

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Handwritten: CRL 8/18/08

Operator: License # 9067
Name: DaMar Resources, Inc.
Address: 234 W. 11th
City/State/Zip: Hays, KS 67601
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Curtis R. Longpine
Phone: (785) 625-0020
Contractor: Name: Discovery Drilling
License: 31548
Wellsite Geologist: Randy Kilian
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/17/08</u>	<u>6/21/08</u>	<u>7/22/08</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

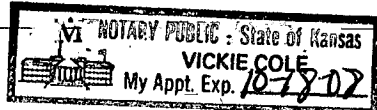
API No. 15 - 163-23,717-0000
County: Rooks
NE NW SW SW Sec. 4 Twp. 7 S. R. 20 East West
1170 feet from S N (circle one) Line of Section
410 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CRL Well #: 1
Field Name: wildcat
Producing Formation: Lansing-Kansas City
Elevation: Ground: 2182 Kelly Bushing: 2190
Total Depth: 3700 Plug Back Total Depth: 3682
Amount of Surface Pipe Set and Cemented at 307 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3698
feet depth to surface w/ 410 sx cmt.

Drilling Fluid Management Plan AIF II NCR 8-20-08
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 4000 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP/Geologist Date: 8/11/08
Subscribed and sworn to before me this 11th day of August
2008
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: DaMar Resources, Inc. Lease Name: CRL Well #: 1
 Sec. 4 Twp. 7 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

see attached

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2	8 5/8	23#	307	common	175	2% gel 3% cc
production	7 7/8	5 1/2	14#	3698	SMD	410	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3663-68, 3654-56	250 gal acid	
	3578.5, 3566	750 gal acid	
	3494-96		
	3452-54 / 3413-16	500 gal acid / 500 gal acid	
	3395-99	1000 gal acid	

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TUBING RECORD	Size	Set At	Packer At	Liner Run	Conservation Division WICHITA, KS
	2 7/8"	3678	---	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
7/26/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	115	none	28		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

ALLIED CEMENTING CO., LLC. 34730

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>6-17-08</u>	SEC. <u>4</u>	TWP. <u>7</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00pm</u>	JOB FINISH <u>1:30pm</u>
LEASE <u>CR1</u>	WELL# <u>1</u>	LOCATION <u>Damar + 24 Hwy 50 IE</u>			COUNTY <u>ROCK</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		LOCATION <u>12N Finto</u>					

CONTRACTOR D. Scovery Drilling #1
 TYPE OF JOB Surface Job
 HOLE SIZE _____ T.D. 308
 CASING SIZE 8 5/8 23# DEPTH 307
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 18 1/2 bbl

OWNER _____
 CEMENT AMOUNT ORDERED 17.5 bbl 30/62
29062L

COMMON	<u>175</u>	@	<u>12.15</u>	<u>2126.25</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>18.25</u>	<u>73.00</u>
CHLORIDE	<u>6</u>	@	<u>51.00</u>	<u>306.00</u>
ASC		@		
HANDLING	<u>195</u>	@	<u>2.05</u>	<u>399.75</u>
MILEAGE	<u>54 mi / 09</u>	@		<u>666.00</u>
TOTAL				<u>3580.00</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Craig
 # 366 HELPER Matt
 BULK TRUCK
 # 328 DRIVER Travis
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
Cement Circulated!
Thanks!

SERVICE

DEPTH OF JOB	_____
PUMP TRUCK CHARGE	<u>893.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>40</u> @ <u>7.00</u> <u>280.00</u>
MANIFOLD	@ _____
	@ _____
	@ _____

TOTAL 1173.00

CHARGE TO: Damar
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1 8 5/8 wear land plug</u>	@	<u>66.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>66.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE Cody Mayfield

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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 CONSERVATION DIVISION
 WICHITA, KS

CUSTOMER *Damar Resources* WELL NO. *#1* LEASE *C.R.L.* JOB TYPE *Cement 5 1/2 Longstring* TICKET NO. *13934*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1750						5 1/2"	On location w/FE. Requested @ 1800
	1810							Start 5 1/2" 14 #/ft. cong to 3702'
								Insert Float Shoe w/Fill-up, kakehain Ball
								Cent. Collars 1-4-7-10-13-48-73
								Cement Baskets. Jts 2-49-74
								S.J. 16.73 Drop Ball
	1930							Fin Run casing - Tag Bottom
	1940							St. cir & Rotate casing
	2005							Fin cut casing
	2010		5					Plug RH & MH 20 SKS SMD
	2015	5	12				250	Pump 500 gal Mud Flush
		5	3				250	Pump 3 BBI Spacer H.O
	2022	6-6 1/2	180				300	Start mixing 325 SKS SMD @ 11.2 #/sq
			25				150	Start mixing 100 SKS up to 13-14 #/sq
	2115						150	Fin mixing cut, Wash Pump & Lines
								Drop Latch down Plug
	2120	9					300	Start Displ.
		9	40				400	@ 40 BBI
		9	45				500	@ 45 BBI
		8	50				600	@ 50 BBI
		7	60				1000	@ 60 BBI
		5	70				800	@ 70 BBI cement cir to RT (40 SK
	2134	4 1/2	90				900 / 1400	Plug down - Hold & Release & Hold.
	2200							Job Complete
	2215							Wash up & Packup
								Thanks Alan, Blaine & Roger Baker

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