

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
 September 1999
 Form Must Be Typed

*W & W
 8/19/08*

Operator: License # 5488
 Name: TWM Production Company
 Address: 1150 Highway 39
 City/State/Zip: Chanute, Kansas 66720
 Purchaser: CMT
 Operator Contact Person: Michael Or Jennifer Wimsett
 Phone: (620) 431-4137
 Contractor: Name: W & W Production Company
 License: 5491
 Wellsite Geologist: NONE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/14/08	4/15/08	4/24/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29733-0000
 County: Allen
 SE NE SE Sec. 22 Twp. 26 S. R. 18 East West
1651' feet from (S) N (circle one) Line of Section
459' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: CANNON A Well #: 54

Field Name: HUMBOLDT/CHANUTE
 Producing Formation: BARTLESVILLE
 Elevation: Ground: N/A Kelly Bushing: N/A

Total Depth: 886' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 22' 6" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 868'
 feet depth to SURFACE w/ 174 _____ sx cmt.

Drilling Fluid Management Plan Alt II NOR 8-21-08
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer A. Wimsett
 Title: Secretary Date: 8/06/08
 Subscribed and sworn to before me this 7 day of Aug.
20 08.
 Notary Public: Jaime D. Fickel
 Date Commission Expires: 10-6-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
 JAIME D. FICKEL
 My Appt. Expires 10-6-2010

AUG 11 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: TWM Production Company Lease Name: CANNON A Well #: 54
 Sec. 22 Twp. 26 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: WELL LOG AND GAMMA RAY	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11"	8 5/8"		22' 6"	PORTLAND	6	
CASING		2 - 7/8		868'	PORTLAND	174	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	811.0 - 832.0	FRAC WITH 40 SACKS SAND	800'

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>868'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/24/08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	<u>3</u>				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 11 2008
 CONSERVATION DIVISION
 WICHITA, KS

"WARNING" DANGER - MAY CAUSE BURNS TO EYES AND SKIN. CONTAINS CALCIUM HYDROXIDE WHEN MIXED WITH WATER, SKIN AREAS THAT COME INTO CONTACT WITH PORTLAND CEMENT OR MIXTURES CONTAINING PORTLAND CEMENT, EITHER DIRECTLY OR THROUGH SATURATED CLOTHING, SHOULD BE PROMPTLY WASHED WITH WATER. FAILURE TO DO SO MAY CAUSE SKIN IRRITATION OR POSSIBLE THIRD DEGREE BURNS REACHING DEEP TISSUES WITH LITTLE WARNING. BODY PERSPIRATION OR MOISTURE MAY CAUSE HYDRATION OF DRY CEMENT ALSO RESULTING IN BURNS. IF IRRITATION BEGINS TO INCREASE SEE A PHYSICIAN IMMEDIATELY. IF PORTLAND CEMENT OR A MIXTURE CONTAINING PORTLAND CEMENT GETS IN THE EYE, RINSE IMMEDIATELY AND REPEATEDLY WITH WATER AND SEEK PROMPT MEDICAL ATTENTION. IF INGESTED, CONSULT A PHYSICIAN IMMEDIATELY. DRINK WATER. CONTAINS CRYSTALLINE SILICA; CHRONIC OVEREXPOSURE TO AIRBORNE CRYSTALLINE SILICA HAS BEEN LINKED TO LUNG PROBLEMS, INCLUDING CANCER AND SILICOSIS. USE A NIOSH-APPROVED DUST RESPIRATOR. MATERIAL SAFETY DATA SHEETS AVAILABLE ON REQUEST. KEEP OUT OF REACH OF CHILDREN.

This Shipping Order must be legibly filled in, in Ink, in Indelible Pencil, or in Carbon, and retained by the Agent

SHIPPING ORDER

From **THE MONARCH CEMENT COMPANY** AT HUMBOLDT, KANSAS

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder, shall be subject to all the terms and conditions of the Uniform Domestic Straight Bill of Lading set forth (1) in Uniform Freight Classification in effect on the date hereof, if this is a rail or a rail-water shipment, or (2) in the applicable motor carrier classification or tariff if this is a motor carrier shipment.

Shipper hereby certifies that he is familiar with all the terms and conditions of the said bill of lading set forth in the classification or tariff which governs the transportation of this shipment, and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

4-17-08

SHIPPER'S NO.

BC4287

WWP50C

00011

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor)

(Mail or street address of consignee — For purposes of notification only.)

CONSIGNEE TO:

W-W PRODUCTION
1150 W HIGHWAY 39
CHANUTE KANSAS

If charges are to be prepaid, write or stamp here, "To Be Prepaid."

DESTINATION

Received \$

ROUTE

W+W

to apply in prepayment of the charges on the property described herein.

CAR NO./TRAILER NO.

1

YOUR NO.

Agent or Cashier

Per

(The signature here acknowledges only the amount prepaid.)

Quantity

Description

Class or Rate

Charges Advanced:

7.06 TONS

6.40 METRIC TONS

TYPE I/II CEMENT

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 11 2008

CONSERVATION DIVISION
WICHITA, KS

LBS. GROSS

43980 LB

I

682

2

TIME 07:40 AM

17 APR 08

LBS. TARE

29860 LB

I

682

2

07:37 AM

Gates Closed:
Last Product Hauled:

CORRECT NET

14120 LB

If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is a carrier's or shipper's weight. NOTE-Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per

THE MONARCH CEMENT COMPANY

CERTIFIED SHIPPERS WEIGHTS

Permanent post office address of shipper,

HUMBOLDT, KANSAS 66748

Per

Agent

SPECIAL INSTRUCTIONS

LOAD

44 000
CP

311

RUN: 4/15/08