

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

*law  
meyer  
8/19/08*

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33982  
Name: Alton Oil LLC.  
Address: P.O. Box 117  
City/State/Zip: Winfield, Kansas 67156  
Purchaser: Coffeyville Resources  
Operator Contact Person: Michael A. Pressnall  
Phone: (620) 221-4268  
Contractor: Name: Gulick Drilling Co., Inc.  
License: 32854

Wellsite Geologist: Thomas E. Blair

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4-30-08 5-7-08 5-14-08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 035-24291-0000  
County: Cowley  
NE NW NW Sec. 6 Twp. 32 S. R. 5  East  West  
330 feet from S / (N) (circle one) Line of Section  
990 feet from E / (NW) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Barclay-Brooke Well #: 1  
Field Name: Biddle NW

Producing Formation: Layton "A"  
Elevation: Ground: 1254' Kelly Bushing: 1262'  
Total Depth: 3081' Plug Back Total Depth: 2990'  
Amount of Surface Pipe Set and Cemented at 205' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH 1 ncr 8-20-08  
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 75 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter: \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Michael*  
Title: Owner Date: 8-6-08  
Subscribed and sworn to before me this 7th day of Aug  
2008  
Notary Public: *Tanya S. Groom*  
Date Commission Expires: 6-20-09

**TANYA S. GROOM**  
Notary Public - State of Kansas  
My Appt. Expires 6-20-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**AUG 11 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Alton Oil LLC. Lease Name: Barclay-Brooke Well #: 1  
 Sec. 6 Twp. 32 S. R. 5  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Dual Compensated Porosity</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Layton</td> <td>2314</td> <td>(-1052)</td> </tr> <tr> <td>Kansas City</td> <td>2438</td> <td>(-1176)</td> </tr> <tr> <td>Cattleman</td> <td>2914</td> <td>(-1652)</td> </tr> <tr> <td>Mississippi</td> <td>3046</td> <td>(-1784)</td> </tr> <tr> <td>Total Depth</td> <td>3081</td> <td>(-1819)</td> </tr> </tbody> </table>	Name	Top	Datum	Layton	2314	(-1052)	Kansas City	2438	(-1176)	Cattleman	2914	(-1652)	Mississippi	3046	(-1784)	Total Depth	3081	(-1819)
Name	Top	Datum																	
Layton	2314	(-1052)																	
Kansas City	2438	(-1176)																	
Cattleman	2914	(-1652)																	
Mississippi	3046	(-1784)																	
Total Depth	3081	(-1819)																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	205'	Class "A"	110	Calcuim Chloride 3%
Production	7-7/8	4-1/2	11.6	2990'	Thick-set	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Cattleman zone @ 2910-2916	250 gal. 10% Mud acid, 80 sacks 20/40 sand	2910'-2916'
	Set Owen Bridge Plug @ 2400'		2400'
2	Layton sand @ 2316'-2326'	350 gal. 10% Mud acid, 7 sacks 20/40 sand	2316'-2326'

TUBING RECORD	Size 2-3/8	Set At 2365'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5-26-08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 16	Gas Mcf	Water Bbls. 120	Gas-Oil Ratio 40

Disposition of Gas	METHOD OF COMPLETION	Production Interval	<b>RECEIVED</b>
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		<b>KANSAS CORPORATION COMMISSION</b>

AUG 11 2008

CONSERVATION DIVISION  
WICHITA, KS

ALTON OIL LLC.

BARCLAY-BROOKE #1

DST #1        2314'-2328' Layton "A"

30-30-60-60

IHP---1107#

IFP---49#--74#

ISIP---541#

FFP---73#--113#

FSI---557#

FHP---1095#

Temp: 98 F

Rec: 60' Slight water, very Heavy mud cut oil.

60' Gas and slight water, very Heavy mud cut oil.

60' Slight water, very Heavy oil & mud cut gas

60' Oil cut mud.

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 11 2008

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, *llc*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

6205837901



**ENTERED**

TICKET NUMBER 13925  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-30-08	1108	BARCLAY - BROOKE #1	6	325	5E	Cowley
CUSTOMER <u>AKTON OIL LLC</u>		Gulick Drig.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 117 14081 121<sup>st</sup> Rd.</u>			445	Justin		
CITY <u>Winfield</u>			515	Jerrid		
STATE <u>Ks</u>	ZIP CODE <u>67156</u>					

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 218' CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 218' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15.2\* SLURRY VOL 26 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 12.5 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 10 BBL fresh water. Mixed 110 SKS Class "A" Cement w/ 3% CACL2, 2% Gel, 1/4" Flocake @ 15.2\*/gal, yield 1.35. Displace w/ 12.5 BBL Fresh water. Shut casing in. Good Cement Returns to Surface = 6 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	675.00	675.00
5406	40	MILEAGE	3.45	138.00
11045	110 SKS	Class "A" Cement	12.90	1419.00
1102	310 #	CACL2 3%	.70*	217.00
1118A	200 #	Gel 2%	.16*	32.00
1107	25 #	Flocake 1/4" /sk	1.98	49.50
5407	5.17 TONS	Ton Mileage BULK TRUCK	MIC	300.00
			<b>Sub Total</b>	<b>2830.50</b>
			SALES TAX <b>5.8%</b>	<b>99.62</b>
			ESTIMATED TOTAL	<b>2930.12</b>

RECEIVED  
 KANSAS CORPORATION COMMISSION

AUG 11 2008

CONSERVATION DIVISION  
 WICHITA, KS

THANK YOU  
 \* 221631

TITLE Contractor / Toolpusher

DATE \_\_\_\_\_

AUTHORIZATION witnessed By Ron Gulick  
 Received Time May. 1. 2008 10:56AM No. 3403

3003.00

CONSOLIDATED OIL WELL SERVICES, LLC  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676



ENTERED

TICKET NUMBER 14028  
LOCATION Eureka  
FOREMAN Tray Strickler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-7-08	1128	Barclay-Brooks #1	6	325	SE	Cowley
CUSTOMER		Guliek Dr. Dr.				
MAILING ADDRESS		Alton Oil LLC				
CITY		STATE	ZIP CODE			
Winfield		Ks	67156			
TRUCK #	DRIVER	TRUCK #	DRIVER			
520	Cliff					
502	Phillip					
436	Chris					

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 3081' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 2990' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PA.T.A 2980  
 SLURRY WEIGHT 13.4" SLURRY VOL 50861 WATER gal/sk 8" CEMENT LEFT in CASING 10'  
 DISPLACEMENT 46.2861 DISPLACEMENT PSI 600 MIX PSI 1400 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ SAN water. Mixed 165sk Thickset Cement w/ 5" Kal-Seal Plug @ 13.4" Regal. Wash out Pump + lines. Release Plug. Displace w/ 46.2861 Water. Final Pumping Pressure 600PSI. Bump Plug to 1400PSI. Wait 2mins. Release Annular. Float Held. Good Circulation @ All Times while Cementing.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	165sk	Thickset Cement	16.20	2673.00
1110A	825 #	Kal-Seal 5" Plug	.40"	330.00
5407A	9 Ton	Ton-Mileage	1.14	410.40
5502C	5hrs	80861 Vac Truck	94.00	470.00
1123	300gal	City Water	13.30	39.90
411W	1	4 1/2 AFU Float Shoe	260.00	260.00
4103	1	4 1/2" Cement Basket	198.00	198.00
4129	6	4 1/2" Centralizers	37.50	225.00
4453	1	4 1/2" Latch Down Plug	210.00	210.00
Thank You!				
			Sub Total	5829.30
			SALES TAX	228.27
			ESTIMATED TOTAL	6057.57

AUTHORIZATION witnessed by Mike

001921  
TITLE Owner

DATE \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 11 2008  
CONSERVATION DIVISION  
WICHITA KS