

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Handwritten signature/initials

ACO-11C
Form ACO-1
September 1999
Form Must Be Typed
ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30555
 Name: John Herrick
 Address: 3553 Oregon
 City/State/Zip: Ottawa, KS 66067
 Purchaser: CMT
 Operator Contact Person: John Herrick
 Phone: (785) 242-6423
 Contractor: Name: Town Oil
 License: 6142
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.) Docket No. E27807
 Spud Date or 6/22/08 Date Reached TD 6/24/08 Completion Date or 6/24/08
 Recompletion Date Recompletion Date

API No. 15 - 15 121 28582 0000
 County: Miami
SW NW NE Sec. 30 Twp. 17 S. R. 22 East West
4545 feet from N (circle one) Line of Section
2155 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE NW SW
 Lease Name: Brown Well #: 5A
 Field Name: Paola-Rantoul
 Producing Formation: Peru Sand
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 402 Plug Back Total Depth: set pipe 374
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air II NCR 8-20-08
 (Data must be collected from the Reserve Pit)
 Chloride content n/a ppm Fluid volume n/a bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: working interst owner Date: 7/24/08

Subscribed and sworn to before me this 25 day of July,

20 08

Notary Public: [Signature]

Date Commission Expires: NOV. 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____

Wireline Log Received

RECEIVED
 OFFICIAL SEAL
 KENDRA GREENLEE
 NOTARY PUBLIC OKLAHOMA
 COMM. EXP. NOV. 05, 2011
 COMM. #07010728
 CANADIAN COUNTY
 CONSERVATION DIVISION
 WICHITA, KS

AUG 04 2008

Operator Name: John Herrick Lease Name: Brown Well #: 5A
 Sec. 30 Twp. 7 S. R. 22 East West County: Miami

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">gamma ray/neutron</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Base of Hertha 198 Peru Sand 332-336 342-350 TD 402
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	8 5/8	6 5/8	n/a	20	portland	5	
production	5 5/8	2 3/8	n/a	374	50/50 poz	67	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	332-336 & 342-350	spot acid on perfs and breakdown with 500 gallons of acid	

TUBING RECORD		Size <u>none</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
WAITING ON KCC APPROVAL FOR INJECTION		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	INJECTION WELL				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Other (Specify)	<input type="checkbox"/> Commingled

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1614U
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/24/08	3554	Brown # 5A	30	17	22	M1
CUSTOMER John Herrick			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3553 Oregon Rd			506	Fred		
CITY Ottawa			495	Casen		
STATE KS			503	Gerid		
ZIP CODE 66067						

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 402 CASING SIZE & WEIGHT 2 3/8 · EUE
 CASING DEPTH 374 DRILL PIPE Pin in TUBING 2 3/4 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2" Plug
 DISPLACEMENT 1.48 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.3 PM

REMARKS: Check casing depth w/ wireline. Mix + Pump 100# Premium
Gel Flush. Mix + Pump 67 SKS 50/50 For Mix Cement
w/ 2% Gel. Cement to surface. Flush pump + lines clear.
Displace 2" Rubber Plug to pin in casing w/ 1.48 BBL
Fresh water. Shut in casing. Pressure to 750# PSI
for 30 minute MIT.

Fred Mader

Town Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 3 wells	PUMP CHARGE Cement Pump	495	925
5406	25mi	MILEAGE Truck on lease	495	N/c
5407A	1/3 of Minimum	Ton Mileage.	503	105
1124	6.6 SKS	50/50 For Mix Cement		643.50
1118B	213 #	Premium Gel		36.3
4401	1	2" Rubber Plug		23.00
		Sub Total		1732.2
		Tax @ 6.55%		46.0
		RECEIVED KANSAS CORPORATION COMMISSION		
		AUG 04 2008		
		CONSERVATION DIVISION WICHITA, KS		
		SALES TAX ESTIMATED TOTAL		1778.2

AUTHORIZATION *John Herrick*

TITLE 222964

DATE 8/4/08