

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

*W. M. J. 8/10/08*

Operator: License # 3553  
Name: Citation Oil & Gas Corp.  
Address: P O Box 690688  
City/State/Zip: Houston, TX 77269-0688  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Bridget Lisenbe  
Phone: (281) 517-7186  
Contractor: Name: Excell Services, Inc.  
License: 8273

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>4/6/2008</u>	<u>5/28/2008</u>	<u>6/5/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25761-0000  
County: Ellis  
SW SW SE Sec. 21 Twp. 11 S. R. 18  East  West  
330 feet from S N (circle one) Line of Section  
2,235 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wasinger Well #: 9-R  
Field Name: Bemis Shutts  
Producing Formation: Arbuckle  
Elevation: Ground: 2063' Kelly Bushing: 2069'  
Total Depth: 3600' Plug Back Total Depth: 3600'  
Amount of Surface Pipe Set and Cemented at 0 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1308 Feet  
If Alternate II completion, cement circulated from 1308  
feet depth to Surface w/ 375 sx cmt.

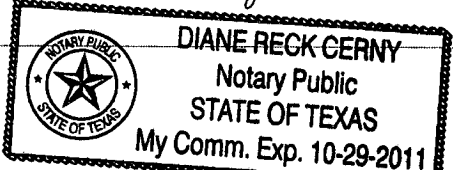
Drilling Fluid Management Plan A17 II NCR 8-21-08  
(Data must be collected from the Reserve Pit)  
Chloride content 0 ppm Fluid volume 0 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bridget Lisenbe  
Title: Permitting Analyst Date: 8/8/2008  
Subscribed and sworn to before me this 08th day of August,  
2008  
Notary Public: Diane Regk Gerny

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**AUG 11 2008**

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Citation Oil & Gas Corp. Lease Name: Wasinger Well #: 9-R  
Sec. 21 Twp. 11 S. R. 18  East  West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	253'	Com	165	3% CC 2% gel
Production	7 7/8"	5 1/2"	15.5#	3588'	ASC	200	2% gel
DV tool				1308'	60/40	375	6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	Arbuckle (3588-3600) Open Hole	2000 gals 15% NEFE HCl	3588-3600

TUBING RECORD Size 2 7/8" Set At 3529 Packer At Liner Run  Yes  No

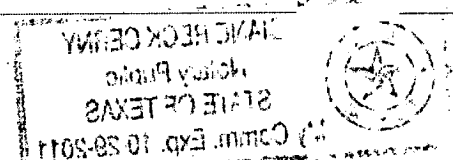
Date of First, Resumerd Production, SWD or Enhr. 6/5/2008 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	18	0	902		24.9

Disposition of Gas-  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval



# ALLIED CEMENTING CO., LLC. 34622

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>4-12-08</u>	SEC. <u>21</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30am</u>	JOB FINISH <u>4:30am</u>
LEASE <u>Wessinger</u>		WELL # <u>R9</u>		LOCATION <u>Hays N Dranhill Rd</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>W into</u>			

CONTRACTOR Excell #10

TYPE OF JOB DV Job Top Stage

HOLE SIZE \_\_\_\_\_ T.D. 3589

CASING SIZE 5 1/2 15.5 DEPTH 1308

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL DV Tool #58 DEPTH 1308

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 375 60/40 60/60 1/4 #10

PERFS. \_\_\_\_\_

DISPLACEMENT 31 1/4 BC

EQUIPMENT \_\_\_\_\_

COMMON	<u>225</u>	@	<u>12.15</u>	<u>2733.75</u>
POZMIX	<u>150</u>	@	<u>6.80</u>	<u>1020.00</u>
GEL	<u>19</u>	@	<u>18.25</u>	<u>346.75</u>
CHLORIDE		@		
ASC		@		
<u>Floceal</u>	<u>94 lbs</u>	@	<u>2.20</u>	<u>206.80</u>
<b>RECEIVED</b>				
KANSAS CORPORATION COMMISSION				
<b>AUG 11 2008</b>				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>394</u>	@	<u>2.05</u>	<u>807.70</u>
MILEAGE	<u>54/mi</u>	@	<u>09</u>	<u>1241.10</u>
TOTAL				<u>6356.10</u>

PUMP TRUCK CEMENTER Craig

# 366 HELPER Matt

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

BULK TRUCK \_\_\_\_\_

# 398 DRIVER Roddy

**REMARKS:**

DV Tool 1308

Rathole 155K

Mousehole 105K

Cement Circulated!

Plug landed 1500 psi.

