

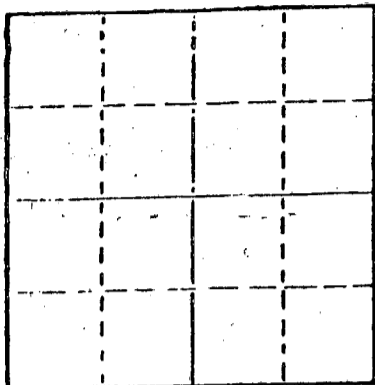
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Sedgwick County, Sec. 27 Twp. 26 Rge. 2E E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
550' N. Line 1100' E. Line NW $\frac{1}{4}$

Lease Owner Aspen Oil, Inc.
Lease Name Harpstrike Well No. #1-A
Office Address 7701 E. Kellogg, #575 Wichita, Ks. 67207
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole



Locate well correctly on above
Section Plot.

Date Well completed March 4 1981
Application for plugging filed March 4 1981
Application for plugging approved March 4 1981
Plugging commenced March 4 1981
Plugging completed March 4 1981
Reason for abandonment of well or producing formation
Dry Hole

If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Don Thompson

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface				8 5/8"	759'	in place

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

Plug #1	@ 210'	25 sacks cement
Plug #2	@ 40'	12 sacks cement
Plug #3	@ Rathole	5 sacks cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Aspen Oil, Inc. Exploration

STATE OF Kansas COUNTY OF Sedgwick, ss.
Stephanie Black (employee of owner) or ~~owner or operator~~
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Stephanie Black
7701 E. Kellogg, Suite 575 Wichita, Ks.
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of March, 1981



Kathleen McWilliams
Notary Public.

My commission expires 18, 1984

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STATE CORPORATION COMMISSION

MAR 16 1981

CONSERVATION DIVISION
Wichita, Kansas

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — Sedgwick — 15-173-20343-00-00
 County Number

S. 27 T. 26 R. 2E E
 Loc. 550' N. line 1100' E. line NW 1/4
 County Sedgwick

Operator Aspen Oil, Inc.

Address 7701 E. Kellogg, Suite 575 Wichita, Ks. 67207

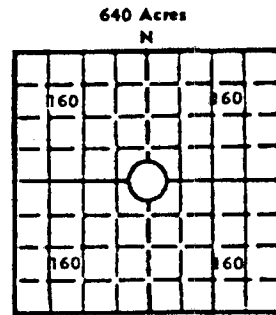
Well No. #1-A Lease Name Harpstrike

Footage Location
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor Aspen Oil, Inc. Exploration Geologist

Spud Date 2-26-81 Date Completed 3-4-81 Total Depth 2918' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Locate well correctly

Elev.: Gr. _____
 DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		759'	common	175	3% c.c.
Production	7 7/8"		plugged	hole			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

CONSERVATION DIVISION
 Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Aspen Oil, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #1-A

Lease Name Harpstrike

S 27 T 26 R 2E E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Hole	0'	135'		
Cement	135'	150'		
Lime & Shale	150'	348'		
Shale & Lime	348'	1639'		
Lime & Shale	1639'	2835'		
Shale & Lime	2835'	2912'		
Mississippi	2912'	2918'		

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Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date