ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITALKS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License # 6170 | API No. 15 - 009-25,227,-00-00 |
|--|--|
| Name: Globe Operating, Inc. | County: Barton 250' E of C |
| P.O.Box 12 | SE SW SE 11 Twp. 20 S. R. 12 East West |
| City/State/Zip: Great Bend, KS 67530 | 330 feet from N (circle one) Line of Section |
| NCRA Purchaser: | 1400 feet from (E) / W (circle one) Line of Section |
| Operator Contact Person: Richard Stalcup | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (_620) 792-7607 | (circle one) NE (SE) NW SW |
| Contractor: Name: Petromark Drilling , LLC | Lease Name: Steckel Well #: A-1 |
| License: | Field Name: Chase-Silica |
| Wellsite Geologist: Robert Stolzle | Producing Formation: Arbuck1e |
| Designate Type of Completion: | Elevation: Ground: 1793 Kelly Bushing: 1798 |
| X New Well Re-Entry Workover | Total Depth: 3504 Plug Back Total Depth: 3445 |
| | Amount of Surface Pipe Set and Cemented at |
| Gas ENHR SIGW | Multiple Stage Cementing Collar Used? |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | If yes, show depth setFeet |
| If Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from |
| Operator: | feet depth tosx cmt. |
| Well Name: | |
| Original Comp. Date:Original Total Depth: | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Output Drilling Fluid Management Plan Drilling Fluid Management Plan Drilling Fluid Management Plan Drilling Fluid Management Plan Drilling Fluid Management Plan |
| Deepening Re-perf Conv. to Enhr./SWD | 16 000 - 400 |
| Plug BackPlug Back Total Depth | Chloride content 10,000 ppm Fluid volume 400 bbls Dewatering method used Haul Off |
| Commingled Docket No | |
| Dual Completion Docket No | Location of fluid disposal if hauled offsite: |
| Other (SWD or Enhr.?) Docket No | Operator Name: Globe Operating, Inc. |
| 7-14-08 7-20-08 7-28-08 | Lease Name: Hoffman License No.: 6170 |
| Spud Date or Date Reached TD Completion Date or Recompletion Date | Quarter NW Sec. 22 Twp. 21 S. R. 13 East West County: Stafford Docket No.: D-17,388 |
| INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. | r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells. |
| herein are complete and correct to the best of my knowledge. Signature: Richard Stalcup | KCC Office Use ONLY |
| Title: Production Superentendente: 8-1-08 | Letter of Confidentiality Received |
| Subscribed and sworn to before me this 1st day of August | If Denied, Yes Date: |
| 20_08 | Wireline Log Received |
| Notary Public: M. Lynne Warster | Geologist Report Received RECEIVED KANSAS CORPORATION COMMISSION |
| Date Commission Expires: 4-2-11 NOTARY PUBLIC - State | |
| Date Commission Expires: NOTARY PUBLIC - State | of Kansas |

