

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5418
Intermountain Energy & Exp.
Name: Allen Drilling Co. and
Address 7950 E. Prentice
Suite 100
City/State/Zip Englewood, CO 80111

Purchaser: N/A
Operator Contact Person: Doug Hoisington
Phone (303) 796-7350

Contractor: Name: Allen Drilling Company
License: 5418
Wellsite Geologist: Bob Stozel

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWD: old well info as follows:
Operator: N/A
Well Name: -----
Comp. Date ----- Old Total Depth ---

Drilling Method:
 Mud Rotary Air Rotary Cable
9/13/90 9/19/90 9/19/90
Spud Date Date Reached TD Completion Date

APT NO. 15- 173-20,848-DD-00

County Sedgwick
50' N, 50' W of SE NW SE Sec. 8 Twp. 26S Rge. 2 East West

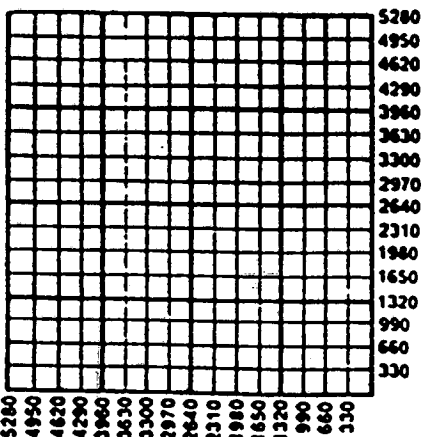
1700 Ft. North from Southeast Corner of Section
1700 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name PHILLIPS Well # 10-1
Field Name ---

Producing Formation D&A

Elevation: Ground 1402 KB 1407

Total Depth 3525 PSTD ---



AIT D&A

Amount of Surface Pipe Set and Cemented at 300 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set ----- Feet

If Alternate II completion, cement circulated from N/A

feet depth to ----- w/ ----- sx crt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with oil plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice President Date 12-14-91

Subscribed and sworn to before me this 20 day of December
19 91.

Notary Public [Signature] STAT. CORPORATION
Cynthia L. Woolery
Date Commission Expires 7-17-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC
 SUD/Rep
 NGPA
 KGS
 Plug
 Other
(Specify)

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DEC 30 1991
12-30-91

P1

SIDE TWO

Operator Name Intermountain Energy & Expl and Allen Drilling Co.

Lease Name PHILLIPS Well # 10-1

Sec. 8 Twp. 26S Rge. 2

East
 West

County Sedgwick

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit Copy.) Yes No

"Unknown"

Formation Description

Log Sample

Name Top Bottom

"Not Available"

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8" NEW	20#	300	60/40 Poz	175	2%gel, 3%cc

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

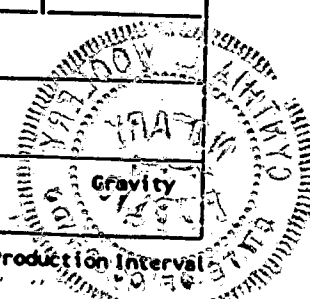
TUBING RECORD

Size Set At Packer At

Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity



Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval _____

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 6308

Home Office P. O. Box 31 Russell, Kansas 67665

Date	9-24-90	Sec	8	Twp	26	Range	2	Called Out	8:30	On Location	8:30 PM	Job Start	4:00 PM	Finish	5:00 PM
Lease	Phillips	Well No.	10-1	Loc	BEYOND WINTO	County	Phillips	State	Ks						
Contractor	Allen Dick & Intermountain														
Type Job	Surface														
Hole Size	8 1/4" TD 311														
Csg.	8 1/4" Depth														
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace 1950														
Perf.															

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To: Allen Dick Co
 Street: _____
 City: _____ State: _____

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No. Mike Kern

CEMENT

Amount Ordered: 1756/40 282

Consisting of:
 Common
 Poz. Mix
 Gel.
 Chloride
 Quickset

Handling
 Mileage

Sub Total
 Total

Floating Equipment

EQUIPMENT

No.	Cementer	ND
120	Helper	Brook V
No.	Cementer	
	Helper	
	Driver	Spencer
Bulktrk	Driver	

DEPTH of Job	
Reference	
Sub Total	
Tax	
Total	

Remarks: Cement Care
 C-15-1/2 Displaced

DEC 30 1991

ORIGINAL

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DALLAS, TX 75398-1046

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO. DATE

986466 09/19/1990

WELL LEASE NO. PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
WELL LEASE NO. 10-1 from Colo	ENGINEER	KS	SAKE
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
WINDFIELD	ALLEN DRILLING	PLUG TO ABANDON	09/19/1990
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
	MIKE KERN		
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO.
			91929

Sent to Stone - Utah 9/28

DIRECT CORRESPONDENCE TO:

INTERMOUNTAIN ENERGY & EXPL.
7950 E. PRENTICE, #100
ENGLEWOOD, CO 80111

SUITE 1200
LIBERTY TOWER
100 BROADWAY AVENUE
OKLAHOMA CITY, OK 73102-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	TRAVEL AREA - MID CONTINENT MILEAGE	50	MI	2.35	117.50 *
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00 *
090-928	MISCELLANEOUS PUMP JOB-ADD HRS	2	HR	84.00	168.00 *
090-908	CMTC PLUG LA-11, CP-1, CP-3, TOP	1	TRK	89.00	89.00
504-308	STANDARD CEMENT	68	SK	5.30	333.90 *
506-105	POZMIX A	42	SK	2.87	120.54 *
906-123	HALLIBURTON-GEL 2%	2	SK	.00	N/A *
907-277	HALLIBURTON-GEL BENTONITE	3	SK	13.75	41.25 *
900-207	BULK SERVICE CHARGE	111	CFT	1.10	122.10 *
900-306	MILEAGE CMTC MAT DEL OR RETURN	238.25	TMI	.75	178.69 *
INVOICE SUBTOTAL					1,510.98
DISCOUNT-(BID)					226.62-
INVOICE BID AMOUNT					1,284.36
*-KANSAS STATE SALES TAX					52.45
VENDOR #					
GL #					
JW #					
AFE #					
AMC					
DATE					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,286.21

RECEIVED
SEP 24 1990

RECEIVED
STATE COMMISSION
DEC 30 1991

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT