CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/20/10

Operator: License #5046	API No. 15 - 193-20740-0000
Name: Raymond Oil Company, Inc.	County: Thomas
Address: PO BOX 48788	Approx - W/2 - W/2 - NE Sec. 21 Twp. 9 S. R. 34 East W West
City/State/Zip: Wichita, Ks 67201	1345' feet from S / (circle one) Line of Section
Purchaser:	2247' feet from E/ W (circle one) Line of Section
Operator Contact Person: Ted McHenry	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>267-4214</u>	(circle one) (NE) SE NW SW
Contractor: Name: Murfin Drilling Company, Rig #8	Lease Name: Herren Well #: 1
License: 30606	Field Name: WC
Wellsite Geologist: Rocky Milford	. Producing Formation: LKC, Cher
Designate Type of Completion:	Elevation: Ground: 3212 Kelly Bushing: 3217
New Well Re-Entry Workover	Total Depth: 4865 Plug Back Total Depth: 4825
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 329 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes □ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2786 Feet
If Workover/Re-entry: Old Well Info as follows:CONFIDENTIAL	If Alternate II completion, cement circulated from 2786
Operator:	feet depth to 890' w/ 650 sy cmt
Well Name:	and circ. from 720' to surface w/ 150sx
Original Comp. Date:Original Total Depth	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 7,700 ppm Fluid volume 732 bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
4/26/2008 5/8/2008 6/12/2008	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.
If requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Land Millioning	KCC Office Hee ONLY
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illeiDale/\i	Letter of Confidentiality Received & &
subscribed and sworn to before me this 10 Hay of 10 Hay	Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution TAMNY J. ZIMMERMAN HOTARY PUBLIC
80.0	Wireline Log Received 8
I Am my \ Carrier and a carrier	✓ Geologist Report Received ♀ ♀
lotary Public: WITHY O CHAMMANIC	UIC Distribution
Pate Commission Expires: 5/19/2010	TAMMY J. ZIMMERMAN NOTARY PUBLIC
	STATE OF KANSAS