

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6147 EXPIRATION DATE 6-30-83

OPERATOR Wiley Ash, Sr. API NO. 15-173-20,529-00-00

ADDRESS R.R. #1 Box 114 COUNTY Sedgwick

Rose Hill, Ks. 67133 FIELD

** CONTACT PERSON Wiley Ash, Sr. PROD. FORMATION Kansas City

PHONE (316) 733-2013

PURCHASER none LEASE Rick

ADDRESS WELL NO. 1

DRILLING CONTRACTOR Reynolds Drilling Co., Inc. WELL LOCATION 100' E of C NE NE

ADDRESS 0201 College 660 Ft. from North Line and

Winfield, Ks. 67156 560 Ft. from East Line of

PLUGGING CONTRACTOR Reynolds Drilling Co., Inc. the NE (Qtr.) SEC 16 TWP 28 RGE 2 E.

ADDRESS 0201 College

Winfield, Kansas 67156

TOTAL DEPTH 2698' PBTD

SPUD DATE 10/26/82 DATE COMPLETED 11/01/82

ELEV: GR 1344 DF KB

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AIR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 204' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

Wiley R. Ash, Sr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

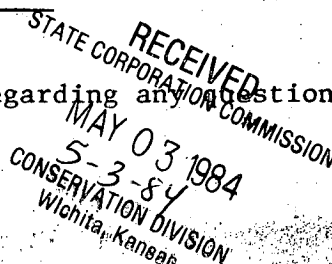
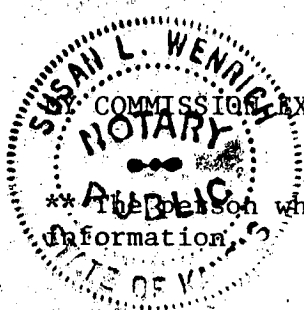
Wiley R. Ash, Sr.
(Name)
Wiley R. Ash, Sr.

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of November

19 82.

Susan L. Wenrich
(NOTARY PUBLIC)
Susan L. Wenrich

COMMISSION EXPIRES: December 11, 1986



OPERATOR Wiley Ash, Sr.

LEASE Rick #1

SEC. TWP. RGE.

WELL NO.

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. <input type="checkbox"/>				
Cement	191	211		
Sandy Shale & Lime	211	333		
Shale & lime	333	610		
Shale & Lime	610	930		
Shale & Lime	930	1288		
Shale & Lime	1288	1590		
Shale & Lime	1590	1785		
Shale & Lime	1785	1838		
Topeka Lime	1838	1897		
Lime & Shale	1897	2046		
Lime & Shale	2046	2183		
Lime & Shale	2183	2280		
Lime & Shale	2280	2400		
Lime & Shale	2400	2485		
Lime & Shale	2485	2520		
Kansas City	2520	2698		
Total Depth	2698			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"		204'	Common	90	3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production -I.P.

Oil bbls.

Gas MCF

Water %

Gas-oil ratio bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations