

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33065  
Name: Hoehn Oil & Ranch  
Address: 40971 W. 247th St.  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Plains Marketing  
Operator Contact Person: Jim Hoehn  
Phone: (913) 244-1482  
Contractor: Name: Evans Energy Development, Inc  
License: 8509  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

07/15/2007 07/6/2007 Sept. 1-07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-059-25,225-0000  
County: Franklin  
NE SW SE NW Sec. 6 Twp. 17 S. R. 21  East  West  
3100 feet from (S) N (circle one) Line of Section  
3620/3622 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Anderson Well #: 27

Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 674 Plug Back Total Depth: 664  
Amount of Surface Pipe Set and Cemented at 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from top  
feet depth to 664 w/ 111 sx cmt.

Drilling Fluid Management Plan Air II NGR 8-20-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: owner Date: 07/26/08  
Subscribed and sworn to before me this 26 day of July  
08  
Notary Public: Kimberly Hoehn

Date Commission Expires: 02/01/09 KIMBERLY J. HOEHN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 02-01-09

KCC Office Use ONLY  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

*for telecom w/ operator 8/1/08 KCC mm*

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 31 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Hoehn Oil & Ranch Lease Name: Andreson Well #: 27  
 Sec. 6 Twp. 17 S. R. 21  East  West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes, <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <p style="text-align: center;">Gamma Ray Neutron</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum    <div style="text-align: center;"> <b>RECEIVED</b>                      KANSAS CORPORATION COMMISSION  <b>JUL 31 2008</b>                      CONSERVATION DIVISION                      WICHITA, KS                 </div>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7"	N/A	20'	portland	4 sks	
Production	5 5/8	2 7/8	N/A	664'	50/50poz	111sks	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	609-615	2" DML RTG 180* phase	
3	623-628	2" DML RTG 180* phase	

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>664</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>Sept 1, 2007</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>8</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 214545

Invoice Date: 07/11/2007 Terms: Page 1

HOEHN OIL & RANCH  
40971 WEST 247TH  
WELLSVILLE KS 66092  
(913)244-1482

ANDERSON 27  
6-17-21  
9058  
07/06/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	111.00	8.8500	982.35
1118B	PREMIUM GEL / BENTONITE	395.00	.1500	59.25
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

  

Description	Hours	Unit Price	Total
237 MIN. BULK DELIVERY	1.00	285.00	285.00
368 CEMENT PUMP	1.00	840.00	840.00
368 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.30	66.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00

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KANSAS CORPORATION COMMISSION  
JUL 31 2008  
CONSERVATION DIVISION  
WICHITA, KS

CR#  
3513  
07/29/07

Parts:	1061.60	Freight:	.00	Tax:	72.19	AR	2504.79
Labor:	.00	Misc:	.00	Total:	2504.79		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 09058  
LOCATION Ottawa, KS  
FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/6/08	3602	Anderson # 27	6	17	21	FR
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Hoch Oil & Rauch			516	Car Ken		
MAILING ADDRESS			368	Mat Mad		
40971 West 247th			237	All Hei		
CITY	STATE	ZIP CODE	370	Mar Wil		
Wellsville	KS	66092				

JOB TYPE logstring HOLE SIZE 5 7/8" HOLE DEPTH 1075' CASING SIZE & WEIGHT 2 1/8" E.V.G  
 CASING DEPTH 1075' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 2 1/2" rubber plug  
 DISPLACEMENT 3.87 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: established circulation, mixed & pumped 800 # Premium Gel, pumped 5 b fresh water, mixed & pumped 116 sks 50/50 Pozmix cement w/ 2% Premium Gel per sk, cement to surface, flushed pump clean, displaced 2 1/2" rubber plug to casing TD w/ 3.87 bbls fresh water, casing pressured to 600 psi shut in casing.

checked casing TD w/ wireline

*Handwritten signature/initials*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump	368	840.00
5406	20 miles	MILEAGE pump truck	368	66.00
5407	minimum	ten mileage	237	285.00
5502C	2 hrs	80 bbl vac truck	370	180.00
1124	111 sks	50/50 Pozmix cement		982.35
1118B	395 #	Premium Gel		59.25
4402	1	2 1/2" rubber plug		20.00
<b>RECEIVED</b> KANSAS CORPORATION COMMISSION				
<b>JUL 31 2008</b>				
Subs total				2432.60
CONSERVATION DIVISION WICHITA, KS				
<i>Well 214545</i>				