SideTwo

| Operator Name: G1 | lobe Operat: | ing, Inc. | Lease | Name: | Stecl | cle | A Well #: | -12. |
|---|--------------------------|---|--------------------------------|--------------|------------------|---------------------|------------------|-----------------------------|
| Sec. <u>11</u> Twp. <u>2</u> 1 | 0s. r. <u>12</u> | ☐ East ※ West | | y: Bart | ton | | VVGII # | |
| temperature, fluid reco | overy, and flow rate | and base of formations g and shut-in pressures is if gas to surface test, final geological well site | s, wnetner sr along with fi | hiit-in nrec | CHIPA PAGANA | d static local bus | | |
| Drill Stem Tests Taken (Attach Additional S | | ĭ¥Yes ☐ No | | X Log | g Form | ation (Top), Depth | and Datum | Sample |
| Samples Sent to Geol | | ☐ Yes ☐ No | *- | Name | | | Тор | Datum |
| Cores Taken Electric Log Run (Submit Copy) | | Yes No | | | | | | |
| ist All E. Logs Run: | | | i . | | | | | |
| See Atta | ched' | | | | See At | tached | | |
| | | CASING Report all strings set | RECORD | X New | Used | otion etc | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weig | ht | Setting Depth | Type of Cement | # Sacks | Type and Percen |
| Surface | 12 1/4 | 8 5/8 | 24# | | 281 | Commen | Used | Additives Common 3% |
| a care | 1,1 | | | | | | | 2% ge1 |
| Prodúction | 7 7/8 | 5 1/2 | 14# | 3 | 498 | ASC | 125 | ASC 10%salt |
| | | ADDITIONAL | L CEMENTIN | IG / SQUE | EZE RECOR | D | | <u>2%gel, 5000</u> WFR-2 |
| Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone | Depth Top Bottom | Type of Cement | #Sacks U | Used | | Type and | Percent Additive | |
| Shots Per Foot | PERFORATIO Specify Fo | N RECORD - Bridge Plu ootage of Each Interval Pel | gs Set/Type | | Acid, Fra | acture, Shot, Cemer | at Squeeze Reco | |
| 2 | 3356-60 | | | | *** | s 20% med | aleriai Oseu) | Depth |
| • | | | | | | | | |
| UBING RECORD | Size 2 3/8 | Set At 3440 | Packer At | Li | iner Run | Yes No | | |
| ate of First, Resumerd Pr | roduction, SWD or En | hr. Producing Meti | _ | Flowing | N Pumpi | of after | C* * * | er (Explain) |
| stimated Production Per 24 Hours | Oil BI 40 | bls. Gas | Mcf | Water | 10 | | as-Oil Ratio | Gravity 37° |
| isposition of Gas | METHOD OF CO | MPLETION | | Pr | oduction Inter | val | | |
| Vented Sold (If vented, Submit | V Used on Lease | ☐ Open Hole ☐ Other <i>(Specil</i> | ∑ Perf. | Duali | y Comp. | Commingled _ | | |
| • | | j a | FISTELUN | 7 FUN 'C . | PATON A | | | |

24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice: (785) 483-3887 Fax: (785) 483-5566

(785) 483-5566

Bill To:

Globe Operating , Inc.

P. O. Box 12 Great Bend, KS 67530 INVOICE

Invoice Number: 115061
Invoice Date: Jul 14, 2008

Page:

Federal Tax I.D.#:/

| Customer ID | WellName/#/or/Customer/R/O | | t∤Terms |
|--------------|---|--|---------|
| Globe | Steckel#A-1 | Net 30 | |
| Job Location | Campillocation in the state of | RESIDENCE OF THE PROPERTY OF THE PARTY OF TH | |
| K\$2 | Great Bend | Jul 14, 2008 | 8/13/08 |

| | | | Tu. 11, 2000 | 0/13/00 |
|---------------|----------------------------------|---|--------------|----------|
| Quantity | ltem. | Description | New Junio 20 | Amount |
| 280.00 | i | Class A Common | 13.50 | 3,780.00 |
| 6.00 | MAT | Gel | 20.25 | 121.50 |
| 9.00 | MAT | Chloride | 51.50 | 463.50 |
| 295.00 | SER | Handling | 2.25 | 663.75 |
| 1.00 | SER | Minimum Handling Mileage Charge | 300.00 | 300.00 |
| 1.00 | SER | Surface | 991.00 | 991.00 |
| 10.00 | SER | Mileage Pump Truck | 7.50 | 75.00 |
| 1.00 | SER | Head Rental | 110.00 | 110.00 |
| 1.00 | EQP | Wooden Plug | 66.00 | 66.00 |
| | | | 35.55 | 00.00 |
| | | | | |
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| | | ALCEM 1549 3003 | | |
| | | 2000 | | |
| | | O(1) | | |
| | | M.A. | 000 | |
| ALL DOICES AS | OF NET DAY(15) | 100 | | |
| 30 DAYS FOLL | PE NET, PAYABLE OWING DATE OF | N. C. | | 6,570.75 |
| | United Ditte Of | Sales Tax | | |

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 657.07

ONLY IF PAID ON OR BEFORE

Aug 13, 2008

| Subtotal | 6,570.75 |
|------------------------|----------|
| Sales Tax | 279.15 |
| Total Invoice Amount | 6,849.90 |
| Payment/Credit Applied | |
| TOTAL | 6,849.90 |
| KECEIAFD | / 70 .0 |

