Purchaser: NCRA

Phone: (281

License: 33724

____ New Well

Operator:_ Well Name:.

04/21/08

Spud Date or Recompletion Date

Original Comp. Date: ____

_ Deepening Plug Back_

_ Commingled

__ Dual Completion

_ Other (SWD or Enhr.?)

Operator: License # 32825 Name: Pioneer Exploration, LLC

15603 Kuykendahl Suite 200

893-9400 x210

Re-Entry

_____ Re-perf.

04/29/08

Date Reached TD

City/State/Zip: Houston, Texas 77090

Operator Contact Person: Erick A. Rodriguez

Contractor: Name: Warren Drilling LLC

Wellsite Geologist: Patrick J. Deenihan

If Workover/Re-entry: Old Well info as follows:

Designate Type of Completion:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

7/29/in

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Completion Date or

Recompletion Date

__ Other (Core, WSW, Expl., Cathodic, 200)

...... Original Total Depth: ___

Docket No.__

Docket No._

Docket No.

	API No. 15 - 055-21963-00-00
	County: Finney
	<u>SW_NE_NW_Sec20Twp22_SR33</u> East
	990 feet from S / (N) (circle one) Line of Section
,	3630 feet from (E)/ W (circle one) Line of Section
RECEIVED	Footages Calculated from Nearest Outside Section Corner:
KANSAS CORPORATION COMMISSION	(5.7575 5.75)
JUL 3 1 2008—	Lease Name: Garden City Well #: 5-20
· · · · · · · · · · · · · · · · · · ·	Field Name: Damme
CONSERVATION DIVISION WICHITA, KS	Producing Formation: Mississippi
1110	Elevation: Ground: 2904 Kelly Bushing: 2917
Workover	Total Depth: 4951 Plug Back Total Depth: 4920
ALTE Temp. Abdul	Amount of Surface Pipe Set and Cemented at 355 Feet
CHEIDTH ILE	Multiple Stage Cementing Collar Used? ✓ Yes ☐ No
Expl., Cathodic, 2008	If yes, show depth set 2712 Feet
ows:	If Alternate II completion, cement circulated from 4951
NUC	feet depth to surface w/ 1200 sx cmt.
	Drilling Fluid Management Plan
al Total Depth:	(Data must be collected from the Reserve Pit)
Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
_Plug Back Total Depth	Dewatering method used
١٥	Location of fluid disposal if hauled offsite:
No	
No	Operator Name:
05/23/08	Lease Name: License No.:
Completion Date or	Quarter Sec Twp S. R East West

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements

herein are complete and correct to the best of my knowledge.
Signature: Colon Northing
Title: Operations Coordinator Date: 07/29/08
Tille Bate
Subscribed and sworn to before me this 29th day of July
20 <u>08</u>
Notary Public: Clark Ordas
Date Commission Expires: DEC. 13, 2010

V	KCC Office Use ONLY
	Letter of Confidentiality Received
γ ,	If Denied, Yes Date:
$\setminus \bot \angle$	Wireline Log Received
	Geologist Report Received
UIC Distribution	
	Clark Ordas

otary Public, State of Texas My Commission Expires: December 13, 2010

_ Docket No.: _