

ORIGINAL cc-Cindy-UIC

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Ken
my
2/18/08

Operator: License # 30555
Name: John Herrick
Address: 3553 Oregon
City/State/Zip: Ottawa, KS 66067
Purchaser: CMT
Operator Contact Person: John Herrick
Phone: (785) 242-6423
Contractor: Name: Town Oil
License: 6142
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. E27807

6/24/08 6/25/08 6/25/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15 121 28583-0000
County: Miami
NW NW NE Sec. 30 Twp. 17 S. R. 22 East West
4895 feet from S / N (circle one) Line of Section
2170 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Brown Well #: 6A
Field Name: Paola-Rantoul

Producing Formation: Peru Sand
Elevation: Ground: n/a Kelly Bushing: n/a

Total Depth: 402 Plug Back Total Depth: set pipe 378

Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1+ II NR 8-20-08
(Data must be collected from the Reserve Pit)

Chloride content n/a ppm Fluid volume n/a bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: working interest owner Date: 7/26/08

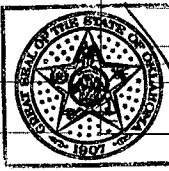
Subscribed and sworn to before me this 25 day of July

20 08

Notary Public: [Signature]

Date Commission Expires: Nov. 05, 2011

KCC Office Use ONLY
RECEIVED
Letter of Confidentiality Received
KANSAS CORPORATION COMMISSION
If Denied, Yes Date: _____
Wireline Log Received
OFFICIAL SEAL
KENDRA GREENLEE
NOTARY PUBLIC - OKLAHOMA
COMM. EXP. NOV. 05, 2011
COMM. #07010728
CANADIAN COUNTY
AUG 04 2008
CONSERVATION DIVISION
WICHITA, KS



ORIGINAL

Operator Name: John Herrick Lease Name: Brown Well #: 6A
Sec. 30 Twp. 17 S. R. 22 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base of Hertha		200
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Peru Sand		342-352
List All E. Logs Run:		TD		402
gamm ray/neutron				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	8 5/8	6 5/8	n/a	20	portland	5	
production	5/58	2 3/8	n/a	378	50/50 poz	54	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	342-352	spot acid on perfs and breakdown sand with 500 gallons of acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
none				

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

waiting on KCC aprval for injection

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16143
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/25/08	3554	Brown # 6A	30	17	22	M1
CUSTOMER John Herrick			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3553 Oregon Rd			506	Fred		
CITY Ottawa	STATE KS	ZIP CODE 66067	368	Bill		
			226	Chuck		

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 402' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 378' DRILL PIPE Pin @ TUBING 375' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2" Plug
 DISPLACEMENT 1.4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 100# Premium
 Gel Flush. Mix + Pump 54 sks 50/50 Por Mix Cement
 2" Gel. Cement to surface. Flush pump + lines clean
 Displace 2" Rubber Plug to casing pin @ _____ Pressure
 to 800# PSI. Hold pressure for 30 minute MIT. Shut in
 casing.

Fred Mader

Town Drilling Rig Supplied Water.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	925.00
5406	25 mi	MILEAGE Pump Truck	368	9125.00
5407	Minimum	Ten Mileage.	226	315.00
1124	53 sks	50/50 Por Mix Cement		516.75
1118B	191 #	Premium Gel		32.47
4401	1	2" Rubber Plug		23.00
		Sub Total		1903.22
		Tax @ 6.55%		39.41
		RECEIVED KANSAS CORPORATION COMMISSION		
		AUG 04 2008		
		CONSERVATION DIVISION WICHITA, KS		
		SALES TAX ESTIMATED TOTAL		1940.

AUTHORIZATION *John Herrick*

TITLE 223032

DATE _____