

Amended

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

SIDE ONE

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9913 Bullseye Petroleum, Inc. Cedar Lakes Plaza, Bldg. B200 9235 East Harry Wichita, Kansas 67207

Purchaser: Clear Creek, Inc. McPherson, Kansas

Operator Contact Person: William Ash Phone: 733-5280 or 687-5280

Contractor: License # 5302 Red Tiger Drilling Company

Wellsite Geologist: Bruce Ard Phone: 316-775-6106

Designate Type of Completion

[X] New Well [] Re-Entry [] Workover

[X] Oil [] Gas [X] Dry [] SWD [] Inj [] Other (Core, Water Supply etc.) [] Temp Abd [] Delayed Comp.

If ONWO: old well info as follows:

Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

[X] Mud Rotary [] Air Rotary [] Cable

4/6/87 4/12/87 Spud Date Date Reached TD Completion Date

3,479' Total Depth PBDT

Amount of Surface Pipe Set and Cemented at... 208.60 feet Multiple Stage Cementing Collar Used? [] Yes [] No

API NO. 15- 173-20,793-6600 County: Sedgwick SW/4 NE/4 SW/4 8 26S 2E [X] East [] West

1650 Ft North from Southeast Corner of Section 3488 Ft West from Southeast Corner of Section (Note: Locate well in section plat below)

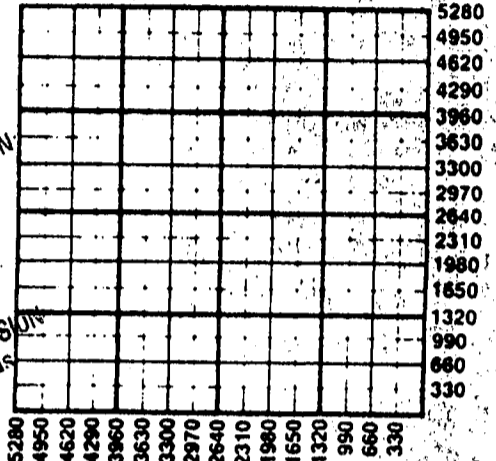
Lease Name: Tjaden 'C' Well #: 1

Field Name: Fairview

Producing Formation: Misner Sand

Elevation: Ground 1445 KB 1450 Section Plat

RECEIVED JAN 9 1989 CONSERVATION DIVISION Wichita, Kansas



WATER SUPPLY INFORMATION Disposition of Produced Water: [] Disposal [X] Repressuring

Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717

Source of Water: Division of Water Resources Permit #

[] Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec 8 Twp 26S Rge 2 [X] East [] West

[X] Surface Water... 1340 Ft North from Southeast Corner (Stream, pond, etc.) ... 2700 Ft West from Southeast Corner Sec 8 Twp 26S Rge 2 [X] East [] West

Lyle Tjaden, Wichita, Kansas 67220 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado, Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William Ash Title: Operations Mgr. Date: 8-7-87

Subscribed and sworn to before me this 7th day of August, 1988.

Notary Public: Lynda K. Farmer Date Commission Expires: 5-7-88

Lynda K. Farmer NOTARY PUBLIC State of Kansas MY APPT. EXPIRES 5-7-88

K.C.C. OFFICE USE ONLY F [] Letter of Confidentiality Attached C [] Wireline Log Received C [] Drillers Time Log Received Distribution [X] KCC [] SWD/Rep [] NGPA [X] KGS [] Plug [] Other (Specify)

Sec. 8 Twp 26S Rge. 2E

Form ACO-1 (7-84)

Operator Name Bullseye Petroleum, Inc. Lease Name Tjaden "C" Well # 1

Sec. 8 Twp. 26S Rge. 2E East West County Sedgwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 Burgess 2986-2998 Rec: 1907' SW
 FP# 317-836, ISIP #836 - FSIP #836

DST #2 Misner/Hunton 3346-3360 Rec: 60' GIP,
 20' FO, 465' SOGCMW FP# 52-243,
 ISIP #1229 - FSIP #1229

Name	Top	Bottom
Kansas City	2541	
Base KC		2710
Burgess Sand	2988	
Mississippian	2998	
Kinderhook	3286	
Misner Sand	3346	
Hunton	3348	
Simpson	3442	
RTD	3480	

