

Operator Name: John Herrick Lease Name: Brown Well #: 4A
Sec. 30 Twp. 17 S. R. 22 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:

gamma ray/neutron

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Base of Hertha 200
Peru Sand 333.5-343.5
TD 402

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	8 5/8	6 /58	n/a	20	portland	5	
production	6 5/8	2 2/8	n/a	378	50/50 poz	59	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	333.5.345.5	spot acid on the perms and breakdown with 500 gallons of acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

WAITING ON KCC APPROVAL FOR INJECTION
Estimated Production Per 24 Hours **INJECTION WELL** Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16141
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/24/08	3554	Brown # 4A	30	17	22	MI
CUSTOMER John Herrick			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3553- Oregon Rd			506	Fred		
CITY STATE ZIP CODE Ottawa KS 66067			495	Casey		
			226	Brett		

JOB TYPE Long string HOLE SIZE 5 5/8 HOLE DEPTH 402' CASING SIZE & WEIGHT 2 3/8 EUE
 CASING DEPTH 375' DRILL PIPE 1 1/2 in TUBING @ 375' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2" Rubber
 DISPLACEMENT 1.46 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 100# Premium Gel Flush. Mix + Pump 59 SKS 50/50 Per Mix Cement w/ 2% Gel. Cement to surface. Flush pump + lines clean. Displace 2" Rubber plug to casing @ 1 1/2 in w/ 1.46 BBS Fresh water. Pressure to 600# PSI for 30 minute MIT. Shut in casing

Fred Mader

Town Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 3 wells	PUMP CHARGE Cement Pump	495	925.00
5406	25mi	MILEAGE Truck on lease	495	N/C
5407A	1/3 of minimum	Ton Mileage	226	105.00
1124	58 SKS	50/50 Per Mix Cement		565.50
1118B	200#	Premium Gel		34.00
4401	1	2" Rubber Plug		23.00
Sub Total				1652.50
Tax @ 6.55%				40.78
RECEIVED KANSAS CORPORATION COMMISSION				
AUG 04 2008				
CONSERVATION DIVISION WICHITA, KS				

SALES TAX ESTIMATED TOTAL 1693.00

AUTHORIZATION John Herrick

TITLE 222965

DATE _____