**SERVICE**

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE	_____		<u>1045.00</u>
EXTRA FOOTAGE	_____	@	
MILEAGE	<u>35</u>	@	<u>7.00</u> <u>N/C</u>
MANIFOLD	_____	@	
TOTAL <u>1045.00</u>			

CHARGE TO: Citation Oil & Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL _____			

To Allied Cementing Co., LLC:

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 34621

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT  
Russell

DATE <u>4-12-08</u>	SEC. <u>21</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00am.</u>	JOB FINISH <u>2:30am.</u>
LEASE <u>Wassinger</u>	WELL # <u>9-R</u>	LOCATION <u>Hays N Deanhill Rd</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>Winto</u>			

CONTRACTOR Excell #10

TYPE OF JOB DV Job

HOLE SIZE \_\_\_\_\_ T.D. 3589

CASING SIZE 5 1/2 DEPTH 3586

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

FOOT DV Tool #38 DEPTH 1308.46

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 66.54

CEMENT LEFT IN CSG. 66.54'

PERFS. \_\_\_\_\_

DISPLACEMENT 8374BL

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 200 ASC 2% Gel

500 gal WFR-2

EQUIPMENT

PUMP TRUCK CEMENTER Craig

# 366 HELPER Matt

BULK TRUCK

# 410 DRIVER Chuck

BULK TRUCK

# 398 DRIVER Rocky

COMMON	@		
POZMIX	@		
GEL <u>4</u>	@	<u>18.25</u>	<u>73.00</u>
CHLORIDE	@		
ASC <u>200</u>	@	<u>15.00</u>	<u>3010.00</u>
<u>WFR-2 - 500 GAL</u>	@	<u>1.10</u>	<u>550.00</u>
RECEIVED	@		
KANSAS CORPORATION COMMISSION	@		
<b>AUG 11 2008</b>	@		
CONSERVATION DIVISION	@		
WICHITA, KS	@		
HANDLING <u>204</u>	@	<u>2.00</u>	<u>418.20</u>
MILEAGE <u>5K/mi</u> <u>09</u>	@		<u>642.60</u>
TOTAL			<u>4693.80</u>

REMARKS:

Insert set @ 3519'  
DV Tool #38 1308'  
Flathead plug landed 1000 psi.  
Released DRY

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1763.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>35</u>	@	<u>7.00</u> <u>245.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>2008.00</u>

CHARGE TO: Citation Oil & Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Thanks!

To Allied Cementing Co., LLC:  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]

PLUG & FLOAT EQUIPMENT

<u>1 5 1/2 AFU Flat Shoe</u>		<u>515.00</u>
<u>1 DV Tool</u>	@	<u>4380.00</u>
<u>2 Baskets</u>	@	<u>181.00</u> <u>362.00</u>
<u>1 Limit Clamp</u>	@	<u>27.00</u>
<u>1 Catchdown Assembly</u>	@	<u>449.00</u>
<u>14 Centralizers</u>	@	<u>55.00</u> <u>770.00</u>
TOTAL		<u>6503.00</u>

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 34616

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>4-8-08</u>	SEC <u>21</u>	TWP <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00am</u>	JOB FINISH <u>10:30am</u>
LEASE <u>Wesinger</u>	WELL # <u>9-R</u>	LOCATION <u>Hwy 5 N Deanhill Road</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>W 1/2 W 1/4</u>			

CONTRACTOR Excell

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 255

CASING SIZE 8 5/8 24# DEPTH 252

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 39.2

CEMENT LEFT IN CSG. 39.2

PERFS.

DISPLACEMENT 13 1/2 BL

OWNER

CEMENT

AMOUNT ORDERED 165 com 30% CC  
20% GEL

COMMON 165 @ 12.15 2004.75

POZMIX @

GEL 3 @ 18.25 54.75

CHLORIDE 6 @ 51.00 306.00

ASC @

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 1 1 2008

CONSERVATION DIVISION  
WICHITA, KS

HANDLING 173 @ 2.05 354.65

MILEAGE SK/mi/09 544.75

TOTAL 3265.10

EQUIPMENT

PUMP TRUCK CEMENTER Craig

# 366 HELPER Matt

BULK TRUCK

# 378 DRIVER Chris B.

BULK TRUCK

# DRIVER

REMARKS:

Cement Circulate!  
Plug landed & float held.

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @ 893.00

MILEAGE 35 @ 7.00 245.00

MANIFOLD @

TOTAL 1138.00

CHARGE TO: Citation Oil & Gas

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

1 8 5/8 AFV Insert 367.00

2 Stop Rings @ 32.00 64.00

3 Centralizers @ 60.00 180.00

1 wooden plug @ 66.00

TOTAL 677.00

To Allied Cementing Co., LLC.

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SALES TAX (If Any)

TOTAL CHARGES

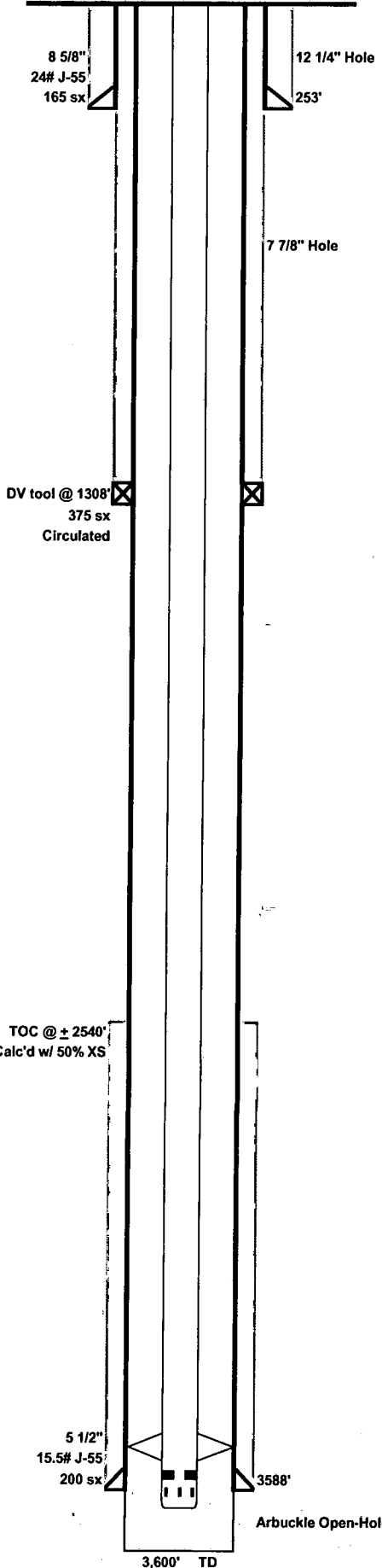
DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

SIGNATURE E. Glassman

# WELLBORE SCHEMATIC

**Current**



<b>Lease: Wasinger</b>		<b>Well No. 9R</b>	
API No. 15-051-25761-0000		Status <b>New Drill</b>	
Location: 330' FSL & 2235' FEL, SE/4 Sec. 21, T11S, R18W			
County: Ellis		State: KS	
Field: Bemis-Shutts		Spud Date: 4/7/2008	
TD 3600'		GL 2063'	
PBTD 3600'		KB 2069'	
Current Perfs/OH: 3588' - 3600'		Current Zone: <b>ARBUCKLE</b>	

**Surface Equipment**

Unit Make: Lufkin Conventional		Unit Size: C228 - 213 - 86	
Unit S/N:		Unit Rotation:	
SPM: 11.0	Stroke Length: 74"	Unit Sheave:	
Prime Mover:		Motor Sheave:	
Motor S/N:		Motor RPM:	

**Casing Breakdown**

	Size	Grade / Wt	Depth	Cement
Surface	8 5/8"	24# J-55	253'	165 sx
Production	5 1/2"	15.5# J-55	3588'	200 sx
Production			DV tool @ 1308'	375 sx
Production				
Liner				

**Tubing Detail (7/24/08)**

Qty	Description	Footage
-	KB correction	3.00'
1	10' x 2 7/8" 6.5# J-55 8rd EUE tbg sub	10.00'
112 jts	2 7/8" 6.5# J-55 8rd EUE tbg (new)	3529.02'
1	2 7/8" x 5 1/2" TAC @ 3542' KB	2.95'
1 jt	2 7/8" 6.5# J-55 8rd EUE tbg (new)	31.02'
1	2 7/8" SN @ 5669' KB	1.10'
1	15' x 2 7/8" CEMA	15.03'
<b>TOTAL</b>		<b>3592.12'</b>

**Rod Detail (7/24/08)**

Qty	Description	Footage
1	1 1/2" x 22' PR	22.00'
1	8' x 3/4" Norris 97 pony rod	8.00'
142	3/4" Norris 97 SR	3550.00'
1	2 1/2" x 2" x 14' RWBC	14.00'
<b>TOTAL</b>		<b>3594.00'</b>

**Comments**

5/28/08 - During OH drill-out, start seeing fluid loss between 3588' & 3600'. Lost circ @ 3600'. TD = 3600'.

On Production 7/29/08

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**AUG 11 2008**

CONSERVATION DIVISION  
WICHITA, KS

PREPARED BY: JTT      UPDATED: 8/5/2008