

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5152 EXPIRATION DATE 6/84

OPERATOR BANKS OIL COMPANY API NO. 15-173-20,610-00-00

ADDRESS 200 W. Douglas Suite #550 COUNTY Sedgwick  
Wichita, KS 67202 FIELD Derby

\*\* CONTACT PERSON Lee Banks PROD. FORMATION \_\_\_\_\_  
PHONE 267-0783 Indicate if new pay.

PURCHASER NA LEASE Plavcan #1-29

ADDRESS NA WELL NO. 1-29

DRILLING Edco Drilling Co. WELL LOCATION \_\_\_\_\_

CONTRACTOR 990 Ft. from West Line and

ADDRESS 114 W. Locust Box #645 990 Ft. from South Line of

Eldorado, KS 67042 the SW (Qtr.) SEC 29 TWP 28 RGE 2 (W).

PLUGGING Edco Drilling Company, Inc. WELL PLAT (Office Use Only)

CONTRACTOR 114 W. Locust, KCC \_\_\_\_\_

ADDRESS El Dorado, KS 67042 KGS \_\_\_\_\_

TOTAL DEPTH 2320' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 11/16/83 DATE COMPLETED 11/21/83 PLG. \_\_\_\_\_

ELEV: GR 1328 DF \_\_\_\_\_ KB 1333 NGPA \_\_\_\_\_

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 204' DV Tool Used? NA

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I Lee Banks, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Lee Banks*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of December, 1983.

MY COMMISSION EXPIRES: 2-28-86

*Shirley Whitmore*  
SHIRLEY WHITMORE (E)  
NOTARY PUBLIC  
State of Kansas  
My Appointment Expires: \_\_\_\_\_  
RECEIVED

\*\* The person who can be reached by phone regarding any questions concerning this information.

DEC 9 1983  
12-9-83  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO  
OPERATOR

BANKS OIL COMPANY

LEASE NAME Playcan  
WELL NO 1 I-29

SEC 29 TWP 28 RGE 2 (W) E

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.  <input type="checkbox"/> Check if samples sent Geological Survey.</p>			Heebner Iatan Lansing RTD LTD	1958 -625 2208 -875 2224 -891 2320 2318
<p><b>RELEASED</b> <b>DEC 12 1984</b> <b>FROM CONFIDENTIAL</b></p>				
If additional space is needed use Page 2				

Report of all strings set - surface, intermediate, production, etc.								CASING RECORD <span style="border: 1px solid black; border-radius: 50%; padding: 2px;">New</span> or (Used)		
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives			
surface pipe	12 1/4"	8 5/8		206'	common	115	3% CC			
<b>LINER RECORD</b>					<b>PERFORATION RECORD</b>					
Top, ft.		Bottom, ft.		Sacks cement		Shots per ft.		Size & type		Depth interval
						NA				
<b>TUBING RECORD</b>										
Size		Setting depth		Packer set at						
NA										
<b>ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD</b>										
Amount and kind of material used								Depth interval treated		
NA										
Date of first production				Producing method (flowing, pumping, gas lift, etc.)				Gravity		
NA				NA				NA		
Estimated Production - I.P.		Oil		Gas		Water		Gas-oil ratio		CFPB
		NA		NA		NA %				
Disposition of gas (vented, used on lease or sold)						Perforations				
						NA				