

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399
 Name: American Energies Corporation
 Address: 155 North Market, Suite 710
 City/State/Zip: Wichita, KS 67202
 Purchaser: _____
 Operator Contact Person: Alan L. DeGood
 Phone: (316) (316) 263-5785
 Contractor: Name: Mallard JV, Inc.
 License: 4958
 Wellsite Geologist: Doug Davis

API NO. 15 - 135-24828-0000
 County: Ness
 N/2 N/2 - NW - SW Sec. 14 S. R. 16-21 East West
2470' feet from S 1 N (circle one) Line of Section
660' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Sunley Well #: 2-14
 Field Name: Bellesprit East

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Producing Formation: Pawnee Limestone
 Elevation: Ground: 2270' Kelly Bushing: 2275'
 Total Depth: 4236' Plug Back Total Depth: 4236'
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7/26/2008 8/2/08 8/3/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

Drilling Fluid Management Plan P+A Alt 1 NCR
 (Data must be collected from the Reserve Pit) 8-20-08
 Chloride content 5,000 ppm Fluid volume 750 bbls
 Dewatering method used Evaporation and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec _____ Twp _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
 Title: Alan L. DeGood, President Date: 8/6/2008
 Subscribed and sworn to before me this 6th day of August, 2008
 Notary Public: Melinda S. Wooten
 Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/12

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes _____ Date: _____
 Wireline Log Received
 Geologists Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

MELINDA S. WOOTEN
 Notary Public - State of Kansas
 My Appt. Expires 3-12-12

AUG 07 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: American Energies Corporation Lease Name: Sunley Well: 2-14

Sec. 14 Twp. 16 S. R. 21W West County: Ness

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Induction
 Dual Compensated Porosity Log

Log Formation (Top), Depth and Datum Sample Datum
 Name Top

See attached Drilling Report

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	217'	60/40 poz	175 sx	2% gel, 3% CC
Production	None						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	None			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled _____

METHOD OF COMPLETION Other Specify _____

Production Interval _____

(If vented, Sumit ACO-18.)

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 07 2008

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 32819

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Ness, Okla

DATE <u>7-26-08</u>	SEC. <u>14</u>	TWP. <u>16</u>	RANGE <u>21</u>	CALLED OUT <u>12:00 AM</u>	ON LOCATION <u>6:00 PM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>8:00 PM</u>
LEASE <u>Sunley</u>		WELL # <u>2-14</u>		LOCATION <u>North of McCracken to China To IT Road 3/4 mi</u>		COUNTY <u>NESS</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mallard
 TYPE OF JOB Surface
 HOLE SIZE 12 3/4 T.D. 217
 CASING SIZE 8.5 3/8 DEPTH 217
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 200 MINIMUM 0
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15
 PERFS.
 DISPLACEMENT 13.84 2615 Displacement 1-254 water

OWNER American Energies
 CEMENT
 AMOUNT ORDERED 165 5x 3 3/8 cc 206 Gal

EQUIPMENT
 PUMP TRUCK CEMENTER Wayne - D
 # 120 HELPER Alvin - R
 BULK TRUCK
 # 342 DRIVER Carl - S
 BULK TRUCK
 # DRIVER

COMMON	<u>165 cc</u>	@	<u>13.15</u>	<u>2152.25</u>
POZMIX		@		
GEL	<u>3 ml</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>9 ml</u>	@	<u>57.15</u>	<u>285.75</u>
ASC		@		
HANDLING	<u>11.00</u>	@	<u>3.00</u>	<u>330.00</u>
MILEAGE	<u>10.32</u>	@	<u>53.76</u>	<u>53.76</u>
TOTAL				<u>3542.05</u>

REMARKS:

Pipe on bottom Runned Around Circulation
mid 165 5x 3 3/8 cc 206 gal Shut Down
Retract Plug and Displace with
13.84 Gals 1-254 water and shut in
Cement Did circulation wash
up and Rig Down

SERVICE

DEPTH OF JOB	<u>217</u>		
PUMP TRUCK CHARGE			<u>999.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>32</u>	@	<u>7.00</u> <u>224.00</u>
MANIFOLD		@	
<u>Head Rent</u>		@	<u>116.00</u> <u>116.00</u>
TOTAL <u>1339.00</u>			

CHARGE TO: American Energies Co
 STREET 155 N Market Ste 710
 CITY Wichita STATE KS ZIP

PLUG & FLOAT EQUIPMENT

<u>wooden plug</u>	@	<u>67.00</u>	<u>67.00</u>
	@		
	@		
	@		
TOTAL <u>67.00</u>			

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Paul J. Jurgensen
 SIGNATURE Paul J. Jurgensen

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 07 2008

CONSERVATION DIVISION
 WICHITA, KS