

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5073 EXPIRATION DATE 6-30-83

OPERATOR Eagle Explorations, Inc. API NO. 15-173-20,512-60-00

ADDRESS 107 N. Market, Suite 300 COUNTY Sedgwick

Wichita, Kansas 67202 FIELD Fairview

** CONTACT PERSON Carl Durr PROD. FORMATION None

PHONE 265-2897

PURCHASER LEASE Kraus

ADDRESS WELL NO. #1

DRILLING MacDonalD Drilling, Inc. 1320 Ft. from North Line and

CONTRACTOR 107 N. Market, Suite 300 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 8 TWP 26 RGE 2 E

PLUGGING MacDonalD Drilling, Inc. WELL PLAT

CONTRACTOR 107 N. Market, Suite 300 (Office Use Only)

ADDRESS Wichita, Kansas 67202 KCC

TOTAL DEPTH 3550 PBTD KGS

SPUD DATE 8-18-82 DATE COMPLETED 8-25-82 SWD/REP

ELEV: GR 1437 DF KB 1451 PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 240' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Carl Durr, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Carl Durr (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of August,

19 82.

Sharon I. Clark (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 16, 1983

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 2 1982 9-2-82 CONSERVATION DIVISION Wichita, Kansas

SHARON I. CLARK STATE NOTARY PUBLIC Sedgwick County, Kansas My Appointment Expires: 3-16-83

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open; flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	2008(-557)	2012		
Lansing	2371(-920)	2492		
KC	2573(-1276)			
BKC	2727(-1276)			
Cherokee	2980(-1529)			
Miss	3025(-1574)			
Kinderhook	3312(-1861)			
Hunton	3378(-1927)			
Viola	3401(-1950)			
St. Peter	3422(-1971)			
Simpson Shale	3461(-2010)			
Arbuckle	3505(-2054)			
LTD				
No DST	Schlumberger			
No Shows	DILL/W GAMMA CNL-FDC-GAMMA-CALIPER CYBERLOOKE			

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SEP 2 1982

CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	240 GL	Common	200	3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	bbbls.	MCF	bbbls.		CFPB

Disposition of gas (vented, used on lease or sold)

Perforations