KANSAS CORPORATION COMMISSION

AUG 0 5 2008

CONSERVATION DIVISION WICHITA, KS

657,07

6 6 1 9 2 , 8 3

ALLIED CEMENTING CO., LLC. 32808

| MIT.TO P.O. B | | ANSAS 676 | 665 | | SER | VICE POINT: | |
|--|-------------------|----------------------------|--|------------------|---------------------------------------|-------------------|-----------------------------------|
| 3 | 000, 10 | 71110710 070 | 003 | | | | Bendus |
| DATE 7-14-08 | SEC. | TWP. | RANGE 12 | CALLED OUT | ON LOCATION | JOB START | 7-15-080 JOB FINISH 1:30 AM |
| LEASE Steckel | WELL | # A - I | LOCATION Dark | | | COUNTY | STATE |
| OLD OR NEW (Cir | | | 1504th 180 | | | Barton | 45 |
| | | | | VOI NOCTH LA | 10 | J | |
| CONTRACTOR | | | Ris Z | OWNER 61 | abe oper | ating | INC. |
| TYPE OF JOB S | | | 701 | | | | |
| HOLE SIZE 12 3 | 3/x | | . <u>291</u> PTH 281 | CEMENT | 20 1 | 4 | - ~ CC |
| TUBING SIZE | | | PTH 281 | AMOUNT OR | DERED 280 C | ownon | 3% |
| DRILL PIPE | | | PTH | 1/6 GE | | | |
| TOOL | | | PTH | | | | |
| PRES. MAX 20 | <u> </u> | | NIMUM 🖒 | COMMON | 280 AL | @_ <i> 3so</i> | 378000 |
| MEAS. LINE | | | DE JOINT 15 | POZMIX | , | @ | |
| CEMENT LEFT IN PERFS. | CSG. | 15 | | GEL | b set | @_ 20.2s _ | |
| DISPLACEMENT | 176 | BBL | S Displacement | CHLORIDE ASC | 4 Sep | @ 21.8 D | 463.D |
| J.J. J. ODIVIDIVI | | UIPMENT | S PISPIACE MENT | ASC | | . @ . @ | |
| | _ | | | | | · @ ——— | |
| PUMP TRUCK C | | 7-0. | ne . 0 | | | @ | |
| | | 500 | | | | @ | |
| BULK TRUCK | 22. 21. | | <u> </u> | | · · · · · · · · · · · · · · · · · · · | @ | |
| # 344 D | RIVER | carl- | 5 | | | @ | |
| BULK TRUCK | | | | | | @ | |
| # D | RIVER | | ************************************** | HANDLING | Z9514 | @ @ | 11276 |
| | | | | MILEAGE | 29584 | D-11) M | 3000 |
| | RF | MARKS: | | | | TOTAL | C200 75 |
| Pipe on F | 32++0 | om Bre | ead Circulation | • | | IOIAL | 5328.75 |
| M1x 280 34 | COW | mon 3 | 95 CL 28661 | | SERVIC | ។ជ | |
| Shut Dow. | s R | elegoe | Plus and | | SERVIC | | |
| Displace u | o'th | 17 BE | 3h5 of fresh | DEPTH OF JOE | 3 281 | | |
| water an | | that is | | PUMP TRUCK | CHARGE | | 991.00 |
| Cement Di | ट\ | circula | 7:0N | EXTRA FOOTA | | @ | |
| | | | | MILEAGE | | @_7.SO | |
| | | | | MANIFOLD | | @ | |
| | | | | HEAD KEL | THI C. | @ 11 0 00_ | 110.00 |
| CHARGE TO: <u>& la</u> | he i | Devat | ine TNC | | | <u></u> | |
| | | | <u> </u> | | | TOTAL | 117/200 |
| STREET Po Boy | | | | | | IOIAL | 1176.00 |
| CITY Great B. | <u>دےم</u> ۲۵ | ATE US | ZIP_6 753 d | S | | | |
| | | | RECEIVED | AICCICAL & | LUG & FLOAT | | Γ |
| | | • | KANSAS CORPORATION COM | MISSION & 7/8 WO | ides Ply | 6 6600 | bboo |
| | | | AUG 9 5 2008 | | | @ | |
| | | • | • | | | @ | |
| To Allied Cementin | g Co., | LLC. | CONSERVATION DIVISH | DR | | @ | |
| You are hereby requ | iested t | o rent ceme | enting equipment | | | @ | |
| and furnish cemente | rk oo is | neiper(s) to | assist owner or | | | <i>w</i> | ₹1, |
| contractor to do wor done to satisfaction | .K as is | nstea. The | e above work was | | | mom. v | 11 |
| contractor. I have re | anu su ead anc | pervision o. Lunderston | the "CENER AT | | | TOTAL | _ 66 00 |
| TERMS AND CON | DITIO | NS" lieted / | on the reverse side | SALES TAX (If | Anv) | | |
| 3.0.0 | | i io listed (| on the reverse side. | | • • | | - |
| | \mathbf{O} | 111:00 | 0.10 | IOIAL CHARG | ES | | |
| PRINTED NAME | 770 | MALE | ベクラ | DISCOUNT | | IF PAID | IN 30 DAYS |
| | | • | ^ | | | | |
| UGNATUR K | , d- | W 1) | √ \ | | | | |



