

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33065
Name: Hoehn Oil & Ranch
Address: 40971 W. 247th
City/State/Zip: Wellsville, KS 66092
Purchaser: Plains Marketing
Operator Contact Person: Jim Hoehn
Phone: (913-244-1482)
Contractor: Name: Evans Energy Development
License: 8509
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abs.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
07/30/07 07/31/07 08/30/07
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-059-25229-0000
County: Franklin
SW SE NW NE Sec. 6 Twp. 17 S. R. 21 East West
3980 feet from S N (circle one) Line of Section
4452 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Anderson Well # 28
Field Name: Paola-Rantuol
Producing Formation: squirrel
Elevation: Ground: NA Kelly Bushing: _____
Total Depth: 735 Plug Back Total Depth: 725
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

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CONSERVATION DIVISION
WICHITA, KS

Drilling Fluid Management Plan A11 NCR 8-20-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: owner Date: 07/26/08
Subscribed and sworn to before me this 26 day of July
08
Notary Public: Kimberly J. Hoehn
Date Commission Expires: 02/01/09

KIMBERLY J. HOEHN
NOTARY PUBLIC
STATE OF KANSAS

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Per telecon
8/18/08
[Signature]

Operator Name: Hoehn Oil & Ranch Lease Name: Anderson Well #: 28
 Sec. 6 Twp. 17 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes, No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7"	N/A	20'	portland	5sks	
production	5 5/8	2 7/8	N/A	725'	50/50 poz	109sk	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	676-682	2" DML RTG 180* phase	
		RECEIVED KANSAS CORPORATION COMMISSION JUL 31 2008 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	725'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	N/A	N/A		

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 215484

Invoice Date: 08/10/2007 Terms: Page 1

HOEHN OIL & RANCH
40971 WEST 247TH
WELLSVILLE KS 66092
(913)244-1482

ANDERSON 27,28
36575
08-08-07

Part Number	Description	Qty	Unit Price	Total
4326	7/8" RUBBER BALL SEALERS	10.00	2.2600	22.60
1215	KCL SUB (ESA-55) MB6875	25.00	26.0000	650.00
1231	FRAC GEL	250.00	4.7500	1187.50
1208	BREAKER LEB4-ESA 14-GB10	.75	172.5000	129.38
1205A	BIOCIDE (AMA-35-D-P) (DR	5.00	26.6500	133.25
1244	CLAY STAY (CS-250) (ESA-5	10.00	34.2500	342.50
1275	15% HCL	150.00	1.3500	202.50
1219	NON-IONIC NON EMUL	.50	30.6000	15.30
1252	MAX FLO	.50	36.7500	18.38
2101	20/40 BRADY SAND	1000.00	.1800	180.00
2102	12/20 BRADY	7000.00	.2000	1400.00

Description	Hours	Unit Price	Total
449 MINIMUM ACID SPOTTING CHARGE	1.00	305.00	305.00
449 MINIMUM ACID SPOTTING CHARGE	1.00	305.00	305.00
449 MILEAGE CHARGE (ONE WAY)	1.00	165.00	165.00
VALVE FRAC VALVES (2" OR 3")	2.00	.00	.00
BALLI BALL INJECTOR	1.00	.00	.00
482 BULK SAND DELIVERY	1.00	288.00	288.00
T-102 WATER TRANSPORT (FRAC)	3.00	100.00	300.00
T-103 WATER TRANSPORT (FRAC)	3.00	100.00	300.00
524 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	1890.00	1890.00
524 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	1575.00	1575.00
524 MILEAGE CHARGE (ONE WAY)	1.00	165.00	165.00

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JUL 31 2008
CONSERVATION DIVISION
WICHITA, KS
P.D.
1/2 09/18/07
#4787.98
CR #3560

Parts: 4281.41 Freight: .00 Tax: 1.54 AR 9575.95
Labor: .00 Misc: .00 Total: 9575.95
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
OIL WELL
SERVICES, LLC

P.O. BOX 884, CHANUTE, KS. 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 36575

LOCATION Thayer

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-8-07	3602	Anderson # 2724		6	17	21	FR	Squirrel
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
Hoehn Oil & Ranch								
40971 W. 247 th								
Wellsville, KS 66092								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000AP Combo 1 st well	Split	1890-
5102C	1	2 nd well		1595-
5302	1	Acid Spotter 1 st well		305
5302	1	2 nd well		305
5115	1	Ball Injector		NC
4326	10	3/8" 1.3sq Ballsealers		22.600
5604	2	Frac Valves		NC
1215	25 gal.	KLL Substitute		650-
1231	230 lb.	Frac Gel		1187.50
1208	75 gal.	Breaker		124.38
1205A	576	Biocide		133.25
1244	10 gal.	Clay Stay		342.50
1275	150 gal.	15% HCL Acid		203.50
1219	.5 gal.	Non-Emulsifier		15.30
1252	.5 gal.	Maxflo		18.38
5109	85	BLENDING & HANDLING TON-MILES Bulk Delivery	Min.	288-
5108	85	STAND BY TIME MILEAGE: Mobilization + 2 P, S	Min.	330-
5501F	6 hrs	WATER TRANSPORTS 2 units + 4 hrs		600-
		VACUUM TRUCKS		
2101	1000 lb	FRAC SAND 20/40		180.
2102	7000 lb.	12/20		1400-
		CEMENT		
			6.00% SALES TAX	1.54
			ESTIMATED TOTAL	9575.95

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CONSERVATION DIVISION
WICHITA, KS

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

Tom Hoehn

CIS FOREMAN

Gary Wistell

CUSTOMER or AGENT (PLEASE PRINT)

DATE

8-8-07

211-5484



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

DEPT: 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

Invoice # 215195

INVOICE

Invoice Date: 07/31/2007 Terms: Page 1

HOEHN OIL & RANCH
40971 WEST 247TH
WELLSVILLE KS 66092
(913)244-1482

ANDERSON 28
6-17-21
15641
07/31/07

Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG	56.00	1.0500	58.80
1118B	PREMIUM GEL / BENTONITE	388.00	.1500	58.20
1124	50/50 POZ CEMENT MIX	109.00	8.8500	964.65
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	10.00	3.30	33.00
164 CASING FOOTAGE	727.00	.00	.00
237 MIN. BULK DELIVERY	1.00	285.00	285.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00

pd
08/29/07
#3544

Parts:	1101.65	Freight:	.00	Tax:	74.92	AR	2514.57
Labor:	.00	Misc:	.00	Total:	2514.57		
Sublt:	.00	Supplies:	.00	Change:	0.00		

Signed _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577