</u> |
| MANIFOLD | | @ | | |
| HEAD Rental | | @ | <u>110.00</u> | <u>110.00</u> |
| TOTAL <u>1080.00</u> | | | | |

CHARGE TO: American Warrior Inc.
 STREET P.O. Box 399
 CITY Garden City STATE Kansas ZIP 67846-0399

PLUG & FLOAT EQUIPMENT

| | | | |
|--------------------|---|--------------|--------------|
| <u>1-8 5/8 TWP</u> | @ | <u>66.00</u> | <u>66.00</u> |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| TOTAL <u>66.00</u> | | | |

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SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME X Buddie Ross
 SIGNATURE X Buddie Ross

Thank you!