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice:

(785) 483-3887

Fax:

(785) 483-5566

Partition.
Way oper.
Way 108

INVOICE

Invoice Number: 115175

Invoice Date: Jul 20, 2008

Page:

1

Federal Tax I.D.#

Globe Operating, Inc. P. O. Box 12 Great Bend, KS 67530

| Globe Steckel #2 Net 30 Days Job Location Service Date | | STECKEL A- | | |
|---|--------------|--|--------------------|----------|
| Globe Steckel #2——) Net 30 Days | CustomerID | sent a Welli Name/#ror/customer/p/6/2/3/ | Paymen | Terms |
| Job Location Campilication Service Date Due Date | Globe | ⊫Stecke #2 | Net 30 | Days |
| | Job Location | Gambaldona alexanda | LL Service Date 40 | Due Date |
| KS2 Russell Jul 20, 2008 8/19/08 | KS2 | Russell | Jul 20, 2008 | 8/19/08 |

| Quantity | emelle | Do ensuon | UnitPrices | Amount |
|---------------|-----------------|---|---|----------|
| 2.00 | | Gel | 20.25 | |
| 125.00 | MAT | ASC Class A | 16.70 | 1 |
| 11.00 | MAT | Salt | 21.25 | 1 |
| 500.00 | MAT | WFR-2 | 1.10 | |
| 138.00 | SER | Handling | 2.25 | |
| 1.00 | SER | Minimum Handling Mileage Charge | 300.00 | |
| 1.00 | SER | Production String | 1,957.00 | |
| 10.00 | SER | Mileage Pump Truck | 7.50 | • |
| 1.00 | EQP | Guide Shoe | 186.00 | |
| 1.00 | EQP | AFU Insert | 285.00 | |
| 5.00 | EQP | Centralizers | 55.00 | |
| 1.00 | EQP | Top Rubber Plug | | |
| | | · · · · · · · · · · · · · · · · · · · | 71.00 | 71.00 |
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| i | | ALCEM JUG | Ne Twi | |
| | | , | $\mathcal{L}(\mathcal{L}(\mathcal{L}))$ | |
| | | R.A. | 2/9° | |
| ALL DOIGES AS | 25 NST 54 V45 | | · / V1 | |
| ALL PRICES AF | RE NET, PAYABLI | Subtotal | | 6.371.25 |

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 637.12

ONLY IF PAID ON OR BEFORE

Aug 19, 2008

| | A A MARKANIA | 1 |
|------------------------|--------------|----------|
| Subtotal | | 6,371.25 |
| Sales Tax | | 234.91 |
| Total Invoice Amount | | 6,606.16 |
| Payment/Credit Applied | | |
| TOTAL | | 6,606.16 |

