

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten signature and date: 8/18/08

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: Coffeyville Resources
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548
Wellsite Geologist: RON NELSON

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
06/02/08 06/07/08 06/08/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22,553-00-00
County: TREGO
NE NE SW Sec. 23 Twp. 13 S. R. 21 East West
2510 feet from S N (circle one) Line of Section
2220 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MARVIN RIEDEL Well #: 1-23
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 2271 Kelly Bushing: 2279
Total Depth: 4060 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 210.78 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1616 Feet
If Alternate II completion, cement circulated from 1616
feet depth to SURFACE w/ 180 sx cmt.

Drilling Fluid Management Plan Alt II NGR 8-20-08
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 240 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: 08/04/08
Subscribed and sworn to before me this 4 day of August,
20 08.
Notary Public: Michelle L Meier
Date Commission Expires: 7/28/09

MICHELE L. MEIER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/28/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

RECEIVED
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UIC Distribution
AUG 07 2008

ORIGINAL

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: MARVIN RIEDEL Well #: 1-23
Sec. 23 Twp. 13 S. R. 21 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Density/Neutron,
Micro and Sonic

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
TOP ANHYDRITE	1632'	+648
BASE ANHYDRITE	1673'	+607
TOPEKA	3310'	-1030
HEEBNER	3542'	-1262
TORONTO	3562'	-1282
LKC	2580'	-1300
BKC	3820'	-1540
MARC DOWNING	3894'	-1614

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	210.78	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8"	5 1/2"	14#	4059.53	EA/2	150	
			DV Tool @	1616	SMDC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3970' to 3974' & 3975' to 3977'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4000		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
07/11/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	65	0	0		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 114281
 Invoice Date: Jun 6, 2008
 Page: 1

Bill To:
Downing -Nelson Oil Co., Inc. P. O. Box 372 Hays, KS 67601

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Down	Maroon Riedel #1-23	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Russell	Jun 6, 2008	7/6/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	12.15	1,822.50
3.00	MAT	Gel	18.25	54.75
5.00	MAT	Chloride	51.00	255.00
158.00	SER	Handling	2.05	323.90
40.00	SER	Mileage 158 sx @.09 per sk per mi	14.22	568.80
1.00	SER	Surface	893.00	893.00
40.00	SER	Mileage Pump Truck	7.00	280.00
1.00	EQP	Wooden Plug	66.00	66.00

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 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 426.39

ONLY IF PAID ON OR BEFORE

Jul 6, 2008

Subtotal	4,263.95
Sales Tax	116.51
Total Invoice Amount	4,380.46
Payment/Credit Applied	
TOTAL	4,380.46

ALLIED CEMENTING CO., INC.

21197

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-20-08</u>	SEC <u>23</u>	TWP. <u>13</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00 PM</u>	JOB FINISH <u>4:45 PM</u>
LEASE <u>Riedel</u>	WELL # <u>1-23</u>	LOCATION <u>Ellis 1 1/2 S 3 1/2 W</u>	COUNTY <u>ELLIS</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery DRK

TYPE OF JOB SURFACE

HOLE SIZE 2 1/2 T.D. 211

CASING SIZE 8 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 12.46 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Bill

398 HELPER Gary

BULK TRUCK

245 DRIVER Chris

BULK TRUCK

DRIVER

REMARKS:

Ran 5 ftz 8 1/2 pipe 210

Cement w/ 150 lb Cement

pump plug w/ 12.46 bbls of water

Cement did Circ.

CHARGE TO: Downing-Nelson

STREET

CITY

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CONSERVATION DIVISION
WICHITA, KS

OWNER

CEMENT

AMOUNT ORDERED
150 Con 3-c

COMMON	<u>150</u>	@ <u>12.15</u>	<u>1822.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>18.25</u>	<u>54.75</u>
CHLORIDE	<u>S</u>	@ <u>51.00</u>	<u>255.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>158</u>	@ <u>2.05</u>	<u>323.90</u>
MILEAGE	<u>54/mi/09</u>	@	<u>568.80</u>
TOTAL			<u>3024.95</u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>893.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@ <u>7.00</u>	<u>280.00</u>
MANIFOLD		@	
		@	
		@	

TOTAL 1173.00

PLUG & FLOAT EQUIPMENT

		@	
<u>1-8 1/2 wood</u>		@	<u>66.00</u>

Downing & Nelson Oil Company
PO Box 372
Hays, KS 67601

API No. 195-22,553-00-00

Marvin Riedel #1-23

23-13s-21w

Continuation of Tops

Name	Top	Datum
Cherokee Shale	3931'	-1651
Arbuckle	3963'	-1683

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WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/8/2008	13747

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-23	Marvin Riedel	Trego	Discovery Drilling...	Oil	Development	Cement 5-1/2" L...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	6.00	300.00
579D	Pump Charge - Two-Stage				1	Job	1,900.00	1,900.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
290	D-Air				4	Gallon(s)	35.00	140.00T
402-5	5 1/2" Centralizer				7	Each	100.00	700.00T
403-5	5 1/2" Cement Basket				1	Each	300.00	300.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
408-5	5 1/2" D.V. Tool & Plug Set				1	Each	3,200.00	3,200.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
325	Standard Cement				150	Sacks	12.75	1,912.50T
276	Flocele				38	Lb(s)	1.50	57.00T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				70	Lb(s)	4.50	315.00T
330	Swift Multi-Density Standard (MIDCON II)				180	Sacks	15.50	2,790.00T
276	Flocele				45	Lb(s)	1.50	67.50T
581D	Service Charge Cement				330	Sacks	1.90	627.00
583D	Drayage				839.325	Ton Miles	1.75	1,468.82
	Subtotal							15,251.82
	Sales Tax Trego County						5.80%	635.45

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We Appreciate Your Business!

CONSERVATION DIVISION
WICHITA, KS

Total

\$15,887.27

SWIFT Services, Inc.

DATE 6-8-08 PAGE NO. 1

Nelson

WELL NO. 1-23

LEASE Marvin Riedel

JOB TYPE Cement 5 1/2" Longstring

TICKET NO. 13747

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
0145							On location w/ Fleet Equip. (TD-406)
0300							Rig L.D.D.P. (T.P. KB-4059) Start Running 5 1/2" Casing 14 #/ft. Insert float shoe w/ fill up, Latch down Ball Cont. 1, 3, 5, 8, 10, 12, 58 Cont. Hooked D.V. in 59 - Set @ 16 1/2' ST-17' Drop ball 5 STs off Bottom Tag bottom - Set Collar in collar Fin casing - Hookup & Start Cir Fin cir - Hookup & Start 1 ST stage Pump 520 gal Mud flush Pump 20 BBI KCL flush Mix 150 SKS FA-2-cmt Fin cmt - Wash Pump & Lines Drop skelton Plug - Start Displ 60 Hz 28 mud, 18 1/2 KCL H2O Plug down - Hold - Release - Hold Drop D.V. opening bomb - Plug RHT+MHT with 20 SKS SMD cmt. Open D.V. with Trk & start 2nd stage Fin KCL flush Start 160 SKS SMD Fin cmt - Wash pump & lines Drop D.V. Closing Plug Start Displ H2O Plug Down - cmt cir to P7 (30 SKS) Release to Hold - D.V. Closed. Job Complete Wash up & Rack up TRKs Thanks Ann, Brett & Ryan
0410							
0415							
0435							
	6	12				300	
	6	20				300	
	5	36				280	
0455							
		80				300	
0515		98 1/2				820	
		6				1500	
0535						1250	
		2				300	
		90					
0555		39 1/2				400	
						1500	
0600						0	

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