

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5259
 Name: Mai Oil Operations, Inc.
 Address: P.O. Box 33
 City/State/Zip: Russell, Ks. 67665
 Purchaser: NCRA
 Operator Contact Person: Allen Bangert
 Phone: (785) 483 2169
 Contractor: Name: Murfin Drilling Co., Inc.
 License: 30606
 Wellsite Geologist: Rod Tremblay
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>08-05-05</u>	<u>08-12-05</u>	<u>08-13-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 167-23294-0000
 County: Russell
S2 S2 SW Sec. 15 Twp. 12 S. R. 15 East West
70' FSL feet from S / N (circle one) Line of Section
1420' FWL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Beller D-Haberer Unit Well #: 1
 Field Name: Fairport
 Producing Formation: Lansing
 Elevation: Ground: 1764' Kelly Bushing: 1769'
 Total Depth: 3299' Plug Back Total Depth: 3275'
 Amount of Surface Pipe Set and Cemented at 831 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ait 1 NOR 820-08
 (Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume 480 bbls
 Dewatering method used Hauled Offsite
 Location of fluid disposal if hauled offsite:
 Operator Name: Mai Oil Operations, Inc.
 Lease Name: Beller "c" License No.: 5259
 Quarter NW Sec. 15 Twp. 12 S. R. 15 East West
 County: Russell Docket No.: D-7312


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
 Title: Prod. Supt. Date: 09-20-05
 Subscribed and sworn to before me this 20 day of Sept,
 2005.
 Notary Public: Sherrri Underwood
 Date Commission Expires: 10-30-08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 **SHERRI UNDERWOOD**
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt Exp. _____

Operator Name: Mai Oil Operations, Inc. Lease Name: Beller D-Haberer Unit Well #: 1
 Sec. 15 Twp. 12 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Density-Neutron, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>827'</td> <td>+942</td> </tr> <tr> <td>Base Anhy</td> <td>871'</td> <td>-898</td> </tr> <tr> <td>Topeka</td> <td>2660'</td> <td>-891</td> </tr> <tr> <td>Heebner</td> <td>2880'</td> <td>-1111</td> </tr> <tr> <td>Toronto</td> <td>2897'</td> <td>-1128</td> </tr> <tr> <td>Lansing</td> <td>2929'</td> <td>-1160</td> </tr> <tr> <td>BKC</td> <td>3180'</td> <td>-1411</td> </tr> <tr> <td>Arbuckle</td> <td>3206'</td> <td>-1437</td> </tr> </table>	Name	Top	Datum	Anhydrite	827'	+942	Base Anhy	871'	-898	Topeka	2660'	-891	Heebner	2880'	-1111	Toronto	2897'	-1128	Lansing	2929'	-1160	BKC	3180'	-1411	Arbuckle	3206'	-1437
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	831'	60-40Poz	425	2%gel,3%CC
Production	7 7/8"	5 1/2"	14#	3297'	ASC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2970-74', 2955-59'	500 gal 15% NE, 2000 gal 20% CRA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3270'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
09-02-05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	45		0	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8/13/05</u>	SEC. <u>15</u>	TWP. <u>12</u>	RANGE <u>15</u>	CALLED OUT <u>12:00 am</u>	ON LOCATION <u>1:00 am</u>	JOB START <u>5:00 am</u>	JOB FINISH <u>6:00 am</u>
LEASE <u>Haberc</u>	WELL # <u>Unit #1</u>	LOCATION <u>Porchen 1 E 10 N</u>			COUNTY <u>Russell</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one) <u>OLD</u>			<u>3 E Sinto</u>				

CONTRACTOR Murfin #16 Drilling
 TYPE OF JOB Production String
 HOLE SIZE 2 7/8 T.D. 3297
 CASING SIZE 5 1/2 14# DEPTH 3300
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1100 psi MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 19.83'
 CEMENT LEFT IN CSG. 19.83'
 PERFS. _____
 DISPLACEMENT 80 bbl

EQUIPMENT

Paul
 PUMP TRUCK CEMENTER Shane
 # 366 HELPER Fred
 BULK TRUCK
 # 282 DRIVER Doug
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Ret Hole 25 sks Landed
plus @ 1100 psi Float
held.

OWNER _____

CEMENT

AMOUNT ORDERED 150 ASC 2% Gel
10% Salt 5% Fil 3/4 of 1% CP-3
750 gal WFR-2

COMMON	@		
POZMIX	@		
GEL	@	<u>3</u>	<u>42.00</u>
CHLORIDE	@		
ASC	@	<u>150</u>	<u>1,612.50</u>
SALT	@	<u>15 @</u>	<u>236.25</u>
Gilsonite	@	<u>705 #</u>	<u>423.00</u>
CD-31	@	<u>105 #</u>	<u>656.25</u>
750 gal WFR-2	@	<u>1.00</u>	<u>750.00</u>
HANDLING	@	<u>168</u>	<u>268.80</u>
MILEAGE		<u>6 @ 15k/mile</u>	<u>231.81</u>
TOTAL			<u>4,220.56</u>

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1320.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>23</u> <u>115.00</u>
MANIFOLD	@	
	@	
	@	

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TOTAL 1,435.00

CHARGE TO: Mai Oil Operations, Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment

FAX

<u>8/15/05</u>	<u>Guide Shoe</u>	@	<u>160.00</u>
	<u>AFU Insert</u>	@	<u>235.00</u>
	<u>10 Turbo Cents</u>	@	<u>600.00</u>
	<u>5 1/2 Plug</u>	@	<u>600.00</u>

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8/6/05</u>	SEC <u>15</u>	TWP. <u>12</u>	RANGE <u>15</u>	CALLED OUT <u>9:30 am</u>	ON LOCATION <u>11:00 am</u>	JOB START <u>11:30 am</u>	JOB FINISH <u>12:30</u>
LEASE <u>Hoberer</u>		WELL # <u>1</u>	LOCATION <u>Corham 1E 10 N 3E</u>		COUNTY <u>Russell</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>5 into</u>				

CONTRACTOR Martin #16 Drilling

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 832

CASING SIZE 8 5/8 23" DEPTH 830

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS _____

DISPLACEMENT 512661

OWNER _____

CEMENT

AMOUNT ORDERED 425 60/40 390 cc

270 GEL

COMMON	<u>255</u>	@	<u>8.70</u>	<u>2218.5</u>
POZMIX	<u>170</u>	@	<u>4.70</u>	<u>799.0</u>
GEL	<u>9</u>	@	<u>14.00</u>	<u>126.0</u>
CHLORIDE	<u>13</u>	@	<u>38.00</u>	<u>494.0</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>447</u>	@	<u>1.60</u>	<u>715.2</u>
MILEAGE	<u>68/sk/mile</u>			<u>536.4</u>
TOTAL				<u>4198.7</u>

REMARKS:

Cement Circ 1

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>785.0</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>5.00 100.0</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>885.0</u>			

CHARGE TO: Mai Oil Operations, Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

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PLUG & FLOAT EQUIPMENT

		@	
<u>8 5/8 Solid Roto</u>		@	<u>100.00</u>
		@	
		@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment