

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32325
 Name: POPP OPERATING, INC
 Address: PO BOX 197
 City/State/Zip: HOISINGTON, KS 67544
 Purchaser: NCRA
 Operator Contact Person: RICKEY POPP
 Phone: (620) 786-5514
 Contractor: Name: DISCOVERY DRILLING CO., INC
 License: 31548
 Wellsite Geologist: JASON ALM
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 5/19/08 5/23/08 6/9/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

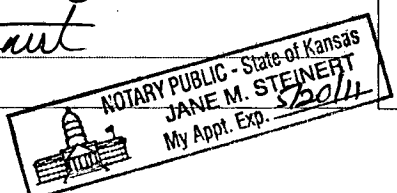
API No. 15 - 167-23, 506-0000
 County: RUSSELL
150W S25S2 NE Sec. 32 Twp. 15 S. R. 13 East West
2310 feet from S / (N) (circle one) Line of Section
1470 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: MAI Well #: 6
 Field Name: TRAPP
 Producing Formation: ARBUCKLE
 Elevation: Ground: 1898 Kelly Bushing: 1906
 Total Depth: 3390 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 884.44 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to 15SKS IN RAT HOLE w/ 10SKS IN MOUSE HOLE sx cmt.

Drilling Fluid Management Plan A17 1 NCR 8-20-08
 (Data must be collected from the Reserve Pit)
 Chloride content 16,000 ppm Fluid volume 240 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rickey Popp
 Title: PRESIDENT Date: 7-30-2008
 Subscribed and sworn to before me this 30th day of July,
2008
 Notary Public: Jane M. Steinhilber
 Date Commission Expires: 5/20/11



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 07 2008

CONSERVATION DIVISION
 WICHITA, KS

ORIGINAL

Side Two

Operator Name: POPP OPERATING, INC Lease Name: MAI Well #: 6
Sec. 32 Twp. 15 S. R. 13 East West County: RUSSELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
ANHYDRITE	876'	+1030'
TARIKO	2566'	-660'
PLATTSMOUTH	2924'	-1018'
HEEBNER	3008'	-1102'
L-KC	3078'	-1172'
ARBUCKLE	3336'	-1430'

COMPENSATED DEUTRON/DENSITY, DUAL INDUCTION, MICRO & CEMENT BOND LOGS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE PIPE	12 1/4	8 5/8	23	884.44	COMMON	310	2%GEL & 3%CC
PRODUCTION ST.	7 7/8	5 1/2	14	3388	ECONOBOND	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3336'-3337'	150 GAL 7 1/2% MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	3330'	A/C 3271'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
6-17-2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	8		400	

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

Customer Popp Operating	Lease No.	Date 5-24-08	
Lease MAE	Well # 6		
Field Order # 17708	Station Pratt	Casing 5 1/2	Depth 3380
Type Job CNO-5 1/2 L.S.	Formation	County Russell	State KS
		Legal Description 32-15-13	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Comments	Acid	RATE	PRESS	ISIP	
5 1/2" N		150	150 shots Eco	NOBOND				
Depth 3380	Depth	From	490	Pre Pad	Max		5 Min.	
Volume 84.47	Volume	From	390	Calcium Chloride	Min		10 Min.	
Max Press	Max Press	From	350	Deformer	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	05 sk	5 7/8" Cellulose	HHP Used		Annulus Pressure	
Plug Depth 3338	Packer Depth	From		RH/MH	Gas Volume		Total Load	
		To		81.45				

Customer Representative Rick Popp	Station Manager Dave Scott	Treater Steve Orlando
Service Units 27283 / 19842 / 19889	19831 / 19862	
Driver Names Orlando	Melton	Shields

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					On location - Safety Meeting
					Run 79 715 5 1/2" casing
					Centralizers 3-4-5-6-7
					Casing on bottom - Hook up to casing
					Break Circ w/ Ris Rotate Casing
1:14	350		20	6	CC-1 H2O
1:17	360		12	6	Mud Flush
1:19	300		3	6	H2O
1:20	250		41	6	Mix 15 USACE Eco Bond @ 13.8 #/gal
					Shut Down (Clear Pump + Line)
					Release plug
1:32	0		0	7	Start Displacement
1:41	300		60	6	L.C. pressure
1:44	500		75	5	Slow Rate - Stop Rotating Casing
1:45	1500		81.5	4	Plug Down - Hold
					Job Complete - Thanks, Steve

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 07 2008

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1989

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
5-10-08	30	15	13				10:00am
Lease	Well No.	Location		County	State		
Contractor	Owner			To Quality Oilwell Cementing, Inc.			
Type Job	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	T.D.		Charge To				
12 1/2	885		Kemp Operating				
Csg.	Depth		Street				
8 3/8 2311	885						
Tbg. Size	Depth		City				
			State				
Drill Pipe	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Tool	Depth						
Cement Left in Csg.	Shoe Joint						
16-15							
Press Max.	Minimum						
Meas Line	Displace		CEMENT				
5575.1							
Perf.	EQUIPMENT		Amount Ordered				
			310 Com 3500 2500				
Pumptrk	No.	Cementer	Consisting of				
1		Helper					
Bulktrk	No.	Driver	Common				
4		Driver	310 @ 12.10				
Bulktrk	No.	Driver	Poz. Mix				
		Driver	Gel.				
			6 @ 18.00				
JOB SERVICES & REMARKS			Chloride				
Pumptrk Charge	LONG SURFACE		11 @ 50.00				
950.00			Hulls				
Mileage	16 @ 7.00		Salt				
112.00			Flowseal				
Footage			Total				
			1062.00				
Remarks:	Conservation Commission						
	Sales Tax						
	Handling						
	327 @ 2.00						
	Mileage						
	.05 per 3 hrs per mile						
	JUMP TRUCK CHARGE						
	Sub Total						
	1062.00						
	Total						
	Floating Equipment & Plugs						
	102.00						
	Squeeze Manifold						
	Rotating Head						
	RECEIVED						
	KANSAS CORPORATION COMMISSION						
	AUG 07 2008						
	Tax						
	329.30						
	Discount						
	(665.00)						
	Total Charge						
	6309.86						
X Signature							