

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACC-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/29/09

Operator: License # 5004
 Name: Vincent Oil Corporation
 Address: 155 N. Market, Ste 700
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: SemCrude / Plains
 Operator Contact Person: M.L. Korphage
 Phone: (316) 262-3573
 Contractor: Name: Duke Drilling Co. Inc.
 License: 5929
 Wellsite Geologist: Ken LeBlanc
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/23/2008</u>	<u>6/01/2008</u>	<u>7/15/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

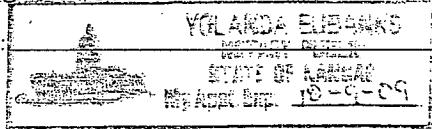
API No. 15-057-20603-00-00
 County: Ford
-w2 SE SW SE Sec. 34 Twp. 27 S. R. 23 East West
330 feet from S N (circle one) Line of Section
1880 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Steele Well #: 1-34
 Field Name: Unnamed
 Producing Formation: Morrow
 Elevation: Ground: 2449 Kelly Bushing: 2461
 Total Depth: 5290 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 655 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 30,000 ppm Fluid volume 800 bbls
 Dewatering method used Removed free fluid to disposal
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Vincent Oil Corporation
 Lease Name: Steele Trust 2-28 License No.: 5004
 Quarter NE Sec. 28 Twp. 27 S. R. 23 East West
 County: Ford Docket No.: D-30,140

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
 Title: Geologist Date: July 29, 2008
 Subscribed and sworn to before me this 29th day of July,
20 08.
 Notary Public: Yolanda E. Banks
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
JUL 30 2008

CONSERVATION DIVISION
WICHITA, KS