RECEIVED

KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
AUG 0 5 2008

AUG E 2003 CONSERVATION DIVISION 5,969,04

Del

ALLIED CEMENTING CO., LLC. 34752

| Per teles RUSSELL, KANSAS 67665 Per teles WARRING K | 8187/08 | SERVICE PC | USS. | ell |
|--|--|--|-------------|--|
| 20-08 SEC. TWP. RANGE C | ALLED OUT ON LOC | ATION JOB ST | ART PM | JOB FINISH 3 100 PM |
| 6755/25A H-1 | R 5-22 | COUNT | 'Y | STATE |
| Tecker well # # LOCATION (TReat) | Deno SE /SZE | | Tox | <u>Nansas</u> |
| RIVEW (Circle offe) | 3/4E N IN | <i>[0</i> | | |
| RACTOR PETROMARK DRLG, Right 2 | OWNER | | | |
| OF JOB PRODUCTION STRING | | | | |
| SIZE 9 7/8 T.D. 3505 | CEMENT AMOUNT ORDERED | 125 cr A | 101 | 1025 x + |
| G SIZE 51/2 USED DEPTH 3498 G SIZE 14 F DEPTH 3 | AMOUNT ORDERED | 1/2036/ | 2 | 2% GeL |
| PIPE DEPTH | 500 GAL WFR | .2 | | |
| AFU INSERT DEPTHE 3459 | | | | |
| MAX MINIMUM LINE SHOE JOINT 39 | COMMON POZMIX | @ @ | | |
| LINE SHOE JOINT 39 | GEL 2 | | 0.25 | 40.50 |
| WI EET IN COO. | CHLORIDE | | | |
| ACEMENT 842/88L | ASC/25 | | 1 25 | 2087,5 |
| EQUIPMENT / | DG/+ 11 WFR-2 500 | @ <i>2</i> @ 1 . | 1,25 | 233,75 550.00 |
| | | | | |
| TRUCK CEMENTER GRAN JOW R. | | @ | | |
| TRUCK . Doug | | | | |
| DRIVER POCKY | | @ @ | | |
| TRUCK | | | | |
| DRIVER | HANDLING 138 | @2 | 25 | 3/0.50 |
| | 1 . / - / / | | | 300.00 |
| | MILEAGE 110/5k/ | | | |
| REMARKS: | MILEAGE 119/5/5/2 | • | TOTAL | 3522,25 |
| | MILEAGE 119/5/4/2 | | TOTAL | |
| ND Pluge poso # | DEPTH OF IOB | SERVICE | TOTAL | 3522.21 |
| ND Pluge 1,000 # | DEPTH OF JOB PUMP TRUCK CHAR | SERVICE GE | ΓΟΤΑL | |
| HD Pluge 1,000 #E leased & PRESSURE & FJOAT HEL | DEPTH OF JOB PUMP TRUCK CHAR EXTRA FOOTAGE | SERVICE GE@ | TOTAL | 1957.00 |
| HD Pluge 1,000 # leased & PRESSURE & FOAT HEL | DEPTH OF JOB PUMP TRUCK CHAR | SERVICE GE@ | | 1957.00 |
| HD Pluge 1,000 #E leased & PRESSURE & FJOAT HEL | DEPTH OF JOB PUMP TRUCK CHAR EXTRA FOOTAGE MILEAGE/0 | SERVICE GE@ | | 1957.00 |
| HD Pluge 1,000 # leased & FRESSURE & FOAT HELE KO Rothole THANK'S | DEPTH OF JOB PUMP TRUCK CHAR EXTRA FOOTAGE MILEAGE/0 | SERVICE GE@ | | 1957.00 |
| HD Pluge 1,000 # leased & FRESSURE & FOAT HELE KO Rothole THANK'S | DEPTH OF JOB PUMP TRUCK CHAR EXTRA FOOTAGE MILEAGE/0 | SERVICE GE@ | 7,50 | 1957.00 |
| HD Pluge 1,000 #E leased & PRESSURE & FlOAT HEL K@ Rothole | DEPTH OF JOB PUMP TRUCK CHAR EXTRA FOOTAGE MILEAGE/0 | SERVICE GE@ | 7,50 | 1957.00 |
| HD Pluge 1,000 # PRESSURE & FOAT HELE KO POLINIE GETO: GLOBE OPERATING | DEPTH OF JOB PUMP TRUCK CHAR EXTRA FOOTAGE MILEAGE/O MANIFOLD | SERVICE GE@ | TOTAL | 3522.2) 1957.0 75.00 2032. |
