

Notice: Fill out COMPLETELY  
and return to Conservation Division  
at the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

December 2003

Type or Print on this Form

Form must be Signed

All blanks must be Filled

15-073-19754-00-0001

Lease Operator: Petroleum Management, Inc.

Address: 14201 E. Central, Wichita, KS 67230

Phone: (316) 733-5600 Operator License #: 5242

Type of Well: SWD Docket #: D - 10,615  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 7/29/08 (Date)

by: Steve Korf (KCC District Agent's Name)

Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☒ Yes ☐ No

Producing Formation(s): List All (if needed attach another sheet)

Arbuckle Depth to Top: 2792 Bottom: 2997 T.D. 2997  
Depth to Top: Bottom: T.D.  
Depth to Top: Bottom: T.D.

API Number: 15-073-76126

Lease Name: Lewis

Well Number: #37

Spot Location (QQQQ): NE - NW - SW

2310 Feet from ☐ North / ☒ South Section Line

4450 Feet from ☒ East / ☐ West Section Line

Sec. 25 Twp. 27 S. R. 8 ☒ East ☐ West

County: Greenwood

Date Well Completed: 12/11/1956

Plugging Commenced: 7/29/08

Plugging Completed: 7/29/08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		0	12	10.75	12	0
		0	2792	7	2792	0
		0	2763	4.5	2763	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Parted tubing 2735' to packer @ 2960' left in hole. Packer set @ 2701' left in hole. Tubing parted @ 8' below GL. Washover pipe and mill run to clean out and recover tubing. Reached 75' and started milling on 4.5" casing, sticking mill and washover pipe. Pulled washover pipe and mill. Ran tubing and packer to 30'. Pressured casing to 850 PSIG, holds. Ran 1" tubing to 81'. Circulated 20 sx Class A cement to surface.

Name of Plugging Contractor: Hurricane Well Service, Inc.

License #: 32006

KANSAS CORPORATION COMMISSION

Address: P.O. Box 782228 Wichita, KS 67278-2228

Name of Party Responsible for Plugging Fees: Petroleum Management, Inc.

State of Kansas County: Sedgwick, ss.

Gary L. Reed as Agent of Operator

(Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature)

(Address) 14200 Brookline Ct. Wichita, KS 67230

SUBSCRIBED and SWORN TO before me this 12 day of August, 20

Debora R. Haddock  
Notary Public

My Commission Expires: 4/28/09

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CONSERVATION DIVISION  
WICHITA, KS

# RECLAIMED HOLE

SALT WATER DISPOSAL WELL

D-10,615

#37 Lewis "A"

Rot. T.D. 2802 Orig.  
Drilled Deeper 2997'  
Comm. Rot. 8-30-54  
Comp. Rot. 9-7-54

Cemented  
10 3/4 Surface w/5 sx  
7" Oil String w/550 sx  
Halliburton OWC Co.  
4 1/2 Cemented 3 stages  
700 SX to surface

830' f West Line  
330' f North Line of SW/4  
Sec. 25-27, 8e  
Greenwood County

Comm. Rot. 12-7-56  
Comp. Rot. 12-11-56

## Casing Record

10 3/4" 12'  
7" 2792'

4 1/2 10.5# R.N. 8/8/85 2757 + 5 1/2 = 2762' x 1

FIGURES INDICATE BOTTOM OF FORMATION  
ROTARY BUSHING 5'6" ABOVE GROUND LEVEL

soil	2
lime	4
clay	10
lime	12
lime-shale brks	207
shale-shells	660
lime	845
lime-shale brks	1030
lime-shale	1235
lime-shale brks	1565
shale	1681
lime	1855
lime-shale	1868
shale-lime strks	1970
shale	2040
lime-sdy	2096
lime-shale	2178
shale	2440
lime	2455
lime-shale	2485
lime	2526
lime-shale	2595
lime	2802 Orig. T.D.
Reclaimed Hole	
lime	2997 Rot. T.D.

## Formations:

T. K.C. Ls.	1687
B. K.C. Ls.	1852
T. Marm.	1996
T. Chert	2173
T. Miss. Ls.	2485
Kind. Arb.	2767 - Kinderhook
Rot. T.D.	2997 Article 2792

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 14 2008

CONSERVATION DIVISION  
WICHITA, KS



 ENTERED

TICKET NUMBER 18930  
LOCATION EUREKA  
FOREMAN KEVIN MCCOY

# FIELD TICKET & TREATMENT REPORT CEMENT

DATE		CUSTOMER #		WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
7-29-08		6286		Lewis # 37					6W
CUSTOMER Petroleum Management INC.				Hurricane Well Service					
MAILING ADDRESS 14201 East Central						TRUCK #	DRIVER	TRUCK #	DRIVER
CITY						445	Justin		
STATE						502	Phillip		
ZIP CODE						436	Chris		
Wichita				KS		67230			

JOB TYPE P.T.A HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2  
CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 1" OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_  
REMARKS: Safety Meeting: Ran 1 JT 2 3/8 Tubing w/ Packer. Set Packer Pressure Casing  
to 850 PSI. Pull JT of Tubing & Packer. Ran 81' 1" Tubing inside 4 1/2 Casing. Tag  
Iron inside 4 1/2 @ 81'. Break Circulation. Fill up 4 1/2 Casing w/ 20.5cc class  
"A" Cement from 81' to Surface. Pull 1" Tubing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 A	1	PUMP CHARGE	625.00	625.00
5406	30	MILEAGE	3.65	109.50
1104 S	20 SKS	CLASS "A" Cement	13.50	270.00
5407	1 TON	TON Mileage BULK TRUCK	M/C	315.00
5502 C	3 HRS	80 BBL VAC TRUCK	100.00	300.00
1423	3000 GAL	CITY WATER	14.00/1000	42.00
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			AUG 14 2008	
			CONSERVATION DIVISION	
			WICHITA, KS	
			Sub Total	1661.50
THANK YOU			6.3%	
			SALES TAX	19.66
			ESTIMATED TOTAL	1681.16

**Ravin 3737**

AUTHORIZATION Witnessed By Gary Reed

TITLE Consultant

DATE \_\_\_\_\_