CASING RECORD <input checked="" type="checkbox"/> New & <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	217'	Common	150	3%CC
Production	7 7/8"	4 1/2"	10#	3,476'	60/40 Poz	150	1%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3458-62			500 gal. 15% Mud		3440	
"	" "			50 sx common (squeeze)		3440	
4	3350-52			250 gal. 15% Mud		3335	
"	" "			95 sx common (squeeze)		3335	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		2 3/8"	3360				
Date of First Production		Producing Method					
6-20-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
8 BOPD				300 BW		36	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

perf. 3348-50

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9913
Name Bullseye Petroleum, Inc.
Address Cedar Lakes Plaza, Bldg. B200
9235 East Harry
City/State/Zip Wichita, Kansas 67207

Purchaser: Clear Creek, Inc.
McPherson, Kansas

Operator Contact Person William Ash
Phone 733-5280 or 687-5280

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Bruce Ard
Phone 316-775-6106

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

4/6/87 4/12/87 6-20-87
Spud Date Date Reached TD Completion Date
3,479' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 208.60 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-173-21,793-00-00
County Sedgwick
SW/4 NE/4 SW/4 Sec 8 Twp 26S Rge 2E East West

1650 Ft North from Southeast Corner of Section
3480 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

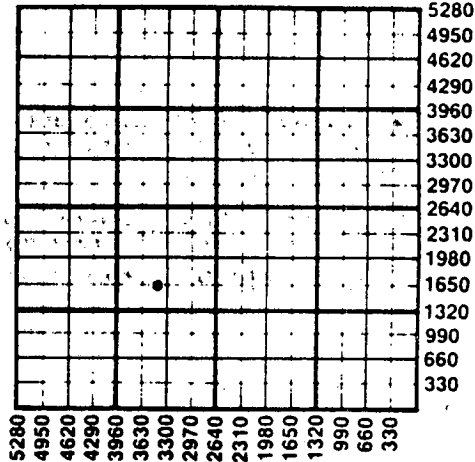
Lease Name Tjaden "C" Well # 1

Field Name Fairview

Producing Formation Misner Sand

Elevation: Ground 1445 KB 1450

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 1340 Ft North from Southeast Corner (Stream pond etc) 2700 Ft West from Southeast Corner Sec 8 Twp 26S Rge 2 East West

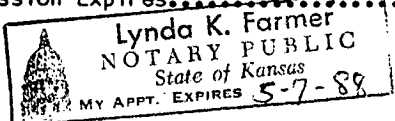
Lyle Tjaden, Wichita, Kansas 67220
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William Ash
Title Operations Mgr. Date 8-7-87

Subscribed and sworn to before me this 7th day of August 1987.
Notary Public Lynda K. Farmer
Date Commission Expires 5-7-88



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 8 Twp 26Rge 2E

Operator Name Bullseye Petroleum, Inc. Lease Name Tjaden "C" Well # 1

Sec. 8 Twp. 26S Rge. 2E East West County Sedgwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 Burgess 2986-2998 Rec: 1907' SW
 FP# 317-836, ISIP #836 - FSIP #836

DST #2 Misner/Hunton 3346-3360 Rec: 60' GIP,
 20' FO, 465' SOGCMW FP# 52-243,
 ISIP #1229 - FSIP #1229

Name	Top	Bottom
Kansas City	2541	
Base KC		2710
Burgess Sand	2988	
Mississippian	2998	
Kinderhook	3286	
Misner Sand	3346	
Hunton	3348	
Simpson	3442	
RTD	3480	

RELEASED
 SEP 21 1988
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New & <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	217'	Common	150	3%CC
Production	7 7/8"	4 1/2"	10 1/2#	3,476'	60/40 Poz	150	1 1/2%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3458-62			500 gal. 15% Mud			
"	" "			50 sx common (squeeze)		3440	
4	3350-52			250 gal. 15% Mud			
"	" "			95 sx common (squeeze)		3335	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		2 3/8"	3360				
Date of First Production		Producing Method					
6-20-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
8 BOPD		Bbls	MCF	300 BW	Bbls	36	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) perf. 3348-50
 Used on Lease Dually Completed
 Commingled