STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

· 48.00

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

| Wichita, Kansas | | SECULIA INP. A | | | | | | | |
|---|--|-----------------------|--|---|-------------------------------------|---|--|--|--|
| NORTH | Location as "NE¼NW¼SW¼" or footage from lines NE/4 SW/4 Lease Owner ALADDIN PETROLEUM CORP. Lease Name JANSEN Well No. 1 Office Address 809 PETROLEUM BUILDING, WICHITA 2, KANSAS | | | | | | | | |
| i i | | | | | | | | | |
| | | | | | | | | | |
| | Character of Well (completed as Oil, Gas or Dry Hole)DRY HOLE Date well completedNOVEMBER 12 19 47 | | | | | | | | |
| | | | | | | | | | |
| | Application for | plugging filed | NOAEWRE | K IZ | | 19 47 | | | |
| | Application for | plugging approve | MATAONpe | BER 12 | | 19 47 19 47 | | | |
|] | Plugging comm | encea lotod | NOVEM | BER 12 | | 19 47 | | | |
| | | | | | | 19 | | | |
| | | | | | | | | | |
| | If a producing | well is abandone | d, date of last | production | | 19 | | | |
| Locate well correctly on above | | | | | _ | re plugging was com- | | | |
| Section Plat | | | | | | ······································ | | | |
| Name of Conservation Agent who su | | , | | | | | | | |
| Producing formation Show depth and thickness of all wate | _ | | Dottom | 1 | Total Depth of | WellDDDDFeet | | | |
| OIL, GAS OR WATER RECORD | | 15. | | . • | (| CASING RECORD | | | |
| Formation | Content | From | То | Size | Put In | Pulled Out | | | |
| | Content | | - | | | | | | |
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| 7, 7.1 | PLUG AT 1551' LED WITH MUD A SURFACE. | ND 5 SAX C | EMENT PLU(| 3 | | | | | |
| | | •••••• | | | | | | | |
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| Correspondence regarding this w | | escription is necessa | | | | | | | |
| Address | | | | | | | | | |
| | | | | | | | | | |
| STATE OF KANSAS | COLINY | TY OF SEDG | WICK | | (= 11 10) | | | | |
| C. E. SMALLEY | , COUN | | | er) or (owner of | operator) of the | above described well | | | |
| eing first duly sworn on oath, says: | That I have knowledg | ge of the facts, s | tatements, and | d matters herein | SIAIF (22-1) of the contained and a | the log of the above- | | | |
| described well as filed and that the sa | ame are true and correc | ct. So help me | God. | 16./ | 1423 | \.2\ | | | |
| | | (Signature) | | E San | AN 198 | | | | |
| | | озвините) | · | (8.1 | 111 | | | | |
| | | | 809 PE | TROLÈUM BU | ILDING O | ····· | | | |
| SUBSCRIBED AND SWORN TO before | e me this20 | dav of | JANUARY_ | . (A | | 3 | | | |
| | 3 | | -) | - / \ | u gli | | | | |
| | | | \mathcal{L} | ceja L | es gree | Notary Public. | | | |
| My commission expires. | | 22-237 7 | -4710M | // | | vary 1 wood. | | | |
| PICAN | 12 | | (| / | v | | | | |

ALADDIN PETROLEUM CORPORATION

Comm: 10-27-47

Comp: 11-13-47 Elev: 1390.5

COMPANY:

Aladdin Petroleum Corp. CONTRACTOR: Ferrell Drilling Company LEASE: JANSEN #1

CASING RECORD:

8 5/8" 156'

125 sax

| FORMATION | DEPTH | | REMARKS | | |
|---------------------------|---------------|------|-------------------------|--|--|
| | from | to | | | |
| Cellar | 0 | 4 | | | |
| Surface Clay & Shells | 4 | 110 | | | |
| Lime | 110 | 157 | | | |
| Lime & Shale | 157 | 275 | 156' of 8 5/8" surface | | |
| Red Bed | 275 | 305 | casing cemented with | | |
| Anhydrite | 305 | 330 | 125 sax bulk cement and | | |
| Flint Rock & Shale | 330 | 380 | l sack C.C. | | |
| Lime | 380 | 500 | | | |
| Lime & Shale | 500 | 1515 | | | |
| Shale & Shells | 1515 | 1660 | | | |
| Shale & Lime | 1660 | 2310 | Tops: | | |
| Lime | 2 310 | 2390 | | | |
| Shale | 2390 | 2450 | L.K.C. 2505 | | |
| ime & Shale | 2430 | 2535 | Miss. 2903 - 2921 | | |
| ime | 2535 | 2730 | Simpson Dolemite 3291 | | |
| Jime & Shale | 2730 | 2790 | Simpson Sand 3297 | | |
| Shale | 2790 | 2850 | Arbuckle 3380 | | |
| Shale & Lime | 2850 | 2900 | | | |
| Shale, Lime, Chert & Chat | 2900 | 2932 | A | | |
| ime & Chat | 2932 | 2935 | • | | |
| ime & Chert | 2935 | 2985 | | | |
| iss. Lime | 2985 | 3040 | | | |
| ime | 3040 | 3210 | | | |
| ime & Shale | 32 1 0 | 3270 | ÷ | | |
| Simpson Dolemite | 3270 | 3350 | | | |
| Shale | 3350 | 3380 | : | | |
| rbuckle | 3380 | 3390 | 1 | | |
| Potal Depth | | 3390 | | | |

We hereby certify this to be a correct and accurate log of the above described well as shown by the daily drilling reports.

ubscribed and sworn to before me this

ommission expires:



