Kansas Corporation Commission
Oil & Gas Conservation Division AUG 0 4 2008

Form ACO-1
September 1999
CC-Unity-UC

WELL COMPLETION FORM CONSERVATION DIVISION WELL HISTORY - DESCRIPTION OF WELL & LEAS/16thita, KS

Operator: License #30555	API No. 15 15-121 28581 0000
Name: John Herrick	County: Miami
Address: 3553 Oregon	SW_NWNE_Sec. 30 Twp. 17 S. R. 22 XX East ☐ West
City/State/Zip: Ottawa, KS 66067	4235 feet from S / N (circle one) Line of Section
Purchaser: CMT	2020 feet from E/ W (circle one) Line of Section
Operator Contact Person: John Herrick	Footages Calculated from Nearest Outside Section Corner:
Phone: ((circle one) NE SE NW SW
Contractor: Name: Town Oil	Lease Name: Brown Well #: 4A
License:	Field Name: Paola-Rantoul
Wellsite Geologist:none	Producing Formation: Peru
Designate Type of Completion:	Elevation: Ground: n/a Kelly Bushing: n/a
XX New Well Re-Entry Workover	Total Depth: 402 Plug Back Total Depth: set pipe at 378
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas XX ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	A.I. II 8 20 pg
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AI+ II NOR 8-20-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content <u>n/a</u> ppm Fluid volume <u>n/a</u> bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Docket No.	Location of fluid disposal if hauled offsite:
X Other (SWD of Enhr-9) Docket No. 627807	Operator Name:
	Lease Name: License No.:
6/23/08 6/24/08 7/14/08 Spud Date or Recompletion Date Output Date Reached TD Recompletion Date or Recompletion Date	Quarter Sec Twp S. R
Kansas 67202, within 120 days of the spud date, recompletion, works Information of side two of this form will be held confidential for a period o 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well.	
All requirements on the statutes, rules and regulations bromulgated to regulate and correct to the best of my knowledge. Signature:	ulate the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY
Title: working interest owner Date: 7/24/08	Letter of Confidentiality Received
Subscribed and sworn to before me this day of July	If Denied, Yes Date:
A	Wireline Log Received
Notes Public Holly Freiler	Georgic Hab SEAlceived KENDRA GREENLEE
Notary Publid Date Commission Expires: NOV. (S) 2011	NO ARY PUBLIC OKLAHOMA COMM EXP NOV. 05, 2011
Date Continuosion Expiros.	COMM. #07010728 CANADIAN COUNTY

Side Two

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ator Name: John Herrick 30 Twp: 17 S. R. 22 KKEast West		County:	2.4		Well #:4A		
nd closed, flowing ery, and flow rates	and shut-in pressures, if gas to surface test, a	enetrated. Detail whether shut-in p along with final cha	all cores. Repo	d static level, hydro:	static pressur	es, bottom hole	
Drill Stem Tests Taken (Attach Additional Sheets)				ation (Top), Depth a	and Datum Sample		
,	∏Yes XXNo	Na	Name			Datum	
				Rasa of Hortha			
			Peru Sand 333.5-34			5-343.5	
			.5		402		
ay/neutron				•		·	
944 P. C.		hannal .		uction, etc.	,-1-mn		
Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives	
8 5/8	6 /58	n/a	20		5	, idamico	
6 (5/8.)-	2 2/8	n/a	378	50/50 poz	59		
1 30 1	ADDITIONAL	CEMENTING / CO	UEEZE DEGGE				
Depth Top Bottom	Type of Cement	#Sacks Used					
Protect Casing Plug Back TD Plug Off Zone							
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
- FIRITA - La completa de la completa del la completa de la completa del la completa de la completa del la completa de la completa de la completa del la completa	,	ALL CALLED					
333.5.34	5.5		spot acid on the perfs and				
				breakdown with 500 gallons of acid			
Cina							
SIZE	Set At	Packer At	Liner Run	∵Yes XX No		7" 71 7 - 1	
			a	ing V. Datain			
						r (Explain)	
.		vici vvat	er l	Bols. Ga	s-OII Hatio	Gravity	
METHOD OF COL	APLETION		Production Inte	rval			
	ay/neutron Size Hole Drilled 8 5/8 6 5/8 - Depth Top Bottom PERFORATION Specify For Sp	ad closed, flowing and shut-in pressures, and flow rates if gas to surface test, a provided Attach final geological well site in the provided Atta	ADDITIONAL CEMENTING / SQ ADDITIONAL CEMENTING	d closed, flowing and shut-in pressures, whether shut-in pressure reache ry, and flow rates if gas to surface test, along with final chart(s). Attach erroy, and flow rates if gas to surface test, along with final chart(s). Attach erroy, and flow rates if gas to surface test, along with final chart(s). Attach erroy, and flow rates if gas to surface test, along with final chart(s). Attach erroy, and flow reveyed. Attach final geological well site report. Yes	d closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydro riv, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more surveyed. Attach final geological well site report. Yes XXNo	Yes XXNo	

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	16141			
LOCATION Ovalan	ra KS			
FOREMAN Fred	mader			

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WELL	NAME & NUMBE	R	SECTION	TOWNSHIP	RANGE	COUNTY
6/24/08	355Y	Brown	H HA		30	/7	్టైష	mi
CUSTOMER	m Herr	ck			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRES				<u> </u>	506	Fred		
355		son Rd			495	Casen		
CITY		STATE	ZIP CODE		226	Bret		
Othan	عد	KS	66067	<u>l</u>				<u> </u>
JOB TYPE LOY	ng string	HOLE SIZE	5 % I	HOLE DEPTH	402'	CASING SIZE & W	EIGHT 23	& EUE
CASING DEPTH_	3780	DRILL PIPE_P	المنسط	TUBING	375		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk_	· · · · · · · · · · · · · · · · · · ·	CEMENT LEFT in		Rubber (
DISPLACEMENT	1.46	DISPLACEMENT		MIX PSI		RATE 4BP	**	
REMARKS:	leck cas	ing dep	thw/W	ive bo.			DA Pra	ger I May
Gel F	lus K. M	Mix x Pu	mp 159	SKS -		An Mix	Cancert C	<u>u/</u>
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ACCOUNT	OUANTIT	Y or UNITS	DES	SCRIPTION of SI	ERVICES or PR	RODUCT	UNIT PRICE	TOTAL
CODE							91,00	
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5406			MILEAGE 7	mil	icase	495		105 de
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					- KANSAS COR	ECEIVED PORATION COMMISSION	ρV	
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	^ " '	\			02 91	WINDLUTA KS	ESTIMATED TOTAL	1693.