

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33190  
 Name: Noble Energy, Inc.  
 Address: 1625 Broadway, Suite 2200  
 City/State/Zip: Denver, CO 80202  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Jennifer Barnett  
 Phone: (303) 228-4235  
 Contractor: Name: Excell Services Inc., Wray, CO  
 License: 8273  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: n/a  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>3/3/2008</u>	<u>3/8/2008</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20981-0000  
 County: Cheyenne  
 SW SE \_\_\_\_\_ Sec. 2 Twp. 4 S. R. 42  East  West  
1240' feet from (S) N (circle one) Line of Section  
2410' feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Stimbert Well #: 34-2  
 Field Name: Cherry Creek  
 Producing Formation: Niobrara  
 Elevation: Ground: 3672' Kelly Bushing: 3681'  
 Total Depth: 1752' Plug Back Total Depth: 1689'  
 Amount of Surface Pipe Set and Cemented at 291' cmt w/100 sx Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from n/a  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** A17 11 NCR 8-20-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Barnett  
 Title: Permit Representative Date: 8/12/08  
 Subscribed and sworn to before me this 10th day of August  
 20 08  
 Notary Public: Ken Ludley Joseph  
 Date Commission Expires: My Commission Expires Aug. 20, 2008

**KCC Office Use ONLY**

Center of Confidentiality Received  Date: \_\_\_\_\_  
 Wireline Log Received   
 Geologist Report Received   
 UIC Distribution

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**AUG 13 2008**

JAN 19 10

Side Two

Operator Name: Noble Energy, Inc. Lease Name: Stimbert Well #: 34-2  
 Sec. 2 Twp. 4 S. R. 42  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name <b>Niobrara</b>	Top <b>1532'</b>
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Datum
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

**Triple Combo (DEN/NEU/IND)**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.7/8"	7"	17 Lbs./Ft.	291'	50/50 POZ	100 sx	3% CaCl, .25% Flo-cel
Production	6 1/4"	4 1/2"	10.5 Lbs./Ft.	1731'	Lead Type III	42 sx	12% Gel, 2% CaCl, .25% Polyfate
					Tail Type III	56 sx	2% Gel, 1% CFL-80

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease       Open Hole    Perf.    Dually Comp.    Commingled

*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

# BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. LL3  
 Denver, Colorado 80202  
 Phone: 303-286-3010  
 Fax: 303-298-8143  
 E-mail: bisonoil2@qwest.net

INVOICE # 6437

LOCATION C.R. 7

FOREMAN Eric, Francis, Jim

## TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QT/QT	SECTION	TWP	RGE	COUNTY	FORMATION
<u>3-8-08</u>		<u>St. Lambert</u>					<u>Cheyenne</u>	

CHARGE TO <u>Excell Services</u>	OWNER
MAILING ADDRESS	OPERATOR
CITY	CONTRACTOR <u>Excell Rig 17</u>
STATE ZIP CODE	DISTANCE TO LOCATION
TIME ARRIVED ON LOCATION	TIME LEFT LOCATION

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<u>6 1/4</u>				
TOTAL DEPTH <u>1722</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <u>4 1/2</u>	TUBING CONDITION		TUBING	

CASING DEPTH	TREATMENT VIA	TYPE OF TREATMENT	TREATMENT RATE
CASING WEIGHT <u>10.5</u>	PACKER DEPTH	<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION <u>PG 1688.92</u>		<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM
		<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
		<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
		<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
		<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
		<input type="checkbox"/> MISC PUMP	
		<input type="checkbox"/> OTHER	<small>HVD HHP = RATE X PRESSURE X 40.8</small>

PRESSURE SUMMARY			
BREAKDOWN or CIRCULATING psi	AVERAGE psi		
FINAL DISPLACEMENT psi	ISIP psi		
ANNULUS psi	5 MIN SIP psi		
MAXIMUM psi	15 MIN SIP psi		
MINIMUM psi			

INSTRUCTIONS PRIOR TO JOB m.t.r. @ 7:25 safety meeting Circ. well 30 BBL mud flush  
m/p 42 sks cement @ 12 lbs. m/p 56 sks T.cmt @ 13.8 lbs. Drop plug  
Displace 26.8 Bbls H<sub>2</sub>O set plug @ 1500 psi wash up to pit. rig down

JOB SUMMARY  
 DESCRIPTION OF JOB EVENTS m.t.r. 7:25 safety meeting 8:25 Circ. well 30 Bbls mud  
flush 8:38 m/p 42 sks cement @ 12 lbs. 8:46 m/p 56 sks T.cmt @ 13.8 lbs. 8:51  
Drop plug 9:03 Displace 26.8 Bbls H<sub>2</sub>O set plug @ 1500 psi 9:21  
Time 9:05 10 100 psi  
9:15 20 400  
9:20 26.8 1500

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AUG 13 2008

CONSERVATION DIVISION  
 WICHITA, KS

[Signature] AUTHORIZATION TO PROCEED TITLE DATE 3-8-08

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

# BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102  
 Denver, Colorado 80202  
 Phone: 303-296-3010  
 Fax: 303-298-8143  
 E-mail: bisonoil1@qwest.net

INVOICE # 7564

LOCATION CRH

FOREMAN Pat  
 Eric  
 ACIL

## TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
7/20/08	54160 BEET 3112				Cherokee	

CHARGE TO	EXCEL SERVICES	OWNER	NOBLE
MAILING ADDRESS		OPERATOR	
CITY		CONTRACTOR	MCPHENSON DRILLING
STATE/ZIP CODE		DISTANCE TO LOCATION	70 MILES
TIME ARRIVED ON LOCATION	2:20	TIME LEFT LOCATION	3:45

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
9 5/8				
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
285			STRING	
	TUBING WEIGHT	OPEN HOLE	TUBING	
CASING SIZE	TUBING CONDITION	TREATMENT VIA	TYPE OF TREATMENT	
7"			<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING DEPTH	PACKER DEPTH		<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM
282			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
CASING WEIGHT			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
17			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
CASING CONDITION			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
GOOD			<input type="checkbox"/> MISC PUMP	
			<input type="checkbox"/> OTHER	HYD IHP = RATE X PRESSURE X 40.8

PRESSURE SUMMARY			
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	15IP	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB: MIRA, SAFETY MEETING, EST. I.P.A., MCP 100.5 H5 CEMENT, 152 DENSITY 1.137 (LW) DISPLACE 11.70, 54160 BEET 3112, WORK UP P.P.T. 28 DOWN

JOB SUMMARY: MIRA 2:20 SAFETY 2:34 CEM 2:45 DISPLACE 2:51  
 54160 BEET 3112 P.P.T. 6

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 KANSAS CORPORATION COMMISSION  
 AUG 13 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION TO PROCEED: [Signature]  
 TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_

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