

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Handwritten notes: KCC memo 8/13/08

Handwritten date: 7/30/09

Operator: License # 5192
Name: Shawmar Oil & Gas Company, Inc
Address: PO Box 9
City/State/Zip: Marion, KS 66861
Purchaser: N/a
Operator Contact Person: Beau J. Cloutier
Phone: (620) 382-2932
Contractor: Name: Shawmar Oil & Gas Company, Inc
License: 5192
Wellsite Geologist: none
Designate Type of Completion:
[] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SLOW [] Temp. Abd.
[] Gas [] ENHR [] SIGW
[X] Dry [] Other (Core, WSW, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name: KCC
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.
6/17/08 6/25/08 6/26/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 017-20901-00-00
County: Chase
NE SW SE SE Sec. 27 Twp. 18 S. R. 6 [X] East [] West
414 feet from S1 N (circle one) Line of Section
707 feet from E1 W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LIPS Well #: 4-27B
Field Name: Lipps D
Producing Formation: none
Elevation: Ground: 1473 Kelly Bushing:
Total Depth: 1359 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 201' Feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beau J. Cloutier
Title: President Date: 7/30/08
Subscribed and sworn to before me this 30th day of July 2008
Notary Public: Carol Makovec
Date Commission Expires: 3/1/2012
AROL MAKOVEC
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3/1/2012

KCC Office Use ONLY
[X] Letter of Confidentiality Received
If Denied, Yes [] Date:
[X] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 31 2008

CONSERVATION DIVISION
WICHITA, KS