SALES TAX 72.19  
ESTIMATED TOTAL 2504.79

AUTHORIZATION

*Jim Helm*

TITLE

DATE



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 215484

Invoice Date: 08/10/2007 Terms: Page 1

HOEHN OIL & RANCH  
40971 WEST 247TH  
WELLSVILLE KS 66092  
(913)244-1482

ANDERSON 27,28  
36575  
08-08-07

Part Number	Description	Qty	Unit Price	Total
4326	7/8" RUBBER BALL SEALERS	10.00	2.2600	22.60
1215	KCL SUB (ESA-55) MB6875	25.00	26.0000	650.00
1231	FRAC GEL	250.00	4.7500	1187.50
1208	BREAKER LEB4-ESA 14-GB10	.75	172.5000	129.38
1205A	BIOCIDE (AMA-35-D-P) (DR	5.00	26.6500	133.25
1244	CLAY STAY (CS-250) (ESA-5	10.00	34.2500	342.50
1275	15% HCL	150.00	1.3500	202.50
1219	NON-IONIC NON-EMUL	.50	30.6000	15.30
1252	MAX FLO	.50	36.7500	18.38
2101	20/40 BRADY SAND	1000.00	.1800	180.00
2102	12/20 BRADY	7000.00	.2000	1400.00

Description	Hours	Unit Price	Total
449 MINIMUM ACID SPOTTING CHARGE	1.00	305.00	305.00
449 MINIMUM ACID SPOTTING CHARGE	1.00	305.00	305.00
449 MILEAGE CHARGE (ONE WAY)	1.00	165.00	165.00
VALVE FRAC VALVES (2" OR 3")	2.00	.00	.00
BALLI BALL INJECTOR	1.00	.00	.00
482 BULK SAND DELIVERY	1.00	288.00	288.00
T-102 WATER TRANSPORT (FRAC)	3.00	100.00	300.00
T-103 WATER TRANSPORT (FRAC)	3.00	100.00	300.00
524 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	1890.00	1890.00
524 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	1575.00	1575.00
524 MILEAGE CHARGE (ONE WAY)	1.00	165.00	165.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 31 2008  
CONSERVATION DIVISION  
WICHITA, KS

1/2 PD  
09/18/07  
#4787.98  
CR #3560

Parts: 4281.41 Freight: .00 Tax: 1.54 AR 9575.95  
Labor: .00 Misc: .00 Total: 9575.95  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
278 CR 2706 74003  
918/338-0808

EUREKA, Ks  
820 E. 7th 67045  
620/583-7664

OTTAWA, Ks  
2631 So. Eisenhower Ave. 66607  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, Ks  
8655 Dorn Road 66776  
620/839-5269

WORLAND, WY  
837 Hwy US 16 E 82401  
307/347-4577



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 36575

LOCATION Thayer

**FIELD TICKET**

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-8-07	3602	Anderson #27.24		6	17	21	FR	Squirrel
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
Hoehn Oil + Ranch								
40971 W. 247 <sup>th</sup>								
Wellsville, KS 66092								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 RP Combo 1 <sup>st</sup> well	Split	1890-
5102C	1	2 <sup>nd</sup> well		1545-
5302	1	Acid Spotter 1 <sup>st</sup> well		305
5302	1	2 <sup>nd</sup> well		305
5115	1	Ball Injector		NC
4326	10	3/8" 1.3sq Ballsealers		22.60
5604	2	Frac Valves		NC
1215	25 gal.	KLL Substitute		650-
1231	250 lb.	Frac Gel		1187.50
1208	75 gal.	Breaker		129.38
1205A	576	Biocide		133.25
1244	10 gal.	Clay Stay		342.50
1275	150 gal.	15% HCL Acid		203.50
1219	.5 gal.	Non-Emulsifier		15.30
1252	.5 gal.	Maxflo		18.38
5109	85	BLENDING & HANDLING TON-MILES Bulk Delivery	Min.	288-
5108	85	STAND BY TIME MILEAGE Mobilization + 2 P, S	Min.	330-
5501F	6 hrs	WATER TRANSPORTS 2 units + 4 hrs		600-
2101	1000 lb	VACUUM TRUCKS FRAC SAND 20/40		180.
2102	7000 lb.	1 1/2/20		1400-
		CEMENT		
			6.0% SALES TAX	1.54

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 31 2008  
CONSERVATION DIVISION  
WICHITA, KS

Revin 2790

ESTIMATED TOTAL 9575.95

CUSTOMER or AGENTS SIGNATURE

*Car Hoehn*

CIS FOREMAN

*Gary W. Weil*

CUSTOMER or AGENT (PLEASE PRINT)

DATE

8-8-07

215484