

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KW
8/13/08

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: None
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: Pickrell Drilling - Rig #1
License: 5123
Wellsite Geologist: Jon Christensen
Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. To Enhrr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhrr.?) Docket No. _____

7/21/2008 7/29/08 7/29/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15 - 077-21632-0000
County: Harper
NW SW - NW - Sec. 6 S. R. 31 East West
1650' feet from S / (circle one) Line of Section
330' feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Lechner Well #: A3

Field Name: Washbon

Producing Formation: Mississippian

Elevation: Ground: 1631/633 Kelly Bushing: 1641

Total Depth: 4401 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 8 5/8" 23# set @ 268' KB

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P&A AIT 1 NCR
(Data must be collected from the Reserve Pit) 8-20-08

Chloride content 52,000 ppm Fluid volume 1,000 bbls

Dewatering method used Water was hauled to disposal well

Location of fluid disposal if hauled offsite: _____

Operator Name: American Energies Corporation

Lease Name: Short SWD License No.: 5399

Quarter SE Sec. 12 Twp. 31 S. R. 8W East West

County: Harper Docket No.: D25867

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
Title: Alan L. DeGood, President Date: 7/31/08

Subscribed and sworn to before me this 31st day of July, 2008

Notary Public: Melinda S. Wooten
Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/12

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 600 PPT. REC'D
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 01 2008

MELINDA S. WOOTEN
Notary Public - State of Kansas
My Appt. Expires 3-12-12

Operator Name: American Energies Corporation Lease Name: Lechner Well: A3
 Sec. 6 Twp. 31s S. R. 7w West County: Harper

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Compensated Porosity Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Datum Name Top See attached Drilling Report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	268' KB	60/40 poz	250 sx	2% gel, 3% CC
Production	None						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Top Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
None				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls Gas Mcf Water Bbls Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other Specify _____



Pratt

PAGE 1 of 1	CUST NO 1970-AME018	INVOICE DATE 07/23/2008
INVOICE NUMBER 1970002252		

AMERICAN ENERGIES CORPORATION
155 N. MARKET
SUITE 710
WICHITA KS 67202
ATTN:

LEASE NAME Lechner
WELL NO. A#S
COUNTY Harper
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02259	301		Net 30 DAYS	08/22/2008
For Service Dates: 07/22/2008 to 07/22/2008				
1970-02259				
1970-18444	Cement-New Well Casing	7/22/08		
Pump Charge-Hourly	1.00	Hour	1000.000	1,000.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	250.000	250.00
Plug Container Utilization Charge				
Cement Float Equipment	1.00	EA	160.000	160.00
Wooden Cement Plug				
Mileage	250.00	DH	1.400	350.00
Blending and Mixing Service Charge				
Mileage	110.00	DH	7.000	770.00
Heavy Equipment Mileage				
Mileage	591.00	DH	1.600	945.60
Proppant and Bulk Delivery Charges				
Pickup	55.00	Hour	4.250	233.75
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives	63.00	EA	3.700	233.10 T
Cello-flake				
Calcium Chloride	645.00	EA	1.050	677.25 T
Cement	250.00	EA	11.000	2,750.00 T
60/40 POZ				
Supervisor	1.00	Hour	175.000	175.00
Service Supervisor Charge				

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AUG 01 2008
CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10480
MIDLAND, TX 79702

BID DISCOUNT -1,508.94
SUBTOTAL 6,036.78
TAX 155.20
INVOICE TOTAL 6,190.96

DLS