

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Ritchie Exploration, Inc.  
Address: P. O. Box 783188  
Phone: (316) 691-9500 Operator License #: 4767  
Type of Well: Oil DH KCC per chert Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 6/25/2008 (Date)  
by: Eric Maclaren (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
LKC Depth to Top: 3998' Bottom: 4000' T.D. 4764'  
Mississippian Warsaw Depth to Top: 4653' Bottom: 4658' T.D. 4764'  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-083-21555-00-00  
Lease Name: Beil 27A  
Well Number: 1  
Spot Location (QQQQ): C - E/2 - NE - NE  
660 Feet from  North /  South Section Line  
330 Feet from  East /  West Section Line  
Sec. 27 Twp. 24 S. R. 23  East  West  
County: Hodgeman  
Date Well Completed: 6/24/2008  
Plugging Commenced: 6/25/2008  
Plugging Completed: 6/25/2008

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
LKC	Water	3998	4000	8.625"	209'	-0-
Mississippian Warsaw		4653	4658	4.50"	4799'	-0-

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

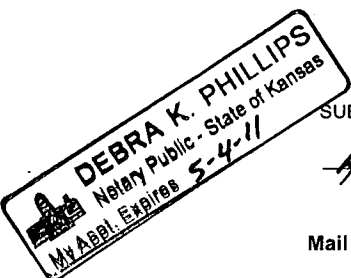
Set CIBP @ 4617'. Dumped 2 sx cement on top of CIBP @ 4617' to fill up to 4595'. Set CIBP @ 3950'. Dumped 2 sx cement on top of CIBP at 3950', to fill up to 3928'. Ran tubing down to 1460'. Pumped 135 sx 60/40 Pozmix w/ 4% gel. Pulled tubing out of hole. Topped off 4.50" casing with 35 sx 60/40 Pozmix w/ 4% gel to surface. Pressured 8 5/8" casing to 500#, held, shut in. Plugging complete @ 1:00 p.m., witnessed and approved by Eric Maclaren with the KCC.

Name of Plugging Contractor: Allied Cementing H-D oilfield service, Inc License #: RECEIVED 32970  
Address: P. O. Box 31 Russell, KS 67665  
Name of Party Responsible for Plugging Fees: Ritchie Exploration, Inc. AUG 21 2008  
KANSAS CORPORATION COMMISSION

State of Kansas County, Sedgwick, ss. CONSERVATION DIVISION WICHITA, KS  
John Niernberger - employee of Ritchie Exploration, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]  
(Address) P. O. Box 783188 Wichita, KS 67278-3188

SUBSCRIBED and SWORN TO before me this 15<sup>th</sup> day of August, 20 08  
[Signature] My Commission Expires: 5-4-11  
Notary Public



[Handwritten initials]