| LEGED & PRESSURE & FOAT HELE KE PRESSURE & FOAT HELE K | DEPTH OF JOB DEPTH OF JOB PUMP TRUCK CHAR EXTRA FOOTAGE MILEAGE/O MANIFOLD PLUG 6 | SERVICE GE@ | TOTAL | 3522.21 1957.00 75.00 2032, |
| HD Pluge 1,000 # PRESSURE & FOAT HELE KE PRESSURE & FO | DEPTH OF JOB D PUMP TRUCK CHAR EXTRA FOOTAGE MILEAGE/O MANIFOLD PLUG & Gaide Shoe | SERVICE GE@@ | TOTAL | 75.00 75.00 2032, |
| RECEIVED | DEPTH OF JOB D PUMP TRUCK CHAR EXTRA FOOTAGE MILEAGE/O MANIFOLD PLUG OF Shoe AFY INSE | SERVICE GE@@ | TOTAL | 75.00 75.00 75.00 |
| Leased & PRESSURE & FLOAT HELE KE RETHING ET STATE ZIP RECEIVED KANSAS CORPORATION COMMISSION AUG 0 5 2008 | DEPTH OF JOB D PUMP TRUCK CHAR EXTRA FOOTAGE MILEAGE/O MANIFOLD PLUG & Gaide Shoe | SERVICE GE@@@ | TOTAL | 75.00 75.00 2032, 2032, 2032, 275.00 |
| RECEIVED RECEIVED RANGE CONSERVATION DIVISION RECEIVED R | DEPTH OF JOB D PUMP TRUCK CHAR EXTRA FOOTAGE MILEAGE/O MANIFOLD PLUG OF Shoe AFY INSE | SERVICE GE @ @ @ @ @ @ @ @ ### #### ########## | TOTAL | 75.00 75.00 75.00 2032.00 275.00 275.00 |
| RECEIVED RANGE OF PRESSURE & FOAT FIELD RECEIVED RANGE CONSERVATION DIVISION AUG 0 5 2008 Conservation division The property of the property | DEPTH OF JOB D PUMP TRUCK CHAR EXTRA FOOTAGE MILEAGE/O MANIFOLD PLUG OF Shoe AFY INSE | SERVICE GE | TOTAL | 75.00 75.00 75.00 2032, 2032, 275.00 |
| RECEIVED KANSAS CORPORATION DIVISION for hereby requested to rent cementing Health of the content of the conten | DEPTH OF JOB D PUMP TRUCK CHAR EXTRA FOOTAGE MILEAGE/O MANIFOLD PLUG OF Shoe AFY INSE | SERVICE GE @ @ @ @ @ ### A ST CONTINUE OF THE PART OF THE P | TOTAL | 1957,00 75,00 2032, 2032, 275,00 275,00 |
| RECEIVED KANSAS CORPORATION DIVISION THE CONSERVATION DIVISION DIVISION THE CONSERVATION DIVISION DIVISION THE CONSERVATION DIVISION DIVISION DIVISION THE CONSERVATION DIVISION DIVIS | DEPTH OF JOB EXTRA FOOTAGE MILEAGE/O MANIFOLD PLUG & AFY TASE S Centrali I- TRP GOOD Job | SERVICE GE @ @ @ @ @ ### A ST CONTINUE OF THE PART OF THE P | TOTAL | 1957,00 75,00 2032, 2032, 275,00 275,00 |
| RGE TO: GLOBE OPERATING ET STATE RECEIVED KANSAS CORPORATION COMMISSION AUG 0 5 2008 | DEPTH OF JOB | SERVICE GE @ @ @ @ @ @ ERT @ @ @ @ #### GE ################ | TOTAL | 75.00 75.00 75.00 2032.00 275.00 275.00 |
| RGE TO: LOBE OPERATING ET STATE STATE CONSERVATION DIVISION are hereby requested to rent cementification to do work as is listed. The above work was to satisfaction and supervision of owner agent or reactor. I have read and understand the "GENERAL" | DEPTH OF JOB DEPTH OF JOB PUMP TRUCK CHAR EXTRA FOOTAGE MILEAGE/O MANIFOLD PLUG & Gaide Shoe AFY INSE 5- Centrali I- TRP. COULD Job | SERVICE GE @ @ @ @ @ @ ERT @ @ @ @ #### GE ################ | TOTAL | 1957,00 75,00 2032,00 275,00 275,00 |