

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6170  
Name: Globe Operating, Inc.  
Address: P.O. Box 12  
City/State/Zip: Great Bend, KS 67530  
Purchaser: NCRA  
Operator Contact Person: Richard Stalcup  
Phone: (620) 792-7607  
Contractor: Name: Petromark Drilling, LLC  
License: 33323  
Wellsite Geologist: Robert Stolzle

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

7-14-08 7-20-08 7-28-08

Spud Date or 7-14-08 Date Reached TD 7-20-08 Completion Date or 7-28-08  
Recompletion Date 7-28-08 Recompletion Date

API No. 15 - 009-25,227-00-00  
County: Barton 250' E of C  
SE SW SE Sec. 11 Twp. 20 S. R. 12  East  West  
330 feet from (S) N (circle one) Line of Section  
1400 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW

Lease Name: Steckel Well #: A-1

Field Name: Chase-Silica

Producing Formation: Arbuckle

Elevation: Ground: 1793' Kelly Bushing: 1798'

Total Depth: 3504 Plug Back Total Depth: 3445

Amount of Surface Pipe Set and Cemented at 291 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH 1 NCR 8-21-08  
(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 400 bbls

Dewatering method used Haul Off

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Globe Operating, Inc.

Lease Name: Hoffman License No.: 6170

Quarter NW Sec. 22 Twp. 21 S. R. 13  East  West

County: Stafford Docket No.: D-17,388

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Stalcup  
Richard Stalcup

Title: Production Superintendent Date: 8-1-08

Subscribed and sworn to before me this 1st day of August,  
2008

Notary Public: M. Lynne Wooster

Date Commission Expires: 4-2-11

NOTARY PUBLIC - State of Kansas  
M. LYNNE WOOSTER  
My Appt. Exp. \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received **RECEIVED**

UIC Distribution KANSAS CORPORATION COMMISSION

**AUG 05 2008**

ORIGINAL

Side Two

Operator Name: Globe Operating, Inc. Lease Name: Steckle Well #: A-1  
Sec. 11 Twp. 20 S. R. 12  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

See Attached

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

See Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	281	Commen	280	Common 3% CC 2% gel
Production	7 7/8	5 1/2	14#	3498	ASC	125	ASC 10% salt 2% gel, 500Gal

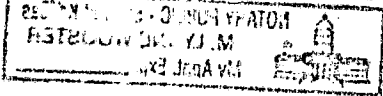
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3356-60	250 gals 20% med	

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>3440</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>7-29-08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf	Water Bbls. <u>10</u>	Gas-Oil Ratio	Gravity <u>37°</u>

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Solid  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
(If vented, Submit ACO-18.)  Other (Specify)





# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 115061  
Invoice Date: Jul 14, 2008  
Page: 1

**Bill To:**

Globe Operating, Inc.  
P. O. Box 12  
Great Bend, KS 67530

Federal Tax I.D.#: \_\_\_\_\_

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Globe	Steckel #A-1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Great Bend	Jul 14, 2008	8/13/08

Quantity	Item	Description	Unit Price	Amount
280.00	MAT	Class A Common	13.50	3,780.00
6.00	MAT	Gel	20.25	121.50
9.00	MAT	Chloride	51.50	463.50
295.00	SER	Handling	2.25	663.75
1.00	SER	Minimum Handling Mileage Charge	300.00	300.00
1.00	SER	Surface	991.00	991.00
10.00	SER	Mileage Pump Truck	7.50	75.00
1.00	SER	Head Rental	110.00	110.00
1.00	EQP	Wooden Plug	66.00	66.00

*ALCEM  
1549  
3003*

*R.A.*

*[Signature]*

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 657.07

ONLY IF PAID ON OR BEFORE

Aug 13, 2008

Subtotal	6,570.75
Sales Tax	279.15
Total Invoice Amount	6,849.90
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,849.90</b>

