of the well, OWWO, injection	y Building, regardless on. Please	Wichita of how the type. (Kansas ne well w Complete	67202, w as compl ALL sect	ithin fi eted. C ions. A	ve day ircle pplica	s after one: Oil tions mu	the completion , gas, dry, SWD, st be filed for h wireline logs		
(i.e. electri	cal log, so	nic log,	gamma ra	v neutro	n loa, e	tc.) K	CC#-(316)) 263-3238		
OPERATOR AVANTI PETROLEUM, INC.					TE <u>6-3</u> API NO	0-83 • 15-17	73-20.550	00-00		
ADDRESS 330 West 79th St. South						6-30-83 API NO. 15-173-20,550-00-00 COUNTY Sedgwick				
Wichita, Kansas 67233							Derby			
**CONTACT PERSON <u>Ed Miller</u>						Andei	son .			
	PHONE_316	6/685-729	3		_ PROD.	FORMAT	ION Stal	naker		
PURCHASER Shu										
ADDRESS								6E		
								th Line and		
DRILLING								Line of		
	DUKE DRILLING	CO., INC.			_ the _s	E/4_SEC	. <u>30</u> _TWI	P.285 RGE.2E		
ADDRESSF	0. Box 823						·	WELL		
	Great Bend, Ka	nsas 67	7530		_		1	PLAT		
PLUGGING	•				<u> </u>			(Quarter)		
·	none				-			Section -		
ADDRESS	2245 00		7-DDTD		-	-		Please		
TOTAL DEPTH					-			indicate.		
SPUD DATE 1			COMPLETEL	1-22-83	-			KCC V		
DRILLED WITH (Report of all strin			TXX TOOLS	c. (New)	 (kksekt) /	casing		KGS KGS		
Purpose of string	Sixe hole drilled					ment		Type and percent		
Surface Pipe	12½"	8 5/8"	21 lb.	211	Commo	n	75	3% calcium chlo		
Production Cas	sing 7 7/8"	41211	14 lb.	2245	Commo	n	150	3% calcium chlo		
	LINER RECOR	l D	<u> </u>	1	<u> </u>	DEDEODA	TION RECO			
Top, ft.			ment	Shots	Shots per ft.		e & type	Depth interval		
none							•			
TUBING RECORD open-h						ole		2245-2274		
0.07011 0040		Packer s								
			one URE, SHOT, (CEMENT SQ	UEEZE RECO	ORD				
	Amou	nt and kind of	material used				De	epth interval treated		
None							DEOE			
None						ETATE	RECEIN	N COMMISSION		
							1 / 13 -	0.45		
							i	1983		
TEST DATE: F	ebruary 2,	1983	PRO	DUCTION		CO	SERVATION D Wichita, Kans	DIVISION		
Date of first production		Producing	method (flowing		os lift, etc.)			P.I.Gravity		
RATE OF PRODUCTION PER 24 HOURS	Oil	L_Elo	wing Gas	Well	Water		<u> </u>	s-oil retio		
PER 24 HOURS Disposition of gas (vented	None	bb(8,	800	ACF 0 9		O bbis.	All" Gas CFPB		
For Sale	•	1.				ing interval 2245–	2265	: 37		
** The person w information. A witnessed ini 25 BOPD or is 1	itial test I	by the Co	mmission	is reɗui		•	7.	ning this		

	well LOG mt zones of porosity and contents thereof; conserval tested, cushion used, time tool open, flow	SHOW GEOLOGICAL M OR OTHER DESCRIPT	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
	ATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Shale		-645		Heebner	2005
Limestone	gravitation of the second of t	-881		Iatan	2241
	TSTD 8,800,000 CFPD	-893		Stalnaker	2253
·	1910 0,000,000				
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			<u> </u>		
	USE ADDITIONAL SHEET	TS, IF NECESSARY, T	O COMPLETE V	ELL RECORD.	
	<u>A F</u>	FFIDAVI1	<u>r</u>		
STATE OF		, COUNTY OF			SS,
	Edward E. Miller	OF LAWFUL A	GE, BEING F	IRST DULY SWOR	N UPON HIS
	SES AND SAYS:	· EOD	Avanti Doty	oloum Inc	
OPERATOR OF	President THE Anderson	LEASE,	AND IS DUL	Y AUTHORIZED 1	O MAKE THI
AFFIDAVIT F	FOR AND ON BEHALF OF SAID (OPERATOR, THAT	WELL NO	1 ON SA	AID LEASE H
BÉEN COMPLE	TED AS OF THE 9th DA	Y-OF August	1	9 83 , AND 1	THAT ALL
	N ENTERED HEREIN WITH RESP	ECT TO SAID WE	LL IS IRUE	AND CURRECT.	
100	FIANT, SAITH NOT.		10	Am	<i>M</i>
NE		(S) <u></u>	eduan	Soffu	ler
July	DING STORY TO DECODE ME TH	17C 12+h ΠΔΥ	ur Sente	mber	19
SAPECRI BEDI	AND SWORN TO BEFORE ME TH	113 <u>13th</u> DAI	o. <u>a ocpo</u>	h	
CA	BLIC	13 1301 201	Cathe	rise L. T.	Partzall