

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5614  
Name Hutchinson Oil Company  
Address 105 Broadway Plaza, Suite 470  
Wichita, KS 67202  
City/State/Zip

Purchaser

Operator Contact Person Steve Hutchinson  
Phone 316-262-1525

Contractor: License # 5418  
Name Allen Drilling Company

Wellsite Geologist Bruce Reed  
Phone 316 262 0735

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

11-6-85 11-12-85 11-12-85  
Spud Date Date Reached TD Completion Date

3350  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 206 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-173-20,751-00-00  
County Sedgwick  
NE SE SE Sec. 24 Twp. 28 Rge. 2 East West

990 Ft North from Southeast Corner of Section  
480 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

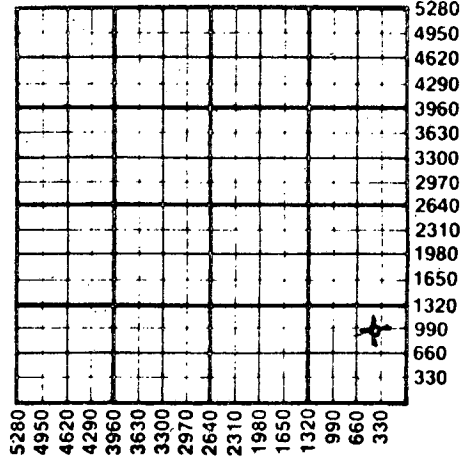
Lease Name Chaney Well # 1-24

Field Name Wildcat

Producing Formation

Elevation: Ground 1328 KB 1333

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

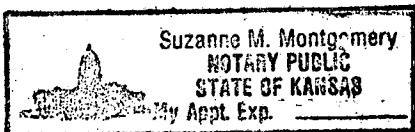
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William S. Hutchinson  
Title Owner Date 12/06/85

Subscribed and sworn to before me this 6 day of December 1985.  
Notary Public Suzanne M. Montgomery  
Date Commission Expires 9-15-89



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION  
12-9-85  
Form ACO-1 (7-84)

DEC 9 1985

Sec. 24 Twp. 28 Rge. 2E

SIDE TWO

Operator Name ..... Hutchinson Oil Company ..... Lease Name ..... Chaney ..... Well # ..... 1-24

Sec. 24 ..... Twp. 28 ..... Rge. 2 .....  East  West County ..... Sedgwick .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3216-26' 30-30-30-30 Rec 20' thin med, some oil stain. ISIP 1100 FSIP 1090 IFP 11-11 FFP 32-23

Name	Top	Bottom
Lansing	2109	776
Kansas City	2459	1126
Base KC	2670	1337
Ft. Scott	2826	1493
Miss.	2931	1598
Kinderhook	3148	1815
Simpson Sand	3212	1879
Arbuckle	3279	1946
RTD	3350	2017
LTD	3350	2017

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	2 1/4	8 5/8	20 1/2	206	60/40 po	150	3% CC 2% Cel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method						
NA	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