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 05 2008

CONSERVATION DIVISION  
WICHITA, KS

657.07  
6,192.83

# ALLIED CEMENTING CO., LLC. 32808

MIT. TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend KS

07-15-08

DATE <u>7-14-08</u>	SEC. <u>11</u>	TWP. <u>20</u>	RANGE <u>12</u>	CALLED OUT <u>10:00 PM</u>	ON LOCATION <u>1200</u>	JOB START <u>1230 AM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>Steckel</u>	WELL# <u>A-1</u>	LOCATION <u>Dark mouth Black Top 1 East</u>			COUNTY <u>Barton</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1 South 1 East north into</u>					

CONTRACTOR Petromark Rig 2  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 291  
 CASING SIZE 8 3/8 DEPTH 281  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 MINIMUM 0  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15  
 CEMENT LEFT IN CSG. 15  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 170 BBls Displacement  
 EQUIPMENT  
J-D.  
 PUMP TRUCK CEMENTER Wayne - D  
 # 120 HELPER Joe D  
 BULK TRUCK  
 # 344 DRIVER Carl - S  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Globe operating INC.  
 CEMENT  
 AMOUNT ORDERED 280 common 3% CC  
2% Gel  
 COMMON 280 @ 13.50 3780.00  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 GEL 6.44 @ 20.25 121.50  
 CHLORIDE 9.14 @ 51.50 463.50  
 ASC \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 HANDLING 295.44 @ 2.25 663.75  
 MILEAGE 295.44 @ 10-10 300.00  
 TOTAL 5328.75

REMARKS:

pipe on bottom break circulation  
mix 280 st common 3% cc 2% gel  
shut down release plug and  
displace with 17 BBls of fresh  
water and shut in.  
Cement did circulation

SERVICE

DEPTH OF JOB 281  
 PUMP TRUCK CHARGE \_\_\_\_\_ 991.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 MILEAGE 10 @ 7.50 75.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
HEAD RENTAL @ 110.00 110.00  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 TOTAL 1176.00

CHARGE TO: Globe operating INC  
 STREET Po Box 12  
 CITY Great Bend STATE KS ZIP 67530

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 05 2008

CONSERVATION DIVISION

PLUG & FLOAT EQUIPMENT

8 3/8 wooden plug 66.00 66.00  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 TOTAL 66.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Buddie Ross

SIGNATURE Buddie Ross

# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

*Per Steckel  
w/oper.  
1/16  
mex  
8/7/08*

## INVOICE

Invoice Number: 115175  
Invoice Date: Jul 20, 2008  
Page: 1

**Bill To:**  
Globe Operating, Inc.  
P. O. Box 12  
Great Bend, KS 67530

Federal Tax I.D.#

*STECKEL A-1*

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Globe	Steckel #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Jul 20, 2008	8/19/08

Quantity	Item	Description	Unit Price	Amount
2.00	MAT	Gel	20.25	40.50
125.00	MAT	ASC Class A	16.70	2,087.50
11.00	MAT	Salt	21.25	233.75
500.00	MAT	WFR-2	1.10	550.00
138.00	SER	Handling	2.25	310.50
1.00	SER	Minimum Handling Mileage Charge	300.00	300.00
1.00	SER	Production String	1,957.00	1,957.00
10.00	SER	Mileage Pump Truck	7.50	75.00
1.00	EQP	Guide Shoe	186.00	186.00
1.00	EQP	AFU Insert	285.00	285.00
5.00	EQP	Centralizers	55.00	275.00
1.00	EQP	Top Rubber Plug	71.00	71.00

*ALCEM  
10/16  
204*

*R.A.*

*Complete*

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 637.12

ONLY IF PAID ON OR BEFORE

Aug 19, 2008

Subtotal	6,371.25
Sales Tax	234.91
Total Invoice Amount	6,606.16
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,606.16</b>

*- 637.12  
5,969.04*

RECEIVED  
KANSAS CORPORATION COMMISSION  
RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 05 2008  
AUG 5 2008  
CONSERVATION DIVISION  
WICHITA, KS  
CONSERVATION DIV.

*R.A.*

