

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten signature and date: KLL 8/11/08

Operator: License # 33221
Name: Roxanna Pipeline, Inc.
Address: 4600 Greenville Ave., Ste. 200
City/State/Zip: Dallas, TX 75206
Purchaser: OneOk
Operator Contact Person: Carol Shields
Phone: (214) 691-6216
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: Carol Shields

API No. 15 - 001-29093-0000
County: Allen
S/2 SW Se Sec. 18 Twp. 24 S. R. 20 East West
350 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Welch Well #: 18-1
Field Name: Iola
Producing Formation: Blue Jacket coal
Elevation: Ground: 1048 Kelly Bushing: _____
Total Depth: 1025 Plug Back Total Depth: 1045
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to 21.6 w/ 4 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
Plugged on 8/24/08
7/26/04 7/27/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

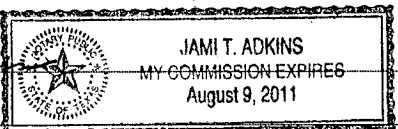
Drilling Fluid Management Plan PTA AH II NCR
(Data must be collected from the Reserve Pit) 8-20-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten notes: Parcel 23, 21.6, KLL, 8/19/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marie Dewco
Title: Geological Assistant Date: 8/11/08
Subscribed and sworn to before me this 11th day of August
2008
Notary Public: Jami T. Adkins
Date Commission Expires: 8-9-11



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
KANSAS CORPORATION COMMISSION
 UIC Distribution **AUG 14 2008**

Operator Name: Roxanna Pipeline, Inc. Lease Name: Welch Well #: 18-1
 Sec. 18 Twp. 24 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Induction, Density-Neutron, GR

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
B/ Kansas City	260'	GL
Ft. Scott	605'	GL
Croweburg	718'	GL
Blue Jacket	847'	GL
Riverton	975'	GL
Mississippian	994'	GL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8		21620	portland	4	
production	7 7/8	5 1/2		1020 1045	50/50 poz	182	2% gel, 5% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	847-50		

TUBING RECORD Size Set At Packer At none Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. dry hole Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) dry hole Production Interval

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 14 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1521
 LOCATION Chanute
 FOREMAN Todd A Tuttle

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-25-04	5557	well # 18-1	24	24	19	HL

CUSTOMER			TRUCK #		DRIVER	
Roy Inn Pipeline Inc.			255	John		
MAILING ADDRESS			103	WES		
4600 Greerville Ave. Ste 200			140	Tim		
CITY			231	ST INC - 230		
Dallas	Texas	76206				

JOB TYPE <u>log-string</u>	HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>7645'</u>	CASING SIZE & WEIGHT <u>5 1/2 - 15.50</u>
CASING DEPTH <u>1030</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT <u>13.9</u>	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING <u>0</u>
DISPLACEMENT <u>24.2</u>	DISPLACEMENT PSI <u>500</u>	MIX PSI <u>0</u>	RATE _____

REMARKS: Circulate w/ fresh H₂O; 3 rd ahead; run the bbl. Cement until dye returns; flush pump; pump plug w/ fresh H₂O; set float shoe
 about 15 ft of casing

(50/50; 2% 5" gilsonite; 1/4" flo seal; 5% salt)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1-well	PUMP CHARGE Cement pump		710.00
5467	26 mi	MILEAGE minimum		325.00
1124	162 SK	50/50 Poz mix		1255.80
1118	16 SK	Premium gel (3 ahead)		744.00
1167	25K	flo-seal		80.00
1110	18 SK	gilsomite		366.30
1111	456 # 9 SK	fractulated salt		113.36
5501C	3hr	Transport		252.00
1123	7140 gal	city water (170 bbl)		82.14
4406	1	5 1/2 rubber plug		40.00
5502C-020	3hr	30' inc - 020		234.00
RECEIVED				
KANSAS CORPORATION COMMISSION				
AUG 14 2008				
CONSERVATION DIVISION				
WICHITA, KS				
SALES TAX				126.25
ESTIMATED TOTAL				3759.74

AUTHORIZATION _____ TITLE _